

Meeting Notes Project 2020-02 Transmission-connected Dynamic Reactive Resources Drafting Team

November 17, 2021 | 10:00 a.m. - 1:00 p.m. Eastern

Conference Call with Web Access

Administrative

- 1. Review NERC Antitrust Compliance Guidelines and Public Announcement
- 2. Determination of Quorum

 The rule for NERC Standard Drafting Team (SDT) states that a quorum requires two-thirds of the voting members of the SDT to be physically present. Quorum was achieved.
- 3. Chair's Remarks Fabio Rodriguez, Chair and Ebrahim Rahimi, Vice Chair
- 4. Review Meeting Agenda and Objectives

Agenda Items

- 1. General Drafting Team (DT) Information Chris Larson
 - a. Confirm DT online training, certificates from each member.
 - b. <u>Project 2020-02 Transmission-connected Dynamic Reactive Resources (TCDRR)</u>, related files, roster, extranet site.
 - c. Ensure all members receive access to extranet (ERO portal and DUO authentication) site.
- Introduction by All members Using the DT roster
 Solicitation for additional DT members (open until December 20, 2021).
- 3. Background Information of Project
 - a. Project 2020-02 TCDRR F. Rodriguez, C. Larson
 - i. Hari Singh, original SAR author from Systems Analysis and Modelling Subcommittee, shared background information about the SAR and fielded questions.
 - ii. The SAR DT asked about the use of the term dynamic. "Dynamic VAR support/compensation" is a commonly used phrase by planners. Dynamic reactive power means the resource's or device's ability to change reactive power output or Power Factor over time.
 - iii. <u>FERC Order 827 reference</u>: Reactive Power Requirements for Non-Synchronous Generation, may be a helpful reference for this topic.
 - b. High level discussion of project approach F. Rodriguez, C. Larson



- PRC-024: There may be a new ride-through standard drafted, which could replace or supplement PRC-024. Due to this uncertainty, the DT will monitor the status of any SAR brought to the Reliability and Security Technical Committee and Standards Committee.
- ii. Definition(s) discussion: The main goal of the project is to define TCDRR or a similar term, which can be a combination of below items, in order to describe which assets the Reliability Standards (PRC/MOD) should be applicable for.
 - (1) BES Inclusion I5
 - (2) Technology type (HVDC or FACTS (SVC, STATCOM)
 - (3) MVA value
 - (4) Operating in a specific control mode: e.g. IBR plant (PV, wind, battery) with voltage source converter, operating in reactive only mode; is this considered generator?
 - (5) Consideration normally a synchronous generator, but the unit can operate as a synchronous condenser at night. How to handle?
- iii. Options to organize which assets are TCDRR: Decision Tree (Joel), In-scope/Out of scope table.
- iv. Scope clarification determine whether Reactive Resources located at generating plants/IBR plants are considered a part of the generating facility or are they considered an individual Reactive Resource?
- c. Coordination with Projects 2020-06 (MOD-026, MOD-027) and 2021-01 (MOD-025, PRC-019)
- 4. Overview of PMOS Linda Lynch and Anthony Westenkirchner, PMOS Liaisons
- 5. Overview of SDT Process and Q&A with NERC Standards Developer C. Larson
 - a. Standard Processes Manual
 - b. SAR phase
 - c. Standard drafting phase
- 6. Review Industry Comments Received
 - a. Project 2020-02 SAR Comments
 - b. Next steps: Identify 2-3 comment themes and draft responses

7. Outreach Coverage

Transmission Owners will be the primary registered entity impacted by this change to standards. Develop an outreach method with North American Transmission Forum (NATF), such as a prepared presentation. Determine the best subgroups of NATF to interact with, typically managed based on the topic of presentation.

8. Discuss Future Meeting Frequency, Duration, and Times

Every 2 to 4 weeks; Mondays 10:00 a.m. – 2:00 p.m. Eastern and Wednesday afternoons, 12:00 – 3:00 p.m. Eastern.