

## Standards Announcement

### Project 2010-INT-01 Rapid Revision of TOP-006 for FMPP

#### Initial Ballot and Non-Binding Poll Results

#### [Now Available](#)

An initial ballot of **TOP-006-3** – Monitoring System Conditions and a non-binding poll of the associated VRFs/VSLs concluded Monday, July 30, 2012.

Voting statistics for each ballot are listed below, and the [Ballots Results](#) page provides a link to the detailed results.

Approval	Non-binding Poll Results
Quorum: 80.39%	Quorum: 78.26%
Approval: 79.28%	Supportive Opinions: 76.07%

#### Next Steps

The drafting team will consider all comments submitted, and based on the comments will determine whether to make additional changes. If the drafting team decides to make substantive revisions, the drafting team will submit the revised standard and consideration of comments received for a quality review prior to posting for a parallel formal 30-day comment period and successive ballot.

#### Background

Florida Municipal Power Pool (FMPP) submitted a request for interpretation of TOP-006-2 asking for clarification for Requirements R1.2 and Requirement R3. For Requirement R1.2, since the Balancing Authority is not responsible for transmission, FMPP asked if the Balancing Authority is responsible for reporting generation resources available for use and the Transmission Operator responsible for reporting transmission resources that are available for use. For Requirement R3, FMPP asked if the “appropriate technical information concerning protective relays” only refers to protective relays for which the entity has responsibility.

At its January 2012 meeting, the Standards Committee authorized the Real-time Operations SDT to address the request for interpretation through a revision of the TOP-006-2 standard. The Standards

Committee, under its authority to do so in the NERC Standard Processes Manual, waived the initial 30-day comment period and directed the SDT to post the standard and SAR for a formal 45-day comment period and initial ballot. The Standards Committee has used the shorthand term ‘rapid revision’ process to refer to instances where it has exercised its authority to waive the initial 30-day comment period. Generally, the projects being addressed in this manner are projects that are narrowly defined to address a specific issue, such as certain requests for interpretation.

### **Standards Development Process**

The [Standards Processes Manual](#) contains all the procedures governing the standards development process. The success of the NERC standards development process depends on stakeholder participation. We extend our thanks to all those who participate.

*For more information or assistance, please contact Monica Benson,  
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