

Meeting Notes

Project 2010-13.2 Phase 2 of Relay Loadability: Generation Standard Drafting Team

April 5, 2013

Conference Call with ReadyTalk Web Access

Administrative

1. Introductions

The meeting was brought to order by Charles Rogers, chair, at 10:05 a.m. ET, Friday April 5, 2013 and welcomed everyone to the call. Mr. Rogers noted that the goal of the meeting was to complete the response to comments regarding the draft 2 posting of PRC-025-1 from the meeting in Fresno last month and the conference call on April 3, and to complete the necessary revisions to the remaining documents. The goal is to finish such that the documents may be posted by April 15 so that an opportunity remains for meeting the September 2013 filing deadline. Mr. Rogers asked if an agenda was posted. Mr. Barfield noted that due to the short time frame between conference calls that the agenda had not been posted, but was distributed to the "plus" distribution list. Those in attendance were:

Name	Company	Member/ Observer
Charles Rogers (Chair)	Consumers Electric	Member
S. Bryan Burch, P.E.	Southern Company	Member
Steven Hataway	Florida Power and Light Company	Member
Xiaodong Sun	Ontario Power Generation, Inc.	Member
Joe T. Uchiyama	U.S. Bureau of Reclamation	Member
Benson Vuong	Salt River Project	Member
David Youngblood	Luminant Energy	Member
Syed Ahmad	Federal Energy Regulatory Commission	Observer
Scott Barfield-McGinnis	North American Electric Reliability Corporation	Observer

Name	Company	Member/ Observer
(Standard Developer)		
Phil Tatro (Technical Advisor)	North American Electric Reliability Corporation	Observer

2. Determination of Quorum

The rule for NERC Standard Drafting Team (SDT or team) states that a quorum requires two-thirds of the voting members of the SDT. Quorum was not achieved as seven of the eleven members were present.

3. NERC Antitrust Compliance Guidelines and Public Announcement

NERC Antitrust Compliance Guidelines and public disclaimer were reviewed by Mr. Barfield. There were no questions.

4. Review Roster

Mr. Barfield noted there have been no changes to the roster.

Agenda

1. Open business from last meeting (Reviewed)

a. Mr. Barfield:

- i. Adding GSU requirement for TO in PRC-023-2. (Complete – Reached out to the North American Transmission Forum. May have limited capability due to other current activities.)
- ii. Work with Mr. Rogers on approaching the PC to revise the loadability document companion document to PRC-023. (In progress)
- iii. Apply RRO throughout Table 1 in both 023 and 025. (Complete)
- iv. Continue to address the where Generator Owners that are not Transmission Owners concern in PRC-023-3, Compliance Bulletin #2012-001. (Complete – No action needed. The bulletin will be retired when PRC-023-1 is no longer enforced.)
- v. Send Mr. Rogers the VRF/VSL Justifications for PRC-023-2 for modification to add R7 and R8. (Complete)

b. Mr. Jensen:

- i. Provide a sample calculation for the Guidelines and Technical Basis document for the summing of the vectors. (In progress)

- c. Mr. Tatro:
 - i. Review PRC-024-2 (Project 2009-07 – Generator Verification) with the proposed PRC-025-1 for coordination issue regarding the tripping of the generator in Requirement R2. (In progress)

2. **Revise PRC-025-1 project documents**

- a. PRC-025-1 RSAW

The team did not revise the RSAW.

- b. PRC-025-1 Guidelines and Technical Basis

Mr. Tatro noted that with the changes made to both proposed PRC-023-3 and PRC-025-1 may no longer meet the intent of the phrase “generator interconnection Facility (ies). The drafting team reviewed the proposed PRC-025-1 standard and its accompanying Guidelines and Technical Basis. Mr. Barfield showed that the remaining places in the two documents where “Planning Coordinator” appeared were replaced by “or other entity as specified by the Regional Reliability Organization (RRO).”

3. **Respond to SAR PRC-023-3 Comments**

- a. SAR Responses

The team prepared and completed responses for the SAR. Nearly all the comments had a common theme and were easily addressed.

- b. PRC-023-3 VRF/VSL Justification

The team reviewed the VRF/VSL Justifications and made only minor editorial changes. Mr. Rogers presented his draft of the document for PRC-023-3 with the additions of Requirements R7 and R8. There were no issues with the justifications presented.

- c. PRC-023-3 Standard – Add Implementation Plan back

Mr. Barfield had made some minor tweaks to the Implementation Plan based on NERC Legal staff feedback. The team did not have any concerns.

4. **Future Webinar Content**

- a. Applicability between the standards.

5. **Review of the schedule**

The schedule was not reviewed.

6. **Action items or assignments**

- a. Mr. Barfield

- i. Continue reaching out to the NATF.
- b. Mr. Jensen:
 - i. Continue working on the calculations.

7. **Next steps**

- a. Send documents for Quality Review by Monday, April 8.
- b. Conference call on Friday, April 12, 2013 to respond to quality review feedback.
- c. Approve meeting notes from Fresno (March 25) and this meeting on the April 12 call.
- d. Post draft 3 of PRC-025-1 for successive comment and ballot along with other project documents the week of April 19, 2013.
- e. Block the week to schedule in-person meeting to respond to comments from the draft 3 successive ballot the week of June 3-8, 2013.

8. **Future meeting(s)**

Conference call April 12, 2013 from 1:00 p.m.-5:00 p.m. ET

9. **Adjourn**

The meeting adjourned at 5:04 p.m. ET on April 3, 2013.