



NORTH AMERICAN ELECTRIC
RELIABILITY CORPORATION

Standards Announcement

Successive Ballot Extended

Available at: <https://standards.nerc.net/CurrentBallots.aspx>

Project 2007-01 Underfrequency Load Shedding

A successive ballot for standards PRC-006-1 — Automatic Underfrequency Load Shedding and EOP-003-2— Load Shedding Plans, and the associated implementation plan, is underway and will remain open until a quorum has been achieved. Under the Standard Processes Manual, if a standard fails to achieve a quorum during the specified 10-day ballot window, the window is extended until a quorum has been achieved.

Instructions

Members of the ballot pool associated with this project may log in and submit their votes from the following page: <https://standards.nerc.net/CurrentBallots.aspx>

In addition to voting on the standard, members of the ballot pool will be able to vote in a concurrent non-binding poll for the Violation Risk Factors (VRFs) and Violation Severity Levels (VSLs) associated with the standard. Members who joined the ballot pool to vote on the standard were automatically entered in a separate pool to participate in the non-binding poll for the VRFs and VSLs. The non-binding poll will appear in the list of current ballots, and is labeled accordingly.

The Standards Committee encourages all members of the ballot pool to review the consideration of comments for the previous ballot and the modifications that team made to the standards. In a successive ballot, votes are not carried forward from the previous ballot. (Note that the new Standard Processes Manual requires a comment period in parallel with a successive ballot, but the Standards Committee authorized proceeding to a successive ballot without a concurrent comment period before the new manual was approved and determined to allow the drafting team to proceed without an additional comment period.)

Next Steps

Voting results will be posted and announced after the ballot window closes.

Project Background

Major objectives:

1. Ensure UFLS programs are developed to provide an appropriate level of reliability (not least common denominator).

2. Ensure that the standard is enforceable with clearly defined requirements and unambiguous language.
3. Address the issues raised by FERC Order 693 and other applicable orders.
4. Address the issues raised in the original Standards Authorization Request (SAR) for this project.
5. Address coordination between underfrequency load shedding and generator trip settings during frequency excursions.

Further details are available on the project page:

http://www.nerc.com/filez/standards/Underfrequency_Load_Shedding.html

Standards Process

The [Standard Processes Manual](#) contains all the procedures governing the standards development process. The success of the NERC standards development process depends on stakeholder participation. We extend our thanks to all those who participate.

*For more information or assistance, please contact Monica Benson,
Standards Process Administrator, at monica.benson@nerc.net or at 609.452.8060.*

North American Electric Reliability Corporation
116-390 Village Blvd.
Princeton, NJ 08540
609.452.8060 | www.nerc.com