

## Standards Announcement Initial Ballot Results

Now available at: <https://standards.nerc.net/Ballots.aspx>

### **Project 2009-08: Revisions to Standard NUC-001-1 — Nuclear Plant Interface Coordination for Order 716**

The initial ballot for revisions to standard NUC-001-1 — Nuclear Plant Interface Coordination ended on June 22, 2009.

#### **Ballot Results**

Voting statistics are listed below, and the [Ballot Results](#) Web page provides a link to the detailed results:

Quorum:	81.72%
Approval:	94.09%

Since at least one negative ballot included a comment, these results are not final. A second (or recirculation) ballot must be conducted. Ballot criteria details are listed at the end of the announcement.

#### **Next Steps**

As part of the recirculation ballot process, the drafting team must draft and post responses to voter comments. The drafting team will also determine whether or not to make revisions to the balloted item(s). Should the team decide to make revisions, the revised item(s) will return to the initial ballot phase.

#### **Project Background**

The Nuclear Plant Interface Coordination standard requires coordination between Nuclear Plant Generator Operators and Transmission Entities for the purpose of ensuring safe nuclear plant operation and shutdown. The proposed revisions address two directives in Federal Energy Regulatory Commission (FERC) Order 716 aimed at addressing stakeholder concerns for improved clarity. Additional revisions were made to change the term “Planning Authority” to “Planning Coordinator” (to match the terminology in the latest version of the Functional Model) and to bring the compliance elements of the standard into conformance with the latest version of the ERO Rules of Procedure.

Project page: [http://www.nerc.com/filez/standards/Project2009-08\\_Nuclear\\_Plant\\_Interface\\_Coordination.html](http://www.nerc.com/filez/standards/Project2009-08_Nuclear_Plant_Interface_Coordination.html)

## **Applicability of Standards in Project:**

Transmission Operators  
Transmission Owners  
Transmission Planners  
Transmission Service Providers  
Balancing Authorities  
Reliability Coordinators  
Planning Coordinators  
Distribution Providers  
Load-serving Entities  
Generator Owners  
Generator Operators

## **Standards Development Process**

The [Reliability Standards Development Procedure](#) contains all the procedures governing the standards development process. The success of the NERC standards development process depends on stakeholder participation. We extend our thanks to all those who participate.

**Ballot Criteria:** Approval requires both a (1) quorum, which is established by at least 75% of the members of the ballot pool for submitting either an affirmative vote, a negative vote, or an abstention, and (2) A two-thirds majority of the weighted segment votes cast must be affirmative; the number of votes cast is the sum of affirmative and negative votes, excluding abstentions and nonresponses. If there are no negative votes with reasons from the first ballot, the results of the first ballot shall stand. If, however, one or more members submit negative votes with reasons, a second ballot shall be conducted.

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