

Standards Announcement

Project 2007-09 Generator Verification PRC-024-1

Formal Comment Period: January 25, 2013 - February 25, 2013

Upcoming:

Successive Ballot and Non-Binding Poll: February 15, 2013 – February 25, 2013

Now Available

A 30-day formal comment period is open for **PRC-024-1** – Generator Performance During Frequency and Voltage Excursions through **8 p.m. Eastern on Monday, February 25, 2013**.

A successive ballot of **PRC-024-1** and non-binding poll of the associated VRFs and VSLs will be conducted beginning on **Friday**, **February 15**, **2013** through 8 p.m. Eastern on Monday, **February 25**, **2013**.

The remaining four standards (MOD-025-2, MOD-026-1, MOD-027-1 and PRC-019-1) in this project passed the recirculation ballot on December 21, 2012 and will be presented to the NERC Board of Trustees for adoption at its February meeting.

Instructions for Commenting

A formal comment period for **PRC-024-1** is open through **8 p.m. Eastern on Monday, February 25, 2013.** Please use this <u>electronic form</u> to submit comments. If you experience any difficulties in using the electronic form, please contact Monica Benson at <u>monica.benson@nerc.net</u>. An off-line, unofficial copy of the comment form is posted on the <u>project page</u>.

Next Steps

A successive ballot of PRC-024-1 and non-binding poll of the associated VRFs and VSLs will be conducted from February 15, 2013 through February 25, 2013.

Background

The purpose of Project 2007-09 - Generator Verification is to ensure that: 1) generators will not trip offline during specified voltage and frequency excursions or as a result of improper coordination between generator-protective relays and generator voltage regulator controls and limit functions (such coordination will include the generating unit's capabilities); and 2) that generator models accurately reflect the generator's capabilities and operating characteristics.



The standard drafting team (SDT) for Project 2007-09 - Generator Verification - based part of its work on two existing NERC Board-approved standards, MOD-024-1 — Verification of Generator Gross and Net Real Power Capability and MOD-025-1 — Verification of Generator Gross and Net Reactive Power Capability. The drafting team moved the Requirements of MOD-024-1 into MOD-025-2, and recommends retiring MOD-024-1 and incorporated industry comments to make improvements to the standards.

The drafting team has also based its work on four draft standards developed by the Phase III & IV SDT that were field tested by four Regions from mid 2006 through mid 2007:

- PRC-019-1 Coordination of Generator Voltage Regulator Controls with Unit Capabilities and Protection
- PRC-024-1 Generator Performance During Frequency and Voltage Excursions
- MOD-026-1 Verification of Models and Data for Generator Excitation Control System Functions
- MOD-027-1 Verification of Generator Unit Frequency Response

Additional information is available on the project page.

Standards Process

The <u>Standard Processes Manual</u> contains all the procedures governing the standards development process. The success of the NERC standards development process depends on stakeholder participation. We extend our thanks to all those who participate.

For more information or assistance, please contact Monica Benson, Standards Development Administrator, at monica.benson@nerc.net or at 404-446-2560.

North American Electric Reliability Corporation 3353 Peachtree Rd.NE Suite 600, North Tower Atlanta, GA 30326 404-446-2560 | www.nerc.com