

Agenda

Disturbance Monitoring SDT — Project 2007-11

February 2, 2010 | 8:00 a.m. – 5:00 p.m. EST

February 3, 2010 | 8:00 a.m. – 5:00 p.m. EST

Dial-in Number: 866.740.1260 | Access Code: 6088084

1. Administrative

1.1. Roll Call

Stephanie Monzon will conduct roll call. Those present are listed below:

- **Navin B. Bhatt** — American Electric Power (Chair)
- Tracy M. Lynd — Consumers Energy Co.
- James R. Detweiler — FirstEnergy Corp.
- *Barry G. Goodpaster* — Exelon Business Services Company
- Steven Myers — Electric Reliability Council of Texas, Inc.
- Jeffrey M. Pond — National Grid
- Jack Soehren — ITC Holdings
- Stephanie Monzon — North American Electric Reliability Corporation
- Alan D. Baker — Florida Power & Light Company
- Daniel J. Hansen — RRI Energy, Inc.
- Charles Jensen — JEA
- Larry E. Smith — Alabama Power Company
- Felix Amarrh — Georgia Transmission Corporation
- Willy Haffecke — Springfield Missouri City Utilities

Observers:

- Richard Ferner — WAPA
- Anthony Jablonski — ReliabilityFirst Corporation
- Sherry Goiffon — Oncor
- Greg Bradley — APP Engineering
- Kevin Howard — WAPA
- Bob Cummings — North American Electric Reliability Corporation
- Bruce Pickett — FPL
- Charlie Childs — Ametek Power Instruments
- Ron Losh — SPP

- Danny Johnson – FERC
- Cynthia Pointer – FERC
- Kal Ayoub – FERC
- Laura Zotter – ERCOT
- Jeff Mitchell – ReliabilityFirst Corporation

2. NERC Antitrust Compliance Guidelines

Stephanie Monzon will review the NERC Antitrust Compliance Guidelines with the group.

3. MVA Task Team Update – Chuck Jensen

Chuck Jensen will provide an update on the task team’s progress on data collection and analysis.

4. Review of DM Standard

4.1. General Format – Dan H. will provide an overview of a reformatting recommendation proposed by a sub-team of the SDT.

4.2. Review of embedded comments in standard – The drafting team will discuss the issues marked within the standard as a result of the comments on the first posting.

5. Definition of “Sites” or “Lines”

The team will determine if they will adopt the MVA preamble language for lines to help clarify the standard. The following is what is contained in the MVA preamble:

Line Count

1. Utilize Electric Grid Transmission One-Lines
2. Regardless of ownership, lines entering and leaving a location are typically crossing a perimeter and should be counted as they cross the location’s perimeter.
3. Do include the number of tie lines to remote interconnect locations.
4. Do not count radial lines.
5. Do not count a line from a location to a generator step-up transformer for a generator and within the same ground grid. This line is associated with the generator connection ONLY.
6. Do not count lines connecting two different voltage level buses, interconnected with an autotransformer, and within the same ground grid. The lines used to interconnect the autotransformers are associated with the autotransformer connection ONLY.

6. Establish Plan for FAQ Document

The team will step through the RFC FAQ document as a starting point for their FAQ document.

7. Consideration of Comments

The team will continue to work through the consideration of comments process at Question 10 AEP (stopping point at the Jan. 2010 conference call).

8. Action Items

Action Items	Status:	Assigned To:
<p>The group must resolve how to develop requirements for maintenance and testing of disturbance monitoring equipment (DME). Possible options include, adding maintenance and testing requirements to the draft PRC-002 standard, asking the Standards Committee to transfer the maintenance and testing requirements to the standard drafting team (SDT) for Project 2007-17 Protection System Maintenance and Testing, or some other solution. Ultimately, the maintenance and testing requirements for DME should “look and feel” like the maintenance and testing requirements developed by the SDT for Project 2007-17 Protection System Maintenance and Testing.</p>	<p>In Progress</p> <p>This issue will be addressed in the comment form to solicit industry feedback on how to proceed.</p> <p>Discussed at the 12/08/08 call:</p> <p>The team reviewed the status of the issue clarifying that the team was going to post the standard and solicit industry feedback on omitting these requirements. The team would use this feedback to propose an alternate to the SC or NERC staff – possibly create a supplemental to SAR to the Maintenance project.</p> <p>5/6/09 –</p> <p>Bob Cummings will take a proposal to the June SC meeting that the requirements for maintenance and testing be removed from Project 2007-11 and be included elsewhere (PRC-005). The team has reviewed an initial proposal of requirements for maintenance and testing that can be used once the team has direction regarding where to include these requirements.</p>	<p>All</p>
<p>The team reviewed the suggestion made by WECC to move R6 from PRC-018-1 into the proposed standard. The team decided that this was a feasible approach to addressing the maintenance and testing requirements. Richard suggested that we should reword Requirement R6. Richard volunteered to reword for review by the team.</p>	<p>Created 4/1</p> <p>5/6/09-</p> <p>Richard proposed requirements (5/3 e-mail to the team) that the team reviewed on 5/6/09. See action item above regarding maintenance and testing requirements.</p>	<p>Richard F.</p>

9. Establish 2010 Schedule

Date and Time	Location	Comments
January 11, 2010 2-4 pm eastern	web-conference	Questions 10, 13, 18 Questions 11-12 Questions 16-17
February 2 -3, 2009 8-5 pm (both days)	In Person Meeting	Juno, FL

10. Review Project Schedule

11. Adjourn

Attachment 1 Antitrust Guidelines

I. General

It is NERC's policy and practice to obey the antitrust laws and to avoid all conduct that unreasonably restrains competition. This policy requires the avoidance of any conduct that violates, or that might appear to violate, the antitrust laws. Among other things, the antitrust laws forbid any agreement between or among competitors regarding prices, availability of service, product design, terms of sale, division of markets, allocation of customers or any other activity that unreasonably restrains competition.

It is the responsibility of every NERC participant and employee who may in any way affect NERC's compliance with the antitrust laws to carry out this commitment.