

Standards Announcement

Eight Initial Ballot Windows Open July 21, 2008

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Initial Ballot Windows for IRO-008-1, IRO-009-1 and IRO-010-1 Open July 21, 2008

The <u>initial ballots</u> for the following <u>Interconnection Reliability Operating Limit</u> (IROL) standards and their associated implementation plan open at 8 a.m. (EDT) on Monday, July 21, 2008:

- IRO-008-1 Reliability Coordinator Operational Analyses and Real-time Assessments
- IRO-009-1 Reliability Coordinator Actions to Operate within IROLs
- IRO-010-1 Reliability Coordinator Data Specification and Collection

These standards require the Reliability Coordinator (RC) to take actions to keep the bulk electric system operating within IROLs.

The ballot for each standard includes the retirement or revision of associated requirements from some already-approved standards as identified in the table below. The IROL <u>implementation plan</u> contains the justification for the recommended retirements and revisions.

Three Ballots for IROL Standards	
Ballot for New Standard	Includes Modifications to Associated Approved Standards
IRO-008 — RC Operational Analyses and Real-time Assessments	IRO-004-1 — RC – Operations Planning ■ Retire R1 and R2
IRO-009 — RC Actions to Operate within IROLs	EOP-001-0 — Emergency Operations Planning ■ Retire R2
	IRO-004-1 — RC – Operations Planning ■ Retire R3 and R6
	IRO-005-2 — RC – Current Day Operations Retire R3, R5, R16, R17; Modify R9, R13 and R14
IRO-010 — RC Data Specification and Collection	IRO-002-1 — RC – Facilities ■ Retire R2
	IRO-004-1 — RC – Operations Planning ■ Retire R4, R5
	IRO-005-2 — RC – Current Day Operations ■ Retire R2
	TOP-003-0 — Planned Outage Coordination ■ Modify R1.2
	TOP-005-1 — Operational Reliability Information ■ Retire R1, R1.1
	TOP-006-1 — Monitoring System Conditions Modify R4

The initial ballot for each of the above standards will close at 8 p.m. (EDT) on Wednesday, July 30, 2008.

Five Initial Ballot Windows for Project 2006-07 — ATC/TTC and CBM/TRM Open July 21, 2008 The <u>initial ballots</u> for the following <u>ATC-related standards</u> and their associated implementation plans open at 8 a.m. (EDT) on Monday, July 21, 2008:

- MOD-001 Available Transfer Capability
- MOD-008 Transmission Reliability Margin
- MOD-028 Area Interchange Methodology
- MOD-029 Rated System Path Methodology
- MOD-030 Flowgate Methodology

This set of standards requires consistency in the calculation and documentation of Transmission Reliability Margin (TRM), Total Transfer Capability (TTC), Available Flowgate Capability (AFC), and Available Transfer Capability (ATC). (Note that the ATC-related standard for Capacity Benefit Margin is not included in this set of ballots.)

The ballot for each standard includes the retirement of associated approved standards as identified in the table below. The <u>implementation plans</u> contain the justification for the recommended retirements.

Five Ballots for ATC-related Standards	
Ballot for New Standard	Includes Retirement of Associated Approved Standards
MOD-001-1 — Available Transfer Capability	MOD-001-0 — Documentation of TTC and ATC Calculation Methodologies FAC-012-1 — TC Methodology FAC-013-1 — Establish and Communicate TCs
MOD-008-1 — Transmission Reliability Margin	MOD-008-0 — Documentation and Content of Each Regional TRM Methodology MOD-009-0 — Procedure for Verifying TRM Values
MOD-028-1 — Area Interchange Methodology	FAC-012-1 — TC Methodology FAC-013-1 — Establish and Communicate TCs
MOD-029-1 — Rated System Path Methodology	FAC-012-1 — TC Methodology FAC-013-1 — Establish and Communicate TCs
MOD-030-1 — Flowgate Methodology	FAC-012-1 — TC Methodology FAC-013-1 — Establish and Communicate TCs

The initial ballot for each of the above standards will **close** at 8 p.m. (EDT) on Wednesday, **July 30, 2008**.

Standards Development Process

The <u>Reliability Standards Development Procedure</u> contains all the procedures governing the standards development process. The success of the NERC standards development process depends on stakeholder participation. We extend our thanks to all those who participate.

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