

## Implementation Plan

### Project 2009-01 Disturbance and Sabotage Reporting

#### Implementation Plan for EOP-004-2 – Event Reporting

##### *Approvals Required*

EOP-004-2 – Event Reporting

##### *Prerequisite Approvals*

Revisions to Sections 807 and 808 of the NERC Rules of Procedure  
Addition of Section 812 to the NERC Rules of Procedure

##### *Revisions to Glossary Terms*

None

##### *Applicable Entities*

Reliability Coordinator  
Balancing Authority  
Interchange Coordinator  
Transmission Service provider  
Transmission Owner  
Transmission Operator  
Generator Owner  
Generator Operator  
Distribution Provider  
Load-Serving Entity

[Electric Reliability Organization](#)

[Regional Entity](#)

##### *Conforming Changes to Other Standards*

None

##### *Effective Dates*

EOP-004-2 shall become effective on the first day of the third calendar quarter after applicable regulatory approval. In those jurisdictions where no regulatory approval is required, this standard shall become effective on the first day of the third calendar quarter after Board of Trustees approval.



***Retirements***

EOP-004-1 – Disturbance Reporting and CIP-001-2a – Sabotage Reporting should be retired at midnight of the day immediately prior to the Effective Date of EOP-004-2 in the particular jurisdiction in which the new standard is becoming effective.

CIP-008-4 – Cyber Security - Incident Reporting and Response Planning: Retire R1.3 which contains provisions for reporting Cyber Security Incidents. This is addressed in EOP-004-2, Requirement 1, Part 1.3.