

### Standard Development Roadmap

*This section is maintained by the drafting team during the development of the standard and will be removed when the standard becomes effective.*

#### Development Steps Completed:

1. SAR posted for comment (July 2, 2008 through July 31, 2008).
2. Revised SAR and response to comments posted (December 1, 2008).
3. Revised SAR and response to comments approved by SC (December 16–17, 2008).
4. SDT appointed on (February 12, 2009).
5. First draft of proposed standard posted (November 10, 2009).

#### Proposed Action Plan and Description of Current Draft:

This is the first draft of the proposed standard posted for stakeholder comments. This draft includes the modifications identified in the SAR and applicable FERC directives from FERC Order 693.

#### Future Development Plan:

Anticipated Actions	Anticipated Date
1. Respond to Comments and Post for 45-day stakeholder review.	June-July 2010
2. Respond to Comments and Post for 30-day pre-ballot review.	October 2010
3. Conduct initial ballot.	November 2010
4. Post response to comments on initial ballot.	January 2011
5. Conduct recirculation ballot.	January 2011
6. Submit standard to BOT for adoption.	February 2011
7. File standard with regulatory authorities.	March 2011.

### **Definitions of Terms Used in Standard**

*This section includes all newly defined or revised terms used in the proposed standard. Terms already defined in the Reliability Standards Glossary of Terms are not repeated here. New or revised definitions listed below become approved when the proposed standard is approved. When the standard becomes effective, these defined terms will be removed from the individual standard and added to the Glossary.*

**There are no new or revised definitions proposed in this standard revision.**

**A. Introduction**

1. **Title:** Implementation of Interchange
2. **Number:** INT-009-2
3. **Purpose:** To ensure that Balancing Authorities implement the Interchange exactly as agreed upon in the Interchange confirmation process and maintain the generation-to-load balance.
4. **Applicability**
  - 4.1. Balancing Authority.
5. **Effective Date:** First day of the first calendar quarter following the date this standard is approved by applicable regulatory authorities, or in those jurisdictions where regulatory approval is not required, the standard becomes effective on the first day of the first calendar quarter after the date this standard is approved by the NERC Board of Trustees.

**B. Requirements**

- R1. No more than one hour prior to each operating hour, each Balancing Authority shall ensure that for that operating hour, the composite of its Confirmed Interchange energy profiles (and any associated modifications to Confirmed Interchange), excluding Dynamic Schedules, with each Adjacent Balancing Authority is:
  - 1.1. Agreed to by that Adjacent Balancing Authority,
  - 1.2. Identical in magnitude to that of the Adjacent Balancing Authority, and
  - 1.3. Opposite in sign to that of the Adjacent Balancing Authority.
- R2. Each Balancing Authority shall incorporate in the Net Scheduled Interchange term used in the Balancing Authority’s control ACE (or alternate control process):
  - 2.1. The composite of its Confirmed Interchange and any associated modifications to Confirmed Interchange, excluding Dynamic Schedules, as confirmed with its Adjacent Balancing Authorities, including an agreed upon ramp profile,
  - 2.2. Plus Interchange from Dynamic Schedules with its Adjacent Balancing Authorities as determined by metering.

**C. Measures**

- M1. TBD

**D. Compliance**

1. TBD

**E. Regional Differences**

None identified.

**Version History**

Version	Date	Action	Change Tracking