

## Meeting Notes for Project 2007-03 Real-Time Operations SDT

Tuesday, June 16 - 18, 2009

### 1. Administrative Items

#### a. Introductions and Quorum

The Chair brought the meeting to order at 3:00p.m. CDT on Tuesday, June 16, 2009 in the Entergy office in Southaven, MS. Meeting participants were:

Paul Bleuss	Jim Case, Chair	Al DiCaprio
Phil Lavallee	Jason Marshall	Steve Myers
Ibrahim Oweis, FERC Observer	Ed Dobrowolski, NERC	

#### b. NERC Antitrust Compliance Guidelines — Ed Dobrowolski

No questions were raised on the NERC Antitrust Compliance Guidelines.

#### c. Review Meeting Agenda & Objectives — Jim Case

The objective of the meeting was to finalize the comment responses from the second posting.

### 2. Discuss Proposed Responses to Comments

#### a. Questions 1 – Phil Lavallee

Phil had provided a draft response via e-mail. The SDT reviewed the response and decided that based on industry comments, the phrase “provided that the requesting entity has implemented its comparable emergency procedures” would be retained.

#### b. Questions 2 – Karl Tammer

Karl did not provide a draft response so Jim Case drafted a response which the SDT reviewed. Since there was no consensus within the industry, the

SDT retained the Generator Operator as an applicable entity for the requirement.

**c. Question 3 – Jason Marshall**

Jason provided a detailed response which the SDT reviewed. Based on industry comments, the SDT added a new requirement to clarify that a subset of SOLs needs to be reported.

**d. Question 4 – Steve Myers**

Steve provided a detailed response which the SDT reviewed and accepted. The majority of respondents agreed with the SDT's position and so TOP-004-3, Requirement R2 was deleted. Since there was only one requirement remaining in TOP-004-3, it was decided to move that requirement to TOP-001-2. TOP-004 will be retired.

**e. Question 5 – Greg Van Pelt**

Greg provided a detailed response which the SDT reviewed and accepted. Based on industry comments, the SDT will not draft a North American wide outage advance notice requirement.

**f. Questions 6 – Paul Bleuss**

Paul provided a partial response which the SDT reviewed. Numerous requirement changes were made as a result of industry comments.

**3. Revise Standards as Required**

Changes to the standard requirements were tied to the comment responses and made during the meeting. A new definition for 'Reliability Directive' was also proposed.

**4. Develop Questions for Third Posting**

There will be one general question for each of the remaining standards: TOP-001-2, TOP-002-3, and TOP-003-1 where all comments on any aspect of that standard will be aggregated.

There will be a specific question regarding the content of the new definition.

There will be one final question to determine if the industry feels that the project is ready to go to ballot.

## **5. Next Steps — Jim Case**

Ed will clean up the documents and distribute them for review. The SDT will have one final chance to comment on the documents during the next conference call.

## **6. Schedule Next Meetings**

A conference call was scheduled for Wednesday, July 1, 2009 from 4:00 p.m. to 5:00 p.m. EDT. The purpose of the call will be to finalize the documents for the third posting. Details will be distributed.

## **7. Review Action Items & Project Schedule — Ed Dobrowolski**

There were no specific action items developed during the meeting.

The project is about one month behind the published schedule.

## **8. Adjourn**

The Chair thanked Entergy for their hospitality and adjourned the meeting at noon CDT on Thursday, June 18, 2009.