

## Meeting Agenda

### Underfrequency Load Shedding SDT — Project 2007-01

September 09, 2008 | noon–5p.m. PST

September 10, 2008 | 8 a.m.–5p.m. PST

September 11, 2008 | 8 a.m.–5p.m. PST

September 12, 2008 | 8 a.m.–noon. PST

Dial-in Number: 1-281-540-4943 | Conference Code: 7583862474

WebEx Site: <https://nerc.webex.com/>

WebEx Meeting password: standards

#### 1. Administrative

##### a) Roll Call

Stephanie Monzon and Dave Taylor will welcome the members and guests of the Standard Drafting Team for Project 2007-01 Underfrequency Load Shedding (see Roster — **Attachment 1a**).

- Dana Cabbell — Southern California Edison Co. (Chair)
- Paul Attaway — Georgia Transmission Corporation
- Brian Bartos — Bandera Electric Cooperative
- Larry E. Brusseau — Midwest Reliability Organization
- Jonathan Glidewell — Southern Company Transmission Co.
- Geral Keenan — Bonneville Power Administration
- Robert W. Millard — ReliabilityFirst Corporation
- Steven Myers — Electric Reliability Council of Texas, Inc.
- Mak Nagle — Southwest Power Pool
- Robert J. O'Keefe — American Electric Power
- Philip Tatro — National Grid
- Robert Williams — Florida Municipal Power Agency
- Stephanie Monzon — NERC
- David Taylor — NERC

Each team member will be asked to verify the information on the UFLS roster and notify Stephanie Monzon via e-mail of any corrections that should be made.

##### b) NERC Antitrust Compliance Guidelines

Stephanie Monzon will review the NERC Antitrust Compliance Guidelines provided in **Attachment 1b**. It is NERC's policy and practice to obey the

antitrust laws and to avoid all conduct that unreasonably restrains competition. This policy requires the avoidance of any conduct that violates, or that might appear to violate, the antitrust laws. Among other things, the antitrust laws forbid any agreement between or among competitors regarding prices, availability of service, product design, terms of sale, division of markets, allocation of customers or any other activity that unreasonably restrains competition. It is the responsibility of every NERC participant and employee who may in any way affect NERC’s compliance with the antitrust laws to carry out this commitment.

**2. Project Schedule**

Stephanie Monzon will review the schedule for Project 2007-01 UFLS.

**3. Discuss NERC and FERC Meeting — Next Steps**

David Taylor and Stephanie Monzon will lead a discussion on the meeting with FERC staff held on July 11, 2008.

**4. Review and Draft Responses to Comments (First Posting)**

The team will review the comment report and draft responses to the industry comments received during the first posting.

**5. Action Items**

David Taylor will review the actions that were open at the end of the July 28, 2008 conference call of the drafting team:

Action Items:	Status:	Assigned To:
Dana Cabbell to contact the WECC Control Work Group to inquire as to what data they have collected relative to generator trip settings during frequency excursions and report back to the UFLS SDT.	<b>Remains Open — Dana has contacted the group and is awaiting a reply.</b>	Dana Cabbell
Dana Cabbell volunteered to modify the draft comment form to incorporate mapping tables for each of the three standards to be eliminated in association with this project.	<b>This action item was completed with the posting of the regional reliability standard performance elements for posting.</b>	Dana Cabbell
Bob and Phil were tasked with proposing changes to the performance characteristics to incorporate the “annual certification” of the UFLS programs.	<b>This action item was completed with the posting of the regional reliability standard performance elements for posting.</b>	Bob Millard and Phil Tatro

**6. Next Steps**

The group will discuss and identify the next steps and establish future meeting dates and locations.

**7. Adjourn**