

# Nomination Form for the Reliability Issues Steering Committee Membership

**Collector:** Web Link 1 (Web Link)  
**Started:** Thursday, December 28, 2023 11:38:35 AM  
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Page 1: Nominations are due by December 29, 2023

## Q1

Information about the nominator:

First and Last Name	<b>Shriram Shukla</b>
Company	<b>Ontario Power Generation</b>
Email Address	<b>shriram.shukla@opg.com</b>
Phone Number	<b>19058391151</b>

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## Q2

Information about the nominee:

First and Last Name	<b>Shriram Shukla</b>
Organization	<b>Ontario Power Generation</b>
Email Address	<b>shriram.shukla@opg.com</b>
Phone Number	<b>19058391151</b>

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## Q3

Briefly describe the nominee's experience and qualifications to serve on the RISC:

Shriram is working as an Electrical Protection & Control Engineer Specialist at Ontario Power Generation (OPG). He has got extensive experience of more than 15 years in electric power generation, transmission, planning, operations and maintenance of system components and identification of risks to grid resilience and reportable events.

Prior to working for OPG, he was working as Engineering Design and Projects Integration Manager for Siemens Canada Ltd. (Energy Management Group) and consultant/ contractor as an Energy Markets Analyst for Independent Electric System Operation (IESO) and Hydro One.

Shriram hold a master's degree in electrical and computer engineering, specialization in Power system stability, security and protection from a reputed university in Canada. Shriram has published a research paper on transient stability, optimization of generation & transmission system and contingency planning in IEEE publications.

In addition to master's degrees, Shriram holds specialized affiliations of Professional Engineer, Project Management Professional and Electrician Skilled Trade.

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**Q4**

Select each area for which the nominee has expertise or oversight: Description of each Risk Profile can be found in the The 2023 ERO Reliability Risk Priorities Report

**Resilience to Extreme Events,  
Critical Infrastructure Interdependencies,  
Grid Transformation**

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**Q5**

Select each NERC Region that you represent:

**NPCC,  
RF**

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**Q6**

Select each Industry Segment that you represent:

**RTOs, ISOs,  
Load-serving Entities,  
Transmission-dependent Utilities,  
Electric Generators,  
Federal, State, and Provincial Regulatory or other  
Government Entities  
,  
Regional Reliability Organizations and Regional Entities**

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**Q7**

Select each Registered Function for which the nominee has expertise or oversight: These functions are defined in the NERC Functional Model, which is downloadable from the NERC Web site.

**Balancing Authority,  
Generator Operator,  
Interchange Coordinator,  
Load-Serving Entity,  
Market Operator,  
Planning Coordinator,  
Reliability Coordinator,  
Resource Planner,  
Transmission Operator,  
Transmission Planner,  
Transmission Service Provider**

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Page 2: Reference Information

**Q8**

Reference #1:

**Respondent skipped this question**

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**Q9**

Reference #2:

**Respondent skipped this question**

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