

Reliability Standard Audit Worksheet¹

TOP-001-3 – Transmission Operations

This section to be completed by the Compliance Enforcement Authority.

Audit ID: Audit ID if available; or REG-NCRnnnnn-YYYYMMDD

Registered Entity: Registered name of entity being audited

NCR Number: NCRnnnnn

Compliance Enforcement Authority: Region or NERC performing audit
Compliance Assessment Date(s)²: Month DD, YYYY, to Month DD, YYYY

Compliance Monitoring Method: [On-site Audit | Off-site Audit | Spot Check]

Names of Auditors: Supplied by CEA

Applicability of Requirements

	ВА	DP	GO	GOP	IA	LSE	PA	PSE	RC	RP	RSG	ТО	ТОР	TP	TSP
R1													Х		
R2	Х														
R3	Χ	Х		Х		X									
R4	Χ	Х		Х		X									
R5		Χ		Х		X							Χ		
R6		Х		Х		X							Χ		
R7	Χ												Χ		
R8															

1 NERC developed this Reliability Standard Audit Worksheet (RSAW) language in order to facilitate NERC's and the Regional Entities' assessment of a registered entity's compliance with this Reliability Standard. The NERC RSAW language is written to specific versions of each NERC Reliability Standard. Entities using this RSAW should choose the version of the RSAW applicable to the Reliability Standard being assessed. While the information included in this RSAW provides some of the methodology that NERC has elected to use to assess compliance with the requirements of the Reliability Standard, this document should not be treated as a substitute for the Reliability Standard or viewed as additional Reliability Standard requirements. In all cases, the Regional Entity should rely on the language contained in the Reliability Standard itself, and not on the language contained in this RSAW, to determine compliance with the Reliability Standard. NERC's Reliability Standards can be found on NERC's website. Additionally, NERC Reliability Standards are updated frequently, and this RSAW may not necessarily be updated with the same frequency. Therefore, it is imperative that entities treat this RSAW as a reference document only, and not as a substitute or replacement for the Reliability Standard. It is the responsibility of the registered entity to verify its compliance with the latest approved version of the Reliability Standards, by the applicable governmental authority, relevant to its registration status.

The NERC RSAW language contained within this document provides a non-exclusive list, for informational purposes only, of examples of the types of evidence a registered entity may produce or may be asked to produce to demonstrate compliance with the Reliability Standard. A registered entity's adherence to the examples contained within this RSAW does not necessarily constitute compliance with the applicable Reliability Standard, and NERC and the Regional Entity using this RSAW reserves the right to request additional evidence from the registered entity that is not included in this RSAW. Additionally, this RSAW includes excerpts from FERC Orders and other regulatory references. The FERC Order cites are provided for ease of reference only, and this document does not necessarily include all applicable Order provisions. In the event of a discrepancy between FERC Orders, and the language included in this document, FERC Orders shall prevail.

² Compliance Assessment Date(s): The date(s) the actual compliance assessment (on-site audit, off-site spot check, etc.) occurs.

	ВА	DP	GO	GOP	IA	LSE	PA	PSE	RC	RP	RSG	ТО	ТОР	TP	TSP
R9	Х												Χ		
R10													Χ		
R11	Χ														
R12													Χ		
R13													Χ		
R14													Χ		
R15													Χ		
R16													Χ		
R17	Χ														
R18	Χ												Χ		
R19													Χ		
R20	Χ														

Legend:

Text with blue background:	Fixed text – do not edit
Text entry area with Green background:	Entity-supplied information
Text entry area with white background:	Auditor-supplied information

Findings

(This section to be completed by the Compliance Enforcement Authority)

Req.	Finding	Summary and Documentation	Functions Monitored
R1			
R2			
R3			
R4			
R5			
R6			
R7			
R8			
R9			
R10			
R11			
R12			
R13			
R14			
R15			
R16			
R17			
R18			
R19			
R20			

Req.	. Areas of Concern	

Req.	Recommendations

Req.	Positive Observations

Subject Matter Experts

Identify the Subject Matter Expert(s) responsible for this Reliability Standard.

Registered Entity Response (Required; Insert additional rows if needed):

SME Name	Title	Organization	Requirement(s)

R1 Supporting Evidence and Documentation

- **R1.** Each Transmission Operator shall act to <u>address maintain</u> the reliability of its Transmission Operator Area via <u>direct-its own</u> actions or by issuing Operating Instructions.
- M1. Each Transmission Operator shall have and provide evidence which may include but is not limited to dated operator logs, dated records, dated and time-stamped voice recordings or dated transcripts of voice recordings, electronic communications, or equivalent documentation, that will be used to determine that it acted to ensure-maintain the reliability of its Transmission Operator Area via directits own actions or by issuing Operating Instructions.

Compliance Narrative	(Required)
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Provide a brief explanation, in your o	wn words, of how you com	iply with this Requiremen	t. References to
supplied evidence, including links to t	the appropriate page, are re	ecommended.	

Evidence Requestedⁱ:

Provide the following evidence, or other evidence to demonstrate compliance.

Evidence, which may include but is not limited to, operator logs, dated records, dated and time-stamped voice recordings or dated transcripts of voice recordings, electronic communications, or equivalent documentation that the Transmission Operator acted, or issued Operating Instructions, to address reliability within its Area.

Registered Entity Evidence (Required):

The following information is requested for each document submitted as evidence. Also, evidence submitted should be highlighted and bookmarked, as appropriate, to identify the exact location where evidence of compliance may be found.

File Name	Document Title	Revision or Version	Document Date	Relevant Page(s) or Section(s)	Description of Applicability of Document

Audit Team Evidence Reviewed (This section to be completed by the Compliance Enforcement Authority):							

Compliance Assessment Approach Specific to TOP-001-3, R1

This section to be completed by the Compliance Enforcement Authority

(R1) For a sample of BES events selected by the auditor, review evidence and verify the entity acted, or

issued Operating Instructions, to ensure maintain the reliability of its Transmission Operator Area.

Note to Auditor: Auditors are advised to monitor compliance with Requirement R1 during events, due to the importance of issuing Operating Instructions in such instances. Auditors can obtain a population of events for sampling from NERC's, or the Regional Entity's, records of mandatory event reports, other information available at the Regional Entities, or a query of the entity. Auditors are encouraged to monitor compliance during the most critical events on the entity's system occurring during the compliance monitoring period.

Auditor Notes:

R2 Supporting Evidence and Documentation

- **R2.** -Each Balancing Authority shall act to address maintain the reliability of its Balancing Authority Area via direct its own actions or by issuing Operating Instructions.
- M2. -Each Balancing Authority shall have and provide evidence which may include but is not limited to dated operator logs, dated records, dated and time-stamped voice recordings or dated transcripts of voice recordings, electronic communications, or equivalent documentation, that will be used to determine that it acted to address-maintain the reliability of its Balancing Authority Area via direct-its own actions or by issuing Operating Instructions

Compliance Narrative (Required):

Provide a brief explanation, in your own words, of how you comply with this Requirement. References to supplied evidence, including links to the appropriate page, are recommended.

Evidence Requested i:

Provide the following evidence, or other evidence to demonstrate compliance.

Evidence which may include but is not limited to dated operator logs, dated records, dated and time-stamped voice recordings or dated transcripts of voice recordings, electronic communications, or equivalent documentation, that the entity acted, or issued Operating Instructions, to address reliability within its Reliability Coordinator Area.

Registered Entity Evidence (Required):

The following information is requested for each document submitted as evidence. Also, evidence submitted should be highlighted and bookmarked, as appropriate, to identify the exact location where evidence of compliance may be found.

File Name	Document Title	Revision or Version	Document Date	Relevant Page(s) or Section(s)	Description of Applicability of Document

ļ	Audit Team Evidence Reviewed (This section to be completed by the Compliance Enforcement Authority):							

Compliance Assessment Approach Specific to TOP-001-3, R2

This section to be completed by the Compliance Enforcement Authority

(R2) For a sample of BES events selected by the auditor, review evidence and verify the entity acted, or issued Operating Instructions to ensure-maintain the reliability of its Balancing Authority Area.

Note to Auditor: Auditors are advised to monitor compliance with Requirement R2 during events, due to the importance of issuing Operating Instructions in such instances. Auditors can obtain a population of events for sampling from NERC's, or the Regional Entity's, records of mandatory event reports, other information available at the Regional Entities, or a query of the entity. Auditors are encouraged to monitor compliance during the most critical events on the entity's system occurring during the compliance monitoring period.

Auditor Notes:

R3 Supporting Evidence and Documentation

- **R3.** Each Balancing Authority, Generator Operator, and Distribution Provider, and Load Serving Entity shall comply with each Operating Instruction issued by its Transmission Operator(s), unless such action cannot be physically implemented or it would violate safety, equipment, regulatory, or statutory requirements.
- M3. Each Balancing Authority, Generator Operator, and Distribution Provider, and Load-Serving Entity shall make available upon request, evidence that it complied with each Operating Instruction issued by the Transmission Operator(s) unless such action could not be physically implemented or it would have violated safety, equipment, regulatory, or statutory requirements. Such evidence could include but is not limited to dated operator logs, voice recordings or transcripts of voice recordings, electronic communications, or other equivalent evidence in electronic or hard copy format. In such cases, the Balancing Authority, Generator Operator, Distribution Provider, and Load-Serving Entity shall have and provide copies of the safety, equipment, regulatory, or statutory requirements as evidence for not complying with the Transmission Operator's Operating Instruction. If such a situation has not occurred, the Balancing Authority, Generator Operator, Distribution Provider, or Load-Serving Entity may provide an attestation.

Registered Entity Response (Required):

Question: Did the entity receive an Operating Instruction from a Transmission Operator during the
compliance monitoring period?
☐ Yes ☐ No
f No, state how this was ascertained. If yes, provide a list of instances of receiving Operating Instructions from
a TOP and evidence to demonstrate compliance.
[Note: A separate spreadsheet or other document may be used. If so, provide the document reference below.]

Compliance Narrative (Required):

Provide a brief explanation, in your own words, of how you comply with this Requirement. References to supplied evidence, including links to the appropriate page, are recommended.

Evidence Requested:

Provide the following evidence, or other evidence to demonstrate compliance.

Evidence which could include but is not limited to dated operator logs, voice recordings or transcripts of voice recordings, electronic communications, or other equivalent evidence in electronic or hard copy format showing that entity complied with each Operating Instruction issued by its Transmission Operator(s), unless such action could not be physically implemented or-it would have violated safety, equipment, regulatory, or statutory requirements.

Registered Entity Evidence (Required):

The following information is requested for each document submitted as evidence. Also, evidence submitted should be highlighted and bookmarked, as appropriate, to identify the exact location where evidence of compliance may be found.

File Name	Document Title	Revision or Version	Document Date	Relevant Page(s) or Section(s)	Description of Applicability of Document

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Audit Team Evidence Reviewed (This section to be completed by the Compliance Enforcement Authority):									
Compliance Assessment Approach Specific t		7							
This section to be completed by the Complia									
(R3) For all, or a sample of, BES events s									
complied with Operating Instructions is	•		•						
statutory requirements.	could not be physically implemented or it would have violated safety equipment, regulatory, or								
Note to Auditor: Auditors are advised to me	onitor comp	liance with R	equirement l	R2 during events due to					
the importance of complying with Operatin	•		•	<u> </u>					
population of events for sampling from NEF	_								
, other information available at the Regiona		_	•	•					
_			=						
monitor compliance during the most critical events on the entity's system occurring during the compliance monitoring period									
Auditor Notes:									

R4 Supporting Evidence and Documentation

- **R4.** Each Balancing Authority, Generator Operator, <u>and</u> Distribution Provider, <u>and Load Serving Entity</u> shall inform its Transmission Operator of its inability to <u>perform ancomply with an</u> Operating Instruction issued by its Transmission Operator.
- M4. Each Balancing Authority, Generator Operator, and Distribution Provider, and Load-Serving Entity shall make available upon request, evidence which may include but is not limited to dated operator logs, voice recordings or transcripts of voice recordings, electronic communications, or equivalent evidence in electronic or hard copy format, that it informed its Transmission Operator of its inability to comply with its Operating Instruction issued. If such a situation has not occurred, the Balancing Authority, Generator Operator, or Distribution Provider, or Load-Serving Entity may provide an attestation.

Registered Entity Response (Required):

Question: Did the entity receive an Operating Instruction from a Transmission Operator where compliance with the Operating Instruction could not be physically implemented or such actions would violate safety, equipment, regulatory, or statutory requirements during the compliance monitoring period?

Yes No
If No, state how this was ascertained. If yes, provide a list of instances of receiving Operating Instructions from a Transmission Operator that could not be implemented and evidence of compliance with Requirement R4.

[Note: A separate spreadsheet or other document may be used. If so, provide the document reference below.]

Compliance Narrative (Required):

Provide a brief explanation, in your own words, of how you comply with this Requirement. References to supplied evidence, including links to the appropriate page, are recommended.

Evidence Requested i:

Provide the following evidence, or other evidence to demonstrate compliance.

Evidence which could include but is not limited to dated operator logs, voice recordings or transcripts of voice recordings, electronic communications, or other equivalent evidence in electronic or hard copy format showing that <u>the</u> entity informed its Transmission Operator of its inability to comply with its Operating Instruction.

Registered Entity Evidence (Required):

The following information is requested for each document submitted as evidence. Also, evidence submitted should be highlighted and bookmarked, as appropriate, to identify the exact location where evidence of compliance may be found.

File Name	Document Title	Revision or Version	Document Date	Relevant Page(s) or Section(s)	Description of Applicability of Document

Audit Team Evidence Reviewed (This section to be completed by the Compliance Enforcement Authority):									
-	Compliance Assessment Approach Specific to TOP-001-3, R4 This section to be completed by the Compliance Enforcement Authority								
	(R4) If the entity was unable to comply with the Operating Instruction(s), determine if it informed the Transmission Operator(s).								
Note to Auditor: Auditors are advised to monitor compliance with Requirement R43 during events, due to the importance of complying with Operating Instructions in such instances. Auditors can obtain a population of events for sampling from NERC's, or the Regional Entity's, records of mandatory event reports, other information available at the Regional Entities, or a query of the entity. Auditors are encouraged to monitor compliance during the most critical events on the entity's system occurring during the compliance monitoring period.									
Audit	tor Notes:								

R5 Supporting Evidence and Documentation

- **R5.** Each Transmission Operator, Generator Operator, and Distribution Provider, and Load Serving Entity shall comply with each Operating Instruction issued by its Balancing Authority, unless such action cannot be physically implemented or it would violate safety, equipment, regulatory, or statutory requirements.
- M5. Each Transmission Operator, Generator Operator, and Distribution Provider, and Load-Serving Entity shall make available upon request, evidence that it complied with each Operating Instruction issued by the Balancing Authority(s) unless such action could not be physically implemented or it would have violated safety, equipment, regulatory, or statutory requirements. Such evidence could include but is not limited to dated operator logs, voice recordings or transcripts of voice recordings, electronic communications, or other equivalent evidence in electronic or hard copy format. In such cases, the Transmission Operator, Generator Operator, and Distribution Provider, and Load-Serving Entity shall have and provide copies of the safety, equipment, regulatory, or statutory requirements as evidence for not complying with the Balancing Authority's Operating Instruction. If such a situation has not occurred, the Transmission Operator, Generator Operator, or Distribution Provider, or Load-Serving Entity may provide an attestation.

Registered Entity Response (Required):

Question. Did the entity receive an Operating Instruction from the Palancing Authority during the compliance
Question: Did the entity receive an Operating Instruction from the Balancing Authority during the compliance
monitoring period?
☐ Yes ☐ No
If No, state how this was ascertained. If yes, provide a list of instances of receiving Operating Instructions from
the Balancing Authority and evidence to demonstrate compliance.
[Note: A separate spreadsheet or other document may be used. If so, provide the document reference below.]
Compliance Narrative (Required):
Provide a brief explanation, in your own words, of how you comply with this Requirement. References to
supplied evidence, including links to the appropriate page, are recommended.

Evidence Requested i:

Provide the following evidence, or other evidence to demonstrate compliance.

Evidence which could include but is not limited to dated operator logs, voice recordings or transcripts of voice recordings, electronic communications, or other equivalent evidence in electronic or hard copy format showing that the entity complied with each Operating Instruction issued by its Balancing Authority.

Registered Entity Evidence (Required):

_	and bookmarked, as				ce. Also, evidence submitted cation where evidence of
File Name	Document Title	Revision or Version	Document Date	Relevant Page(s) or Section(s)	Description of Applicability of Document
riie Name	Document ritle	version	Date	Section(s)	of Document
udit Team Evidence R	eviewed (This section	to be comp	oleted by the	Compliance	Enforcement Authority):
ompliance Assessmen				ity	
(R5) For a sample of with Operating Inst	of BES events selected	by the audi Balancing A	itor, review e Authority unle	vidence and ess such action	verify the entity complied on cannot could not be ry, or statutory
Note to Auditor: Audit the importance of compopulation of events for reports, other informations.	nplying with Operating or sampling from NER tion available at the R r compliance during t	g Instruction C's, or the R Regional Enti	is in such inst legional Entit ities, or a que	ances. Auding's, records of the ent	of mandatory event

R6 Supporting Evidence and Documentation

- **R6.** Each Transmission Operator, Generator Operator, and Distribution Provider, and Load Serving Entity shall inform its Balancing Authority of its inability to perform comply with an Operating Instruction issued by that Balancing Authority.
- M6. Each Transmission Operator, Generator Operator, and Distribution Provider, and Load-Serving Entity shall make available upon request, evidence which may include but is not limited to dated operator logs, voice recordings or transcripts of voice recordings, electronic communications, or equivalent evidence in electronic or hard copy format, that it informed its Balancing Authority of its inability to comply with its Operating Instruction. If such a situation has not occurred, the Transmission Operator, Generator Operator, or Distribution Provider, or Load-Serving Entity may provide an attestation.

Registered Entity Response (Required):

Question: Did the entity receive an Operating Instruction from the Balancing Authority where compliance with the Operating Instruction could not be physically implemented or such actions would <a href="https://have.nic.org/h

If No, state how this was ascertained. If yes, provide a list of instances of receiving Operating Instructions from the Balancing Authority that could not be implemented and evidence of compliance with Requirement R64. [Note: A separate spreadsheet or other document may be used. If so, provide the document reference below.]

Compliance Narrative (Required):

Provide a brief explanation, in your own words, of how you comply with this Requirement. References to supplied evidence, including links to the appropriate page, are recommended.

Evidence Requested i:

Provide the following evidence, or other evidence to demonstrate compliance.

Evidence which could include but is not limited to dated operator logs, voice recordings or transcripts of voice recordings, electronic communications, or other equivalent evidence in electronic or hard copy format showing that an entity informed its Balancing Authority of its inability to comply with its Operating Instruction, if the entity was unable to comply with the Operating Instruction.

Registered Entity Evidence (Required):

The following information is requested for each document submitted as evidence. Also, evidence submitted should be highlighted and bookmarked, as appropriate, to identify the exact location where evidence of compliance may be found.

File Name	Document Title	Revision or Version	Document Date	Relevant Page(s) or Section(s)	Description of Applicability of Document

Audit Team Evidence Reviewed (This section to be completed by the Compliance Enforcement Authority):							
Compliance Assessment This section to be comple (R6) If the entity was	eted by the Complia	nce Enforce	ment Author		mine if it informed the	2	
, ,	that it couldn't com	•	Tating motion	ctions, acter	Time ii it imornied tile	-	
Note to Auditor: Auditors are advised to monitor compliance with Requirement R63 during events, due to the importance of complying with Operating Instructions in such instances. Auditors can obtain a population of events for sampling from NERC's, or the Regional Entity's, records of mandatory event reports, other information available at the Regional Entities, or a query of the entity. Auditors are encouraged to monitor compliance during the most critical events on the entity's system occurring during the compliance monitoring period.							
Auditor Notes:							

R7 Supporting Evidence and Documentation

- **R7.** Each Transmission Operator shall assist other Transmission Operators within its Reliability Coordinator Area, if requested and able, provided that the requesting Transmission Operatorentity has implemented its comparable Emergency procedures, unless such assistance cannot be physically implemented or would violate safety, equipment, regulatory, or statutory requirements.
- M7. Each Transmission Operator shall make available upon request, evidence that <u>comparable</u> requested assistance, if able, was provided to other Transmission Operators <u>within its Reliability Coordinator Area</u> unless such assistance <u>cannot could not</u> be physically implemented or would have violated safety, equipment, regulatory, or statutory requirements. Such evidence could include but is not limited to dated operator logs, voice recordings or transcripts of voice recordings, electronic communications, or other equivalent evidence in electronic or hard copy format. If no request for assistance was received, the Transmission Operator may provide an attestation.

Registered Entity Response (Required):

Registered Littity Response (Required).
Question: Did the entity receive a request to provide assistance to another Transmission Operator during the
compliance monitoring period?
□ Yes □ No
If No, state how this was ascertained. If yes, provide a list such requests and state if the assistance was provided. If assistance was not provided, state the reasons such assistance was not provided. [Note: A separate spreadsheet or other document may be used. If so, provide the document reference below.]
Compliance Narrative (Required):
Provide a brief explanation, in your own words, of how you comply with this Requirement. References to

Evidence Requested i:

Provide the following evidence, or other evidence to demonstrate compliance.

supplied evidence, including links to the appropriate page, are recommended.

Dated operator logs, voice records (or transcripts), electronic communications, or other equivalent evidence in electronic or hard copy format. If no request for assistance was received, an attestation may be provided.

Registered Entity Evidence (Required):

The following information is requested for each document submitted as evidence. Also, evidence submitted should be highlighted and bookmarked, as appropriate, to identify the exact location where evidence of compliance may be found.

		Revision			
		or	Document	Relevant	Description of Applicability
File Name	Document Title	Version	Date	Page(s)	of Document

				or			
				Section(s)			
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Audit Team Evidence Re	eviewed (This section	to be comp	oleted by the	Compliance	Enforcement Authority):		
Compliance Assessment This section to be compl (R7) For all a samp	• •	nce Enforce	ment Author		and verify the entity		
assisted other Tran	nsmission Operators,	if requested	d and able, in	accordance	with Requirement R7.		
Note to Auditor: Auditors are advised to monitor compliance with Requirement R7 during events, due to the importance of Transmission Operator assistance in such instances. Auditors can obtain a population of events for sampling from NERC's, or the Regional Entity's -records of mandatory event reports, other; information available at the Regional Entities, or a query of the entity. Auditors are encouraged to monitor compliance during the most critical events on the entity's system occurring during the compliance monitoring period.							
Auditor Notes:							

R8 Supporting Evidence and Documentation

- **R8.** Each Transmission Operator shall inform its Reliability Coordinator, known impacted Balancing Authorities, and known impacted Transmission Operators of its actual or expected operations that result in, or could result in, an Emergency.
- M8. Each Transmission Operator shall make available upon request, evidence that it informed its Reliability Coordinator, known impacted Balancing Authorities, and known impacted Transmission Operators of its actual or expected operations that result in, or could result in, an Emergency. Such evidence could include but is not limited to dated operator logs, voice recordings or transcripts of voice recordings, electronic communications, or other equivalent evidence. If no Emergency has such situations have occurred, the Transmission Operator may provide an attestation.

Registere	d Entity	Response	(Requ	ıired) :
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Question: Did the entity encounter any expected operations that could have resulted in an Emergency, or that did result in an actual Emergency, during the compliance monitoring period?
□ Yes □ No
If No, explain how this was ascertained. If Yes, provide a list of such instances and evidence of compliance.
[Note: A separate spreadsheet or other document may be used. If so, provide the document reference
below.]
Compliance Narrative (Required):
Provide a brief explanation, in your own words, of how you comply with this Requirement. References to
supplied evidence, including links to the appropriate page, are recommended.

Evidence Requested i:

Provide the following evidence, or other evidence to demonstrate compliance.

Documentary evidence (such as outlined in M8) to support that the entity informed its Reliability Coordinator, known impacted Balancing Authorities, and known impacted Transmission Operators of the actual or expected operations that result in, or could result in, an Emergency.

Registered Entity Evidence (Required):

The following information is requested for each document submitted as evidence. Also, evidence submitted should be highlighted and bookmarked, as appropriate, to identify the exact location where evidence of compliance may be found.

Relevant

				Relevant	
		Revision		Page(s)	
		or	Document	or	Description of Applicability
File Name	Document Title	Version	Date	Section(s)	of Document

Aud	lit Team Evidence Re	eviewed (This sec	ction to be comp	leted by the	Compliance	Enforcement Authority):		
Cor	npliance Assessment	+ Annroach Sneci	fic to TOP-001-3	. DQ				
	s section to be compl	• • •			itv			
	_		<u> </u>			conditions that could or did		
	result in an Emerge	ncy.	·	·	•			
	(R8) For all or a sam	nple of Emergenc	ies, review docu	mentary evid	dence to det	ermine if the entity		
	informed its Reliabi	lity Coordinator,	known impacte	d Balancing A	Authorities, a	and known impacted		
	Transmission Operators of the actual or expected operations that could result in, or did result in, an							
	Emergency.							
No	Note to Auditor:							
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Au	Auditor Notes:							

R9 Supporting Evidence and Documentation

- **R9.** –Each Balancing Authority and Transmission Operator shall notify its Reliability Coordinator and known impacted interconnected entities of sustained-all planned outages, and unplanned outages of 30 minutes or more, for telemetering and control equipment, monitoring and assessment capabilities, and associated communication channels between the affected entities.
- M9. Each Balancing Authority and Transmission Operator shall make available upon request, evidence that it notified its Reliability Coordinator and-known impacted interconnected entities of all planned outages, and unplanned -sustained-outages of 30 minutes or more, for telemetering and control equipment, monitoring and assessment capabilities, and associated communication channels. Such evidence could include but is not limited to dated operator logs, voice recordings or transcripts of voice recordings, electronic communications, or other equivalent evidence. If such a situation has not occurred, the Balancing Authority or Transmission Operator may provide an attestation.

Compliance Narrative (Required):

Provide a brief explanation, in your own words, of how you comply with this Requirement. References to supplied evidence, including links to the appropriate page, are recommended.

Evidence Requested i:

Provide the following evidence, or other evidence to demonstrate compliance.

A list of outages affecting other entities as described in Requirement R9.

Documentary evidence (such as outlined in Measure M9) that demonstrates that the entity notified its Reliability Coordinator and impacted interconnected entities of planned outages of telemetering and control equipment, telecommunication equipment, monitoring and assessment capabilities, and associated communication channels.

Registered Entity Evidence (Required):

The following information is requested for each document submitted as evidence. Also, evidence submitted should be highlighted and bookmarked, as appropriate, to identify the exact location where evidence of compliance may be found.

compliance may be round.							
File Name	Document Title	Revision or Version	Document Date	Relevant Page(s) or Section(s)	Description of Applicability of Document		

Audit Team Evidence Reviewed (This section to be completed by the Compliance Enforcement Authority):

Compliance Assessment Approach Specific to TOP-001-3, R9

This section to be completed by the Compliance Enforcement Authority

(R9) For all, or a sample of, outages selected by the auditor from <u>a</u> list provided by the entity, review evidence and verify the entity notified its Reliability Coordinator and impacted interconnected entities of outages as described in Requirement R9.

Note to Auditor:

Auditor	Notes:
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R10 Supporting Evidence and Documentation

- **R10.** Each Transmission Operator shall monitor perform the following as necessary for determining System Operating Limit (SOL) exceedances within its Transmission Operator Area:
 - **10.1.** Within its Transmission Operator Area, monitor Facilities and the status of Special Protection Systems, and:

10.1.1. Facilities,

10.1.2. The status of Special Protection Systems, and

10.1.3. Non-BES facilities identified as necessary by the Transmission Operator and

10.2. Within neighboring Outside its Transmission Operator Area s identified as necessary by the Transmission Operator Obtain and utilize status, voltages, and flow data for Facilities and the status of Special Protection Systems.

10.2.1. Facilities,

10.2.2. Status of Special Protection Systems, and

10.2.3. Non-BES facilities.

M10. Each Transmission Operator shall have, and provide upon request, evidence that could include but is not limited to Energy Management System description documents, computer printouts, SCADA data collection, or other equivalent evidence that will be used to confirm that it monitored or obtained and utilized status, voltages, and flow data fore Facilities, and the status of Special Protection Systems, and non BES facilities as required to determine any System Operating Limit (SOL) exceedances within its Transmission Operator Area.

Compliance Narrative (Required):

Provide a brief explanation, in your own words, of how you comply with this Requirement. References to supplied evidence, including links to the appropriate page, are recommended.

Evidence Requested :

Provide the following evidence, or other evidence to demonstrate compliance.

Energy Management System (EMS) description documents, computer printouts, summary of SCADA collections of Real-time monitoring telemetry, or other equivalent evidence that will be used to confirm that the entity, for the purpose of determining System Operating Limit (SOL) exceedances, has monitored Facilities and Special Protection Systems within its Transmission Operator Area and Facilities identified as necessary by the Transmission Operator obtained and utilized status, voltages, and flow data for Facilities and the status of Special Protection Systems outside its in neighboring Transmission Operator Areas, and monitored Special Protection Systems within the entity's Transmission Operator Area and Special Protection Systems identified as necessary by the Transmission Operator in neighboring Transmission Operator Areas, and

monitored non-BES facilities identified as necessary within the entity's Transmission Operator Area and in-

neighboring Transmissi	on Operator Areas.				
Registered Entity Evider	nce (Required):				
The following information	tion is requested for	each docun	nent submitte	ed as evider	ice. Also, evidence submitted
should be highlighted	and bookmarked, as	appropriate	e, to identify	the exact lo	cation where evidence of
compliance may be for	und.				
				Relevant	
		Revision		Page(s)	
		or	Document	or	Description of Applicability
File Name	Document Title	Version	Date	Section(s)	of Document
Audit Team Evidence Re	eviewed (This section	to be comp	oleted by the	Compliance	Enforcement Authority):
Compliance Assessment	t Approach Specific to	o TOP-001-3	3, R10		
This section to be compl	leted by the Complia	nce Enforce	ment Author	ity	
(R10) For all, or a	sample of, Facilities	Special <mark>and وand</mark>	Protection S	ystems , and	non-BES facilities identified
as necessary by t	he entity, within <u>or o</u>	<u>utside</u> its Tr	ansmission O	perator Are	a and Facilities, status of
Special Protectio	n Systems, and non-E	SES facilities	identified as	necessary b	y the Transmission
operator in neigh	boring Transmission	Operating /	\reas , review	evidence an	d determine if the entity
monitored them	to determine any Sys	tem Operat	ing Limit exce	eedances <u>fo</u> ı	<u>ritems</u> within its
Transmission Ope	erator Area <u>and obtai</u>	ined and uti	lized status, v	oltages, and	I flow data for Facilities and
the status of Spe	cial Protection Syster	ns for items	outside its Ti	ransmission	Operator Area.
Note to Auditor:					
Auditor Notes:					

R11 Supporting Evidence and Documenta	ation
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- **R11.** Each Balancing Authority shall monitor its Balancing Authority Area, including the status of Special Protection Systems that impact generation or Load, in order to for it to be able to perform its reliability functions maintain Load-interchange balance within its Balancing Authority Area and support Interconnection frequency.
- M11. Each Balancing Authority shall have, and provide upon request, evidence that could include but is not limited to Energy Management Seystem description documents, computer printouts, SCADA data collection, or other equivalent evidence that will be used to confirm that it monitors its Balancing Authority Area, including the status of Special Protection Systems that impact generation or Load, in order for-it to <a href="maintain Load-interchange balance within its Balancing Authority Area and support Interconnection frequency maintain Load-interchange balance within its Balancing Authority Area and support Interconnection frequency maintain Load-interchange balance within its Balancing Authority Area and support

Compliance Narrative (Required):

Provide a brief explanation, in your own words, of how you comply with this Requirement. References to supplied evidence, including links to the appropriate page, are recommended.

Evidence Requested i:

Provide the following evidence, or other evidence to demonstrate compliance.

Documentary evidence (such as outlined in Measure M11) that demonstrates that the entity monitors its Balancing Authority Area.

Registered Entity Evidence (Required):

The following information is requested for each document submitted as evidence. Also, evidence submitted should be highlighted and bookmarked, as appropriate, to identify the exact location where evidence of compliance may be found.

File Name	Document Title	Revision or Version	Document Date	Relevant Page(s) or Section(s)	Description of Applicability of Document

Audit Team Evidence Reviewed (This section to be completed by the Compliance Enforcement Authority	'):

Compliance Assessment Approach Specific to TOP-001-3, R11

This section to be completed by the Compliance Enforcement Authority

(R11) Review the documentation provided to verify that the entity's Balancing Authority Area was monitored as specified in Requirement R11.

Note to Auditor:

Auditor Notes:



R12 Supporting Evidence and Documentation

- **R12.** Each Transmission Operator shall not operate outside any identified Interconnection Reliability Operating Limit (IROL) for a continuous duration exceeding its associated IROL T_v .
- M12. Each Transmission Operator shall make available evidence to show that for any occasion in which it has operated outside any identified Interconnection Reliability Operating Limit (IROL), for athe continuous duration did not exceeding its associated IROL T_v. Such evidence could include but is not limited to dated computer logs or reports in electronic or hard copy format specifying the date, time, duration, and details of the excursion. If such a situation has not occurred, the Transmission Operator may provide an attestation that an event has not occurred.

Registered Entity Response	(Required) :
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Question: Did the entity exceed an identified IROL for any period of time during the compliance monitoring period?
·
☐ Yes ☐ No
If No, state how this was ascertained. If yes, provide a list of such instances and include evidence the system was returned to within the IROL within the IROL T_v (30 minutes).
[Note: A separate spreadsheet or other document may be used. If so, provide the document reference below.]

Compliance Narrative (Required):

Provide a brief explanation, in your own words, of how you comply with this Requirement. References to supplied evidence, including links to the appropriate page, are recommended.

Evidence Requested :

Provide the following evidence, or other evidence to demonstrate compliance.

Documentary evidence (such as outlined in Measure M12) that demonstrates that the entity did not operate outside any identified IROL for a continuous duration exceeding its associated IROL T_{ν} .

Registered Entity Evidence (Required):

The following information is requested for each document submitted as evidence. Also, evidence submitted should be highlighted and bookmarked, as appropriate, to identify the exact location where evidence of compliance may be found.

compliance may be for	uu.				
				Relevant	
		Revision		Page(s)	
		or	Document	or	Description of Applicability
File Name	Document Title	Version	Date	Section(s)	of Document

Compliance Assessment Approach Specific to TOP-001-3, R12

This section to be completed by the Compliance Enforcement Authority

(R12) For a sample of BES events selected by the auditor, review evidence and verify the entity did not operate outside any IROL for a continuous duration exceeding its associated IROL T_{ν} .

Note to Auditor: Auditors are advised to monitor compliance with Requirement R12 during events, due to the importance of compliance with Requirement R12 in such instances. Auditors can obtain a population of events for sampling from NERC's, or the Regional Entity's records of mandatory event reports, other information available at the Regional Entities, or a query of the entity. Auditors are advised to monitor compliance with Requirement R12 during events, due to the importance of compliance with Requirement R12 in such instances. Auditors can obtain a population of events for sampling from NERC's Event Database, information available at the Regional Entities, or a query of the entity. Auditors should monitor compliance specifically for category 2.g events since these are specifically exceedances of IROLs for time T_v.

Auditor Notes:					

R13 Supporting Evidence and Documentation

- **R13.** Each Transmission Operator shall ensure that a Real-time Assessment is performed at least once every 30 minutes.
- **M13.** Each Transmission Operator shall have, and make available upon request, evidence to show it ensured that a Real-Time Assessment was performed at least once every 30 minutes. This evidence could include but is not limited to dated computer logs showing times the assessment was conducted, dated checklists, or other evidence.

Compliance Narrative (Required):

Provide a brief explanation, in your own words, of how you comply with this Requirement. References to supplied evidence, including links to the appropriate page, are recommended.

Evidence Requested i:

Provide the following evidence, or other evidence to demonstrate compliance.

Documentary evidence (as outlined in Measure M13) that demonstrates that the entity ensured a Real-time Assessment was performed at least once every 30 minutes.

Registered Entity Evidence (Required):

The following information is requested for each document submitted as evidence. Also, evidence submitted should be highlighted and bookmarked, as appropriate, to identify the exact location where evidence of compliance may be found.

File Name	Document Title	Revision or Version	Document Date	Relevant Page(s) or Section(s)	Description of Applicability of Document

Audit Team Evidence Review	red (T	his sect	ion to	be compl	leted	by the	e Compl	iance En	forcement	Auth	ority) :

Compliance Assessment Approach Specific to TOP-001-3, R13

This section to be completed by the Compliance Enforcement Authority

(R13) Review documentary evidence that demonstrates that the Transmission Operator ensured a Real-time Assessment was performed at least once every 30 minutes.

Note to Auditor: Auditors are advised to monitor compliance with Requirement R13 during events, due to the importance of Real-time Assessments in such instances. Auditors can obtain a population of events for

sampling from NERC's, or the Reliability Entity's, records of mandatory event reports, other information available at the Regional Entities, or a query of the entity. Auditors are encouraged to monitor compliance during the most critical events on the entity's system occurring during the compliance monitoring period.

Auditor Notes:



R14 Supporting Evidence and Documentation

- **R14.** Each Transmission Operator shall initiate its Operating Plan to mitigate a SOL exceedance identified as part of its Real-time monitoring or Real-time Assessment.
- **M14.** Each Transmission Operator shall have evidence that it initiated its Operating Plan for mitigating SOL exceedances identified as part of its Real-time monitoring or Real-time Assessments. This evidence could include but is not limited to dated computer logs showing times the Operating Plan was initiated, dated checklists, or other evidence.

Registered Entity	y Response	(Required	I) :
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Question: Did the entity have any SOL exceedances during the compliance monitoring period?
□ Yes □ No
If Yes, provide a list of such exceedances. If No, describe how this was ascertained.
[Note: A separate spreadsheet or other document may be used. If so, provide the document reference
below.]
Compliance Narrative (Required):
Provide a brief explanation, in your own words, of how you comply with this Requirement. References to
supplied evidence, including links to the appropriate page, are recommended.

Evidence Requested i:

Provide the following evidence, or other evidence to demonstrate compliance.

Documentary evidence (as outlined in Measure M14) that demonstrates that the entity initiated its Operating Plan to mitigate an SOL exceedance identified as part of its Real-time monitoring or Real-time Assessment.

Registered Entity Evidence (Required):

The following information is requested for each document submitted as evidence. Also, evidence submitted should be highlighted and bookmarked, as appropriate, to identify the exact location where evidence of compliance may be found.

compilation that a con-					
				Relevant	
		Revision		Page(s)	
		or	Document	or	Description of Applicability
File Name	Document Title	Version	Date	Section(s)	of Document

Audit Team Evidence Reviewed (This section to be completed by the Compliance Enforcement Authority):

Compliance Assessment Approach Specific to TOP-001-3, R14 This section to be completed by the Compliance Enforcement Authority (R14) For all, or a sample of, SOL exceedances, review documentary evidence that demonstrates that the entity initiated its Operating Plan to mitigate an SOL exceedance identified as part of its Real-time monitoring or Real-time Assessment.

Auditor Notes:

Note to Auditor:

R15 Supporting	Evidence and	Documentation

- **R15.** Each Transmission Operator shall inform its Reliability Coordinator of actions taken to return the <u>\$S</u>ystem to within limits when a SOL has been exceeded.
- M15. Each Transmission Operator shall make available evidence that it informed its Reliability Coordinator of actions taken to return the <u>sSystem</u> to within limits when a SOL was exceeded. Such evidence could include but is not limited to dated operator logs, voice recordings or transcripts of voice recordings, or dated computer printouts. If such a situation has not occurred, the Transmission Operator may provide an attestation.

Compliance Narrative (Required):

Provide a brief explanation, in your own words, of how you comply with this Requirement. References to supplied evidence, including links to the appropriate page, are recommended.

Evidence Requested i:

Provide the following evidence, or other evidence to demonstrate compliance.

Documentary evidence (such as outlined in Measure M15) that demonstrates that the entity informed its Reliability Coordinator of its actions to return the system to within limits when an SOL has been exceeded.

Registered Entity Evidence (Required):

The following information is requested for each document submitted as evidence. Also, evidence submitted should be highlighted and bookmarked, as appropriate, to identify the exact location where evidence of compliance may be found.

File Name	Document Title	Revision or Version	Document Date	Relevant Page(s) or Section(s)	Description of Applicability of Document

Audit Toom Evidence Deviewed (This section to be completed by the Compliance Enforcement Authority).
Audit Team Evidence Reviewed (This section to be completed by the Compliance Enforcement Authority):
Compliance Assessment Approach Specific to TOP-001-3, R15 This section to be completed by the Compliance Enforcement Authority
(R15) For all, or a sample of, SOL exceedances, review documentary evidence that demonstrates the entity informed its RC of its actions to return the system to within limits when an SOL hade been exceeded.
Note to Auditor: Note the entity's response to applicability Question for Requirement R14 of this document, when selecting a sample for audit testing.
Auditor Notes:

R16 Supporting Evidence and Documentation

- **R16.** Each Transmission Operator shall provide its System Operators with the authority to approve planned outages and maintenance of its monitoring, telecommunication, and analysis capabilities telemetering and control equipment, monitoring and assessment capabilities, and associated communication channels between affected entities.
- M16. Each Transmission Operator shall have, and provide upon request, evidence that could include but is not limited to a documented procedure or equivalent evidence that will be used to confirm that the Transmission Operator has provided its System Operators with the authority to approve planned outages and maintenance of telecommunication, and analysis capabilities telemetering and control equipment, monitoring and assessment capabilities, and associated communication channels between affected entities.

Compliance Narrative (Required):

Provide a brief explanation, in your own words, of how you comply with this Requirement. References to supplied evidence, including links to the appropriate page, are recommended.

Evidence Requested i:

Provide the following evidence, or other evidence to demonstrate compliance.

Documentary evidence (as outlined in Measure M16) that demonstrates that the entity provided its System Operators with the authority to approve planned outages of its monitoring, telecommunication, and analysis capabilities.

Registered Entity Evidence (Required):

The following information is requested for each document submitted as evidence. Also, evidence submitted should be highlighted and bookmarked, as appropriate, to identify the exact location where evidence of compliance may be found.

File Name	Document Title	Revision or Version	Document Date	Relevant Page(s) or Section(s)	Description of Applicability of Document

Audit Team Evide	nce Reviewed (This sec	tion to be completed b	y the Compliance Enfor	cement Authority):

Compliance Assessment Approach Specific to TOP-001-3, R16

This section to be completed by the Compliance Enforcement Authority

(R16) Review documentary evidence, such as job descriptions or desk procedure(s), that demonstrates the entity provided its System Operators with the authority to approve planned outages of its monitoring and analysis capabilities of its telemetering and control equipment, monitoring and assessment capabilities and associated communication channels between affected entities.

(R16) Interview entity representatives to determine if they provided their System Operators with the authority to approve planned outages of its own <u>telemetering and control equipment</u>, <u>monitoring and assessment capabilities and associated communication channels between affected entities monitoring</u>, <u>telecommunication</u>, and <u>analysis capabilities</u>.

Note to Auditor: This authority can also be confirmed during System Operator interview questions.

Auditor Notes:

R17 Supporting Evidence and Documentation

- **R17.** Each Balancing Authority shall provide its System Operators with the authority to approve planned outages and maintenance of its <u>telemetering and control equipment</u>, <u>monitoring and assessment capabilities and associated communication channels between affected entities monitoring</u>, <u>telecommunications</u>, and <u>analysis capabilities</u>.
- M17. Each Balancing Authority shall have, and provide upon request, evidence that could include but is not limited to a documented procedure or equivalent evidence that will be used to confirm that the Balancing Authority has provided its System Operators with the authority to approve planned outages and maintenance of its -telemetering and control equipment, monitoring and assessment capabilities and associated communication channels between affected entities monitoring, telecommunications, and analysis capabilities.

Compliance Narrative (Required):

Provide a brief explanation, in your own words, of how you comply with this Requirement. References to supplied evidence, including links to the appropriate page, are recommended.

Evidence Requested i:

Provide the following evidence, or other evidence to demonstrate compliance.

Documentary evidence (such as outlined in Measure M17) that demonstrates that the entity provided its System Operators with the authority to approve planned outages of its own monitoring and analysis capabilities.

Registered Entity Evidence (Required):

The following information is requested for each document submitted as evidence. Also, evidence submitted should be highlighted and bookmarked, as appropriate, to identify the exact location where evidence of compliance may be found.

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		Revision		Relevant Page(s)	
		or	Document	or	Description of Applicability
File Name	Document Title	Version	Date	Section(s)	of Document

Audit Team Evidence Reviewed (This section to be completed by the Compliance Enforcement Authority):

Compliance Assessment Approach Specific to TOP-001-3, R17

This section to be completed by the Compliance Enforcement Authority

(R17) Review documentary evidence, such as job descriptions or desk procedure(s), that demonstrates that the entity provided its System Operators with the authority to approve planned outages of its - telemetering and control equipment, monitoring and assessment capabilities and associated communication channels between affected entities monitoring, telecommunications, and analysis capabilities.

(R17) Interview entity representatives to determine if they provided their System Operators with the authority to approve planned outages of <u>telemetering and control equipment</u>, <u>monitoring and assessment capabilities and associated communication channels between affected entities</u> monitoring, telecommunications, and analysis capabilities.

Note to Auditor: This authority can also be confirmed during System Operator interviews.

Auditor Notes:			

R18 Supporting Evidence and Documentation

- **R18.** Each Transmission Operator shall operate to the most limiting parameter in instances where there is a difference in SOLs.
- **M18.** Each Transmission Operator shall have, and provide upon request, evidence that could include but is not limited to operator logs, voice recordings, electronic communications, or equivalent evidence that will be used to determine if it operated to the most limiting parameter in instances where there is a difference in SOLs.

Question: Did the entity experience an instance where there was a different in SOLs during the compliance
monitoring period?
☐ Yes ☐ No
If No, state how this was ascertained. If yes, provide a list of such instances and include evidence the system was operated to the most limiting parameter.
[Note: A separate spreadsheet or other document may be used. If so, provide the document reference below.]
Compliance Narrative (Required):
Provide a brief explanation, in your own words, of how you comply with this Requirement. References to supplied evidence, including links to the appropriate page, are recommended.

Evidence Requested ::

Provide the following evidence, or other evidence to demonstrate compliance.

Documentary evidence (such as outlined in Measure M18) that demonstrates that the entity always operated to the most limiting parameter in instances where there was a difference in SOLs.

Registered Entity Evidence (Required):

The following information is requested for each document submitted as evidence. Also, evidence submitted should be highlighted and bookmarked, as appropriate, to identify the exact location where evidence of compliance may be found.

		Revision		Relevant Page(s)	
		or	Document	or	Description of Applicability
File Name	Document Title	Version	Date	Section(s)	of Document

DRAFT NERC Reliability Standard Audit Worksheet
Audit Team Evidence Reviewed (This section to be completed by the Compliance Enforcement Authority):
Compliance Assessment Approach Specific to TOP-001-3, R18 This section to be completed by the Compliance Enforcement Authority
(R18) For all, or a sample of, BES events selected by the auditor, review evidence and verify the entity operated to the most limiting parameter in instances where there was a difference in SOLs.
Note to Auditor: Auditors are advised to monitor compliance with Requirement R18 during events, due to the importance of compliance with Requirement R18 in such instances. Auditors can obtain a population of events for sampling from NERC's, or Regional Entity's, records of mandatory event reports, other information available at the Regional Entities, or a query of the entity. Auditors are encouraged to monitor compliance during the most critical events on the entity's system occurring during the compliance monitoring period. In the absence of events where differences in SOL exists, auditors should understand the entity's process for complying with Requirement R18 and walkthrough examples of instances where the entity would need to operate to the most limiting parameter when there were differences in SOLs.
Auditor Notes:

R19 Supporting Evidence and Documentation

- **R19.** Each Transmission Operator shall have data exchange capabilities with the entities that it has identified that it needs data from in order to maintain reliability in its Transmission Operator Area.
- **M19.** Each Transmission Operator shall have, and provide upon request, evidence that could include, but is not limited to, operator logs, system specifications, or other evidence that it has data exchange capabilities with the entities that it has identified that it needs data from in order to maintain reliability in its Transmission Operator Area.

Compliance Narrative (Required):

Provide a brief explanation, in your own words, of how you comply with this Requirement. References to supplied evidence, including links to the appropriate page, are recommended.

Evidence Requested i:

Provide the following evidence, or other evidence to demonstrate compliance.

List of other entities that <u>the</u> audited entity has identified that it needs Real-time data from in order to maintain reliability in its Transmission Operator Area.

Operator logs, system specification, or <u>other</u>- evidence that the entity has data exchange capabilities with the entities that it has identified that it needs data from.

Registered Entity Evidence (Required):

The following information is requested for each document submitted as evidence. Also, evidence submitted should be highlighted and bookmarked, as appropriate, to identify the exact location where evidence of compliance may be found.

File Name	Document Title	Revision or Version	Document Date	Relevant Page(s) or Section(s)	Description of Applicability of Document

Audit Team Evidence Reviewed (This section to be completed by the Compliance Enforcement Authori	ty):

Compliance Assessment Approach Specific to TOP-001-3, R19

This section to be completed by the Compliance Enforcement Authority

(R19) For all, or a sample of, entities that the audited entity has identified that it needs Real-time data from in order to maintain reliability in its Transmission Operator Area, review evidence to verify the

entity has data exchange capabilities with those identified entities.

Note to Auditor:

Auditor Notes:



R20 Supporting Evidence and Documentation

- **R20.** Each Balancing Authority shall have data exchange capabilities with the entities that it has identified that it needs data from in order to maintain reliability in its Balancing Authority Area.
- **M20.** Each Balancing Authority shall have, and provide upon request, evidence that could include, but is not limited to, operator logs, system specifications, or other evidence that it has data exchange capabilities with the entities that it has identified that it needs data from in order to maintain reliability in its Balancing Authority Area.

Compliance Narrative (Required):

Provide a brief explanation, in your own words, of how you comply with this Requirement. References to supplied evidence, including links to the appropriate page, are recommended.

Evidence Requested i:

Provide the following evidence, or other evidence to demonstrate compliance.

List of <u>-other</u> entities that the audited entity has identified that it needs Real-time data from in order to maintain reliability in its Balancing Authority Area.

Operator logs, system specification, or other evidence that the entity has data exchange capabilities with the entities that it has identified that it needs data from.

Registered Entity Evidence (Required):

The following information is requested for each document submitted as evidence. Also, evidence submitted should be highlighted and bookmarked, as appropriate, to identify the exact location where evidence of compliance may be found.

File Name	Document Title	Revision or Version	Document Date	Relevant Page(s) or Section(s)	Description of Applicability of Document

Audit Team Evidence Reviewed (This section to be completed by the Compliance Enforcement Authority):

Compliance Assessment Approach Specific to TOP-001-3, R20

This section to be completed by the Compliance Enforcement Authority

(R20) For all, or a sample of, entities that the audited entity has identified that it needs Real-time data from

in order to maintain reliability in its Balancing Authority Area, review evidence to verify the entity has data exchange capabilities with those identified entities.

Note to Auditor:

Auditor Notes:



Additional Information:

Reliability Standard

To be inserted by RSAW developer prior to posting of this RSAW associated with the enforceable date of this Reliability Standard.

Sampling Methodology

To be inserted by RSAW developer prior to posting of this RSAW associated with the enforceable date of this Reliability Standard, if applicable.

Regulatory Language

To be inserted by NERC Legal prior to posting of this RSAW associated with the enforceable date of this Reliability Standard.

Selected Glossary Terms

To be inserted by RSAW developer prior to posting of this RSAW associated with the enforceable date of this Reliability Standard, if applicable.

Revision History for RSAW

Version	Date	Reviewers	Revision Description
1	06/20/2014	Initial Posting	New Document
2	08/29/2014	NERC Compliance,	Revisions for updated standard language and
		NERC Standards, RSAWTF	comments received during comment period.
3	10/16/2014	NERC Compliance, NERC Standards	Revisions for updated standard language and comments received during second comment period.
4	12/05/2014	NERC Compliance, NERC Standards	Revisions for updated standard language and comments received during third comment period.

¹ Items in the Evidence Requested section are suggested evidence that may, but will not necessarily, demonstrate compliance. These items are not mandatory and other forms and types of evidence may be submitted at the entity's discretion.