**Unofficial Comment Form for Project 2010-07—Generator Requirements at the Transmission Interface**

Please **DO NOT** use this form to submit comments. Please use the electronic comment form located at the link below to submit comments on the first formal posting for Project 2010-07—Generator Requirements at the Transmission Interface. The electronic comment form must be completed by **July 17, 2011.**

[Project 2010-07—Generator Requirements at the Transmission Interface](https://www.nerc.net/nercsurvey/Survey.aspx?s=464970239fb64252b51af2c919712cb9)

If you have questions please contact Mallory Huggins at [mallory.huggins@nerc.net](mailto:mallory.huggins@nerc.net) or 202-383-2629.

This is the first 30-day formal comment period for the standards included in Project 2010-07. A 30-day informal comment period took place earlier this year, from March 4 to April 4, 2011. The team thanks all those who provided feedback during that comment period. The team has reviewed and considered all comments submitted, and has incorporated many of them into its latest proposed standards, as explained in the [Summary Response to Informal Comment](http://www.nerc.com/docs/standards/sar/Summary_Response_to_Informal_Comments.pdf) posted at the Project 2010-07 project page.

The purpose of Project 2010-07 is to ensure that all generator-owned Facilities are appropriately covered under NERC’s Reliability Standards. While many Generator Owners and Generator Operators operate Elements and Facilities that are considered by some entities to be Transmission, these are most often radial Facilities that are not part of the integrated grid, and as such should not be subject to the same standards applicable to Transmission Owners and Transmission Operators who own and operate Transmission Elements and Facilities that are part of the integrated grid.

As part of the BES, generators affect the overall reliability of the BES.  However, registering a Generator Owner or Generator Operator as a Transmission Owner or Transmission Operator, as has been the solution in some cases in the past, may decrease reliability by diverting the Generator Owner’s or Generator Operator’s resources from the operation of the equipment that actually produces electricity – the generation equipment itself.

The drafting team’s goal is to ensure that an adequate level of reliability is maintained in the BES by clearly describing which standards need to be applied to generator interconnection Facilities that are not already applicable to Generator Owners or Generator Operators. This can be accomplished by properly applying FAC-001 and FAC-003 to Generator Owners as proposed in the redline standards posted for comment.

Before reviewing the standards, the drafting team encourages all stakeholders to read the [background resource document](http://www.nerc.com/docs/standards/sar/Project_2010-07_Summary_of_Comments_052311.pdf) it has provided to describe its rationale and its work thus far.

**You do not have to answer all questions. Enter all comments in Simple Text Format.**

1. Do you support the proposed redline changes to FAC-001-1?

Yes

No

Comments:

1. Do you support the one year compliance timeframe for Generator Owners as proposed in the Implementation Plan for FAC-001-1?

Yes

No

Comments:

1. Taking into consideration that only one of the versions of FAC-003 will actually be implemented, a decision that will be made as the Project 2010-07 drafting team learns more about the status of Project 2007-07—Vegetation Management, do you support the proposed redline changes to FAC-003-X and FAC-003-3?

Yes

No

Comments:

4. The drafting team has added Generator Owners to the Applicability sections of FAC-003-X and FAC-003-3 with the qualifier that the included lines “extend greater than one half mile beyond the fenced area of the switchyard, generating station or generating substation up to the point of interconnection with the Transmission system.” The team received many comments about the need to define a distance rather than other measures for exclusion, and decided on the one half mile as a reasonable distance. Do you agree with this half-mile qualifier?

Yes

No

Comments:

5. Do you support the two year compliance timeframe for Generator Owners as included and explained in the Implementation Plans for FAC-003-X and FAC-003-3?

Yes

No

Comments:

6. In its background resource document, the drafting team lists the standards that it has not modified, and offers rationale for its decisions. Are there any reliability standards or requirements that you believe should apply to Generator Owners or Generator Operators that own and are responsible for the operation of an overhead Facility, that are not already applicable or have been proposed to be applicable (FAC-001 and FAC-003) by the Project 2010-07 drafting team? If so, please list them and offer an explanation as to why they should be applicable to that entity.

Yes

No

Comments:

7. Do you have any other questions or concerns with the proposed standards or with the background resource document that have not been addressed? If yes, please explain.

Yes

No

Comments: