

Meeting Notes Project 2008-12 Coordinate Interchange Standards Drafting Team

May 23, 2013

Conference Call

Administrative

1. Introductions

The meeting was brought to order by the Chair at 1:30 p.m. ET on Thursday, May 23, 2013. Participants were introduced and those in attendance were:

Name	Company	Member/Observer
Cheryl Mendrala	ISO New England	M
Bob Harshbarger	Puget Sound	M
Chris Pacella	PJM	M
David McRee	Duke	M
Mary Willey	BPA	M
Kelly Bertholet	Manitoba Hydro	M
Kathy Anderson	Idaho Power	O
John Ciza	Southern Company	O
Mallory Huggins	NERC	M
Stephen Crutchfield	NERC	M
Sean Cavote	NERC	M
Ena Agbedia	FERC	O

Name	Company	Member/Observer
Christopher Wakefield	Southern Company	O
Brenda Ambrosi	BC Hydro	O
Eva Hunt	Avista	O
Tracey Townley	Avista	O
Nik Browning	MISO	O
Raj Hundal	Poewrex	O

2. NERC Antitrust Compliance Guidelines and Public Announcement

NERC staff reviewed the NERC Antitrust Compliance Guidelines and public meeting announcement. There were no questions raised.

3. Roster Updates

There were no changes to the team roster.

Agenda

1. Review/Finalize INT-011 (formerly INT-012) for Quality Review and Posting

- a. Cheryl led the group in a discussion about the best way to account for intra-Balancing Authority transfers, as directed by FERC. Three options were presented: (1) continue with INT-012 as originally proposed, with modifications to remove the explicit reference to Requests for Interchange; (2) attempt to address both directive 817 and directive 866 by modifying the definitions of Operational Planning Analysis and Real-time Assessment to account for Interchange and intra-Balancing Authority transfers; or (3) change the definitions of Request for Interchange and Arranged Interchange to include “intra-Balancing Authority transactions.”
- b. The team decided to go with option 3 and modify the definitions of Request for Interchange, Arranged Interchange, and Confirmed Interchange and keep Requirement R1 the same, with some leeway given for accounting for intra-Balancing Authority transfers using methods other than a Request for Interchange.

- c. The SDT agreed that the number for this standard could be changed from INT-012 to INT-011 now that the formerly proposed INT-011 is being eliminated. Using the INT-011 label for this standard will prevent a gap between INT-010 and INT-012 in the eyes of the NERC Board of Trustees and FERC.

2. Addressing Directive 866

- a. FERC Directive 866 directs the ERO to develop a modification to INT-006-1 through the Reliability Standards development process that: (1) makes it applicable to reliability coordinators and transmission operators and (2) requires reliability coordinators and transmission operators to review energy interchange transactions from the wide-area and local area reliability viewpoints respectively and, where their review indicates a potential detrimental reliability impact, communicate to the sink balancing authorities necessary transaction modifications before implementation.
- b. The SDT is proposing to modify the definitions of Operational Planning Analysis and Real-time Assessment to incorporate Interchanges and intra-Balancing Authority transfers in order to address Directive 866.

3. Review/Revise Standards for Next Posting

- a. The SDT reviewed and revised the rationale and background sections for INT-004-3, INT-006-4, INT-009-2, and INT-010-2.
- b. The SDT voted to eliminate R2 and the second sentence of R3 from INT-009-2 because of overlap with requirements R9, R10, and R12 in BAL-005-0.2b.

4. Project Development Plan

Steve, Sean, and Mallory will prepare the compliance elements and other supporting documents for INT-004-3, INT-006-4, INT-009-2, and INT-010-2 for the team's review by Friday, May 31.

5. Future Meetings

- a. June 4, 2013 – Conference Call
- b. September 4-5, 2013 – In-Person Meeting

6. Adjourn

The meeting adjourned at 4:00 p.m. ET on May 23, 2013.