

**Underfrequency Load Shedding Standard Drafting Team**

**November 1, 2007 — 2–5 p.m. Eastern Time**

**Meeting Agenda**

**Conference Call Information:**

Consortium conference server at phone number 1-732-694-2061  
Conference code is 1208101907

**WebEx Information:**

WebEx Site: <https://nerc.webex.com/>  
WebEx Meeting Password: standards

**1) Administrative**

**a) Roll Call**

David Taylor will lead the welcome of members and guests of the Standards Drafting Team for Project 2007-01 Underfrequency Load Shedding (see Roster — **Attachment 1a**).

- Dana Cabbell — Southern California Edison Co. (Chair)
- Paul Attaway — Georgia Transmission Corporation
- Brian Bartos — Banders Electric Cooperative
- Larry E. Brusseau — Midwest Reliability Organization
- Jonathan Glidewell — Southern Company Transmission Company
- Geral Keenan — Bonneville Power Administration
- Donal Kidney — Northeast Power Coordinating Council, Inc.
- Robert W. Millard — ReliabilityFirst Corporation
- Steven Myers — Electric Reliability Council of Texas, Inc.
- Mak Nagle — Southwest Power Pool
- Robert J. O'Keefe — American Electric Power
- Philip Tatro — National Grid
- Robert Williams — Florida Municipal Power Agency
- Richard Young — American Transmission Company, LLC
- David Taylor — North American Electric Reliability Corporation

Each team member is asked to verify the information on the UFLS roster and notify David Taylor via e-mail of any corrections that should be made.

**b) NERC Antitrust Compliance Guidelines**

David Taylor will review the NERC Antitrust Compliance Guidelines provided in **Attachment 1b**. It is NERC's policy and practice to obey the antitrust laws and to avoid all conduct that unreasonably restrains competition. This policy requires the avoidance of any conduct that violates, or that might appear to violate, the antitrust laws. Among other things, the antitrust laws forbid any agreement between or among

competitors regarding prices, availability of service, product design, terms of sale, division of markets, allocation of customers or any other activity that unreasonably restrains competition. It is the responsibility of every NERC participant and employee who may in any way affect NERC's compliance with the antitrust laws to carry out this commitment.

## 2) Action Items

Dana Cabbell will review the actions generated during the June 20–22 meeting of the standard drafting team for Project 2007-01 UFLS:

Action Items	Status:	Assigned To:
Dave Taylor to provide an overview of the NERC data rule at the next standard drafting team meeting.	<b>Remains Open</b> Dave was not able to prepare a presentation on the data rule and will attempt to have the presentation ready for the next face-to-face meeting.	David Taylor
Dana to contact the WECC Control Work Group to inquire as to what data they have collected relative to generator trip settings during frequency excursions and report back to the UFLS SDT.	<b>Remains Open</b>	Dana Cabbell
The UFLS SDT to develop a recommendation on generator trip settings during frequency excursions and forward the recommendation to the standard drafting team for the Project 2007-09 Generator Verification.	<b>Remains Open</b>	UFLS SDT
Dana to draft the background for the UFLS standard comment form.	<b>New</b>	Dana Cabbell

## 3) Project Schedule

David Taylor will review the schedule for Project 2007-01 UFLS (**Attachment 3**).

## 4) Standards Revisions

Dana Cabbell will lead the group in revising standards that are within the scope of the SAR for Project 2007-01 UFLS:

- a) Draft Pro Forma Regional Standard (also called Functional Requirements **Attachment 4a**)
- b) Strawman for PRC-006-1 — Automatic Underfrequency Load Shedding (**Attachment 4b and 4c**)
- c) PRC-007 — Assuring Consistency with Regional UFLS Programs (**Attachment 4d**)
- d) PRC-009 — UFLS Performance Following an Underfrequency Event (**Attachment 4e**)

In addition the team will begin developing questions for the comment form to post with the revised standards and ensure the revised standard(s) and regional functional requirements comply with FERC directives (**Attachment 4f**)

**5) Action Items**

Dana Cabbell will review the action items generated during the meeting and confirm assignments.

**6) Next Steps**

The group will discuss and identify the next steps and establish future meeting dates and locations.

**7) Adjourn**