

Agenda

Under-frequency Load Shedding SDT — Project 2007-01

August 12, 2010 | 10:00 a.m. – 12:30 p.m.
Dial-in: 866.740.1260 | Access Code: 6088084

Webinar Access: <https://cc.readytalk.com/r/peu7rbb37iwg>

1. Administrative

Roll Call

Stephanie Monzon will welcome the members and guests of the Standard Drafting Team for Project 2007-01 Underfrequency Load Shedding

- Robert J. O'Keefe — American Electric Power (Chair)
- Jonathan Glidewell — Southern Company Transmission Co. (Vice Chair)
- Brian Bartos — Bandera Electric Cooperative
- Gary Keenan — Northwest Power Pool Corporation
- Steven Myers — Electric Reliability Council of Texas, Inc.
- Mak Nagle — Southwest Power Pool
- Brian Evans Mongeon — Utility Services
- Tony Rodrigues — PacifiCorp
- Si Truc Phan — TransEnergie
- Scott Berry — Indiana Municipal Power Agency
- Frank Gaffney – Florida Municipal Power Agency
- Stephanie Monzon — NERC
- Philip Tatro — NERC

Observers

Shawn Jacobs OGE (SPP)

NERC Antitrust Compliance Guidelines

Stephanie Monzon will review the NERC Antitrust Compliance Guidelines.

It is NERC's policy and practice to obey the antitrust laws and to avoid all conduct that unreasonably restrains competition. This policy requires the avoidance of any conduct that violates, or that might appear to violate, the antitrust laws. Among other things, the antitrust laws forbid any agreement between or among competitors regarding prices, availability of service, product design, terms of sale, division of

markets, allocation of customers or any other activity that unreasonably restrains competition. It is the responsibility of every NERC participant and employee who may in any way affect NERC’s compliance with the antitrust laws to carry out this commitment.

2. Process Check / Overview – Stephanie Monzon

Stephanie will provide an overview of the process next steps. Stephanie will discuss WECC’s plan to draft a Variance to include in the next version of the standard.

3. Review of Remaining Open Items from First Ballot - All

- Xcel Energy: **Wants term “island” in NERC Glossary.**
- ATC / Manitoba Hydro / MRO: **“...other affected Planning Coordinators” too vague**
 - Suggested text: Each Planning Coordinator shall coordinate with all other Planning Coordinators, portions of whose footprint falls within an identified island, on UFLS design assessment results before design assessment completion for those islands that span two or more Planning Coordinator footprints.
- Some Regional Entity footprints are very un-amenable to being studied as islands and some modification of boundaries is necessary. (can be fixed by a footnote)
- What to do about what a PC would do with non-registered small DPs.
- MidAmerican wants 2 years each for R11 event assessment and R12 design assessment with exception requests allowed. MH, MRO wants more time also, suggests link to event investigation team schedule.

4. Review of Second Ballot Comments – Rob and Jonathan

Rob and Jonathan divided the ballot comments and will present the team with the list of concerns expressed by the industry during the second ballot.

5. Modified Standard – Combined Graphs – Phil Tatro

The SDT agreed during the meeting at IMPA to combine the over and under frequency curves in the attachments. Phil took that action item to modify the standard to combine the curves and make conforming changes to the requirements to correctly reference only one attachment.

6. Action Items /Action Plan (possibly a Webinar) – All

Stephanie Monzon will review the action items:

Action Items:	Status:	Assigned To:
See action plan		

7. Next Steps – Review 2010 Schedule

Date	Location	Comments
July 20-22, 2010	IMPA	Review Comments Third Posting Revise Standard
August 12, 2010 1-4pm eastern	Web-conference	Second Ballot Comments
August 17, 2010 1-3pm eastern	Web-conference	Second Ballot Comments
October 7-8, 2010 8-5pm eastern 8am – noon	In Person Meeting	Baltimore, MD (Inner Harbor)

8. Adjourn