



## NORTH AMERICAN ELECTRIC RELIABILITY COUNCIL

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Princeton Forrestal Village, 116-390 Village Boulevard, Princeton, New Jersey 08540-5731

### Coordinate Interchange SAR Drafting Team

August 26, 2002

#### Conference Call – Minutes

**Attendees:** The attendees' list is affixed as **Exhibit A**.

**The facilitator noted that the group should following the NERC Antitrust Guidelines in all discussions, meetings, conference calls, etc. The guidelines were attached to the conference call's agenda.**

The group continued to work on the second draft of the SAR, considerations, and issues list. The issues will be used to write a cover letter. The cover letter will solicit industry input on various items that the drafting team needs the industry to clarify. The redlined issues list is affixed as **Exhibit B**.

The call was two and a half hours long.

**Action:** Doug Hils and Gordon Scott will provide the revised SAR, cover letter, and considerations, to the drafting team and ask the team for approval of the document and for posting on August 28, 2002.

**Action:** Gordon Scott will contact Al DiCaprio and ask him to review the documents to provide an LMP perspective.

*Gordon Scott*

Gordon Scott  
Drafting Team Facilitator

**SAR Drafting Team Roster  
Coordinate Interchange Conference Call – August 26, 2002**

<b>Name</b>	<b>Title</b>	<b>Company</b>	<b>Address</b>	<b>Phone/E-mail</b>
Carolyn Ingersoll	Generation Control Analyst	Duke Energy	5400 Westheimer Houston, TX 77098	713-989-0890 cjingersoll@duke-energy.com
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Tom Hawley	Manager-Power Operations	WE Energies	231 W. Michigan Street, A214 Milwaukee, WI 53201	414-221-4500 tom.Hawley@we-energies.com
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# Exhibit B

## Coordinate Interchange SAR Drafting Team Issues List

Updated: 08/19/02

	Issue Description
00-01	<p>The drafting team believes that the reliability object of the SAR is the coordination of information and actions between the Balancing Authority and the Reliability Authority. Do you agree? Would you include the Transmission Service Provider or Transmission Owner or other functions defined in the Reliability Model?</p> <p><a href="#">How would the SMD Tariff impact the answer to the question?</a></p>
00-02	<p>The drafting team believes another reliability objective is for the Interchange Authority <del>to authorize</del><sup>authorizes</sup> valid scheduled interchange and balanced interchange schedules to the Reliability Authority. Do you agree?</p>
00-03	<p>Should this SAR address the coordination of generation related services <a href="#">i.e. those described in the IOS White Paper?</a></p>
00-04	<p><del>Should the drafting team focus its work on both intra-RTO and inter-RTO seams</del>  <a href="#">Should the drafting team address coordination issues between RTOs or other operating entities??</a></p>
00-05	<p>Should the standard ensure that data is provided to those functions that need to check and verify the data for agreement between Balancing Authorities? The above assumes that the coordination can take place anytime before implementation, should the SAR also address real-time coordination?</p>
<del>00-0500-C</del>	<p><a href="#">In the term interchange as defined for the SAR - does the industry believe that we need to define the term or other NERC terms.</a></p>
<del>00-0500-C</del>	<p><a href="#">Are we trying to define the data or define the data and what must be done to validate the data.</a></p>

	Issue Description
<a href="#">00-0600-C</a>	<p>In the RTO world is the term “Interchange Transaction” as defined in NERC Policy adequate? For all the terms below: Is this an adequate term for this reliability SAR?</p> <p>Terms Used in NERC Policy</p> <ul style="list-style-type: none"> <li>• <b>INTERCHANGE TRANSACTION.</b> A TRANSACTION that crosses one or more Control Area boundaries.</li> <li>• <b>INTERCHANGE SCHEDULE.</b> The planned INTERCHANGE between two ADJACENT CONTROL AREAS that results from the implementation of one or more INTERCHANGE TRANSACTION(S).</li> <li>• <b>NET ACTUAL INTERCHANGE.</b> The algebraic sum of all metered interchange over all INTERCONNECTIONS between two PHYSICALLY ADJACENT CONTROL AREAS.</li> <li>• <b>NET SCHEDULED INTERCHANGE.</b> The net of all INTERCHANGE SCHEDULES with all ADJACENT CONTROL AREAS. It is, in essence, the scheduled interchange with the INTERCONNECTION.</li> <li>• <b>ACTUAL INTERCHANGE.</b> The metered interchange over a specific INTERCONNECTION between two PHYSICALLY ADJACENT CONTROL AREAS.</li> <li>• <b>TRANSACTION.</b> An agreement arranged by a PURCHASING-SELLING ENTITY to transfer energy from seller to a buyer.</li> <li>• <b>INTERCHANGE TRANSACTION.</b> A TRANSACTION that crosses one or more Control Area boundaries.</li> </ul>
<a href="#">00-0700-C</a>	
<a href="#">00-0800-1</a>	
<a href="#">00-0900-1</a>	
<a href="#">00-1000-1</a>	
<a href="#">00-1100-1</a>	