

Meeting Agenda System Protection Coordination SDT — Project 2007-06

June 19, 2008 | 8 a.m.–5 p.m. EDT

June 20, 2008 | 8 a.m.–noon EDT

Georgia Power Co. Conference Center
241 Ralph McGill Boulevard
Atlanta, GA.

Administrative

1. Introduction — Art Buanno

2. Review NERC Antitrust Compliance Guidelines — Al Calafiore

It is NERC's policy and practice to obey the antitrust laws and to avoid all conduct that unreasonably restrains competition. This policy requires the avoidance of any conduct that violates, or that might appear to violate, the antitrust laws. Among other things, the antitrust laws forbid any agreement between or among competitors regarding prices, availability of service, product design, terms of sale, division of markets, allocation of customers or any other activity that unreasonably restrains competition. It is the responsibility of every NERC participant and employee who may in any way affect NERC's compliance with the antitrust laws to carry out this commitment.

3. Determination of Quorum

The rule for NERC working groups is that half of the members (that are entitled to vote) of the working group constitutes a quorum, and a motion passes if it receives two-thirds affirmative votes of the votes cast.

4. Comments and Revisions to PRC-001

Art Buanno will review the standard and the objective of the project, and also the progress and current standing. Also, continue drafting of standard and discussing requirements. Review any areas identified as needing either further information or research since last meeting.

Review action items from previous meeting and 1 hour update conference call

1. Does the Generator Owner need to be 20 MVA or greater? Al Calafiore

2. Do entities that receive information need to be in the Applicability List (e.g. Planning Authority or Transmission Planner)? This is probably a non-issue — Al Calafiore
3. Update on Appendix material for considerations. There is a paper being written by generator experts that should be included or referenced — Phil Waudby (If anyone else has other ideas on material to be added such as a paper on FAQ, please indicate your ideas)
4. Review present draft for consistency — All
5. Improve or update wording in requirements R6 and R7 and convert R4. Draft Implementation Plan for these requirements — Bill Middaugh
6. Draft Appendix C — Kevin Wempe
7. Write e-mail (with input from Charlie Roger) to the Planning Committee regarding the initiative to create "foundation requirements." Art Buanno
8. Write first pass on measures for R1–R3 — Phil Winston
9. Write first pass on measures for R4, R6, and R7 — Bill Middaugh
10. Review measure for R5 — Art Buanno

Kevin brought up the following questions which will be discussed further at the meeting in June:

- If the Generator Owner has to communicate to the Transmission Owner the relaying setting why would it be the Generator Owner's responsibility to inform the Transmission Operator about how the protection systems affect the transmission system? I would think that the Transmission Owner should communicate the Transmission Operator and the Generator Owner should communicate to the Generator Operator.
- Phil Waudby discussed the paper being written by and for the SPCTF on generator protection and that it did not seem to be in the scope of coordination issues. He will draft an email to the author discussing what we are interested in related to PRC-001.
- Aaron started a discussion on FERC's recent concerns on transmission events shaking generation off as was experienced in the Florida event this year and in the 2003 blackout. Bob Cummings will be issuing an Alert Letter regarding loss of fuel supply due to low voltage. Phil Winston volunteered to contact Bob Cummings on this alert. In general, it was believed that these issues usually are not coordination related.
- Sam Francis asked about the extent that R6 applies to. This will be further discussed at the meeting in June.

Review and discuss any outstanding issues or changes to the draft standard: Where do we stand on the following?

- Appendix A material
- Appendix B material
- Appendix C material

Create the Violation Severity Level Chart for the requirements.

Where do we stand and what is the anticipated completion of the summary of comments on present draft of standard.

5. Report any Progress on the Possibility of Moving Certain Requirements to Another Standard

What is the resolution on this based on discussion with other teams —success with RTOSDT on R2. What other requirements are still to be moved and without a home?

Comment [UN1]: Old R5 and R6.

6. Top 2 or 3 Issues that have Emerged During the Drafting Process

What are they and are they industry issues or a DT issues?

7. Set Logistics for Next Meeting or Conference Call

8. Adjourn