

# Implementation Plan

## Project 2007-09 Generator Verification

### Implementation Plan for PRC-019-1 – Coordination of Generating Unit or Plant Capabilities, Voltage Regulating Controls and Protection

#### *Approvals Required*

PRC-019-1 – Coordination of Generating Unit or Plant Capabilities, Voltage Regulating Controls and Protection

#### *Prerequisite Approvals*

None

#### *Revisions to Glossary Terms*

None

#### *Applicable Entities*

Generator Owner

Transmission Owner that owns synchronous condenser(s)

#### *Applicable Facilities*

For the purpose of this standard, the term, “applicable Facility” shall mean any ~~one~~ of the following:

- Individual generating unit greater than 20 MVA (gross nameplate rating) directly connected to the Bulk Electric System;
- Individual synchronous condenser greater than 20 MVA (gross nameplate rating) directly connected to the Bulk Electric System;
- Generating plant/Facility consisting of one or more units that are connected to the Bulk Electric System at a common bus with total generation greater than 75 MVA (gross aggregate nameplate rating);
- Any generator, regardless of size, that is a blackstart unit material to and designated as part of a Transmission Operator’s restoration plan.

*Conforming Changes to Other Standards*

None

*Effective Dates*

PRC-019-1 shall become effective as follows:

In those jurisdictions where regulatory approval is required:

- By the first day of the first calendar quarter, two calendar years following applicable regulatory approval, or as otherwise made effective pursuant to the laws applicable to such ERO governmental authorities, each Generator Owner and Transmission Owner shall have verified at least 40 percent of its applicable Facilities.
- By the first day of the first calendar quarter, three calendar years following applicable regulatory approval, or as otherwise made effective pursuant to the laws applicable to such ERO governmental authorities, each Generator Owner and Transmission Owner shall have verified at least 60 percent of its applicable Facilities.
- By the first day of the first calendar quarter, four calendar years following applicable regulatory approval, or as otherwise made effective pursuant to the laws applicable to such ERO governmental authorities, each Generator Owner and Transmission Owner shall have verified at least 80 percent of its applicable Facilities.
- By the first day of the first calendar quarter, five calendar years following applicable regulatory approval, or as otherwise made effective pursuant to the laws applicable to such ERO governmental authorities, each Generator Owner and Transmission Owner shall have verified 100 percent of its applicable Facilities.

In those jurisdictions where regulatory approval is not required:

- By the first day of the first calendar quarter, two calendar years following Board of Trustees approval, or as otherwise made effective pursuant to the laws applicable to such ERO governmental authorities, each Generator Owner and Transmission Owner shall have verified at least 40 percent of its applicable Facilities.
- By the first day of the first calendar quarter, three calendar years following Board of Trustees approval, or as otherwise made effective pursuant to the laws applicable to such ERO governmental authorities, each Generator Owner and Transmission Owner shall have verified at least 60 percent of its applicable Facilities.
- By the first day of the first calendar quarter, four calendar years following Board of Trustees approval, or as otherwise made effective pursuant to the laws applicable to such ERO governmental authorities, each Generator Owner and Transmission Owner shall have verified at least 80 percent of its applicable Facilities.

- By the first day of the first calendar quarter, five calendar years following Board of Trustees approval, or as otherwise made effective pursuant to the laws applicable to such ERO governmental authorities, each Generator Owner and Transmission Owner shall have verified 100 percent of its applicable Facilities.

***Justification for Phasing:***

The coordination activities in this standard (PRC-019-1) are most effectively performed just prior to the performance of a reactive capability test, as required by MOD-025-2. Hence, the SDT has followed the same implementation schedule in PRC-019-1 as defined in MOD-025-2.

***Retirements***

None