



NORTH AMERICAN ELECTRIC
RELIABILITY CORPORATION

Standards Announcement

Successive Ballot Results

Project 2010-13 - Relay Loadability for Order 733

Now available at: <https://standards.nerc.net/Ballots.aspx>

A successive initial ballot of PRC-023-2 — Transmission Relay Loadability ended on February 14, 2011. Voting statistics are listed below, and the [Ballot Results](#) Web page provides a link to the detailed results.

Ballot for Standard:

- Quorum: 83.95%
- Approval: 65.71%

Violation Risk Factor (VRF) and Violation Severity Level (VSL) Non-binding Poll Results:

- The poll achieved a quorum with 80% of those who registered to participate provided an opinion; 65% of those who provided an opinion indicated support for the VRFs and VSLs that were proposed.

Project Background:

When FERC issued Order 733, approving PRC-023-1 — Transmission Relay Loadability, it directed several changes to that standard and also directed development of one or more new standards within specified time periods. NERC filed a request for clarification and rehearing, and requested additional time to address the directives; however, pending FERC's response to the requests for clarification and additional time, NERC must progress as though these requests will be denied.

The SAR for Project 2010-13 subdivides the standard-development-related directives into three phases. Phase I addresses the specific directives from Order 733 that identified required modifications to various elements within PRC-023-1. Phase II addresses directives associated with development of a new standard to address generator relay loadability. Phase III addresses directives associated with writing requirements to address protective relay operations due to power swings. More details may be found on the project page:

http://www.nerc.com/filez/standards/SAR_Project%202010-13_Order%20733%20Relay%20Modifications.html

Next Steps

The drafting team will consider all comments (those submitted with a comment form and those submitted with a ballot) and will determine whether to make additional changes to the standard. The team will post its response to comments and if the standard has only minor changes, will post the standard and conduct a 10-day recirculation ballot.

Ballot Criteria

Approval requires both (1) a quorum, which is established by at least 75% of the members of the ballot pool submitting either an affirmative vote, a negative vote, or an abstention, and (2) a two-thirds majority of the weighted segment votes cast must be affirmative; the number of votes cast is the sum of affirmative and negative votes, excluding abstentions and non-responses.

*For more information or assistance, please contact Monica Benson,
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