

## Meeting Agenda

### Project 2010-17 Definition of Bulk Electric System (Phase 2) Standard Drafting Team

May 22, 2013 | 8:00 a.m. – 5:00 p.m. MT

May 23, 2013 | 8:00 a.m. – 3:00 p.m. MT

WECC

Salt Lake City, UT

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#### **Administrative**

##### **1. Introductions**

##### **2. Determination of Quorum**

The rule for NERC Standard Drafting Team (SDT) states that a quorum requires two-thirds of the voting members of the SDT to be physically present.

##### **3. NERC Antitrust Compliance Guidelines and Public Announcement**

It is NERC's policy and practice to obey the antitrust laws and to avoid all conduct that unreasonably restrains competition. This policy requires the avoidance of any conduct that violates, or that might appear to violate, the antitrust laws. Among other things, the antitrust laws forbid any agreement between or among competitors regarding prices, availability of service, product design, terms of sale, division of markets, allocation of customers or any other activity that unreasonably restrains competition. It is the responsibility of every NERC participant and employee who may in any way affect NERC's compliance with the antitrust laws to carry out this commitment.

Participants are reminded that this meeting is public. Notice of the meeting was posted on the NERC website and widely distributed. The notice included the number for dial-in participation. Participants should keep in mind that the audience may include members of the press and representatives of various governmental authorities, in addition to the expected participation by industry stakeholders.

##### **4. Review Current Team Roster**

##### **5. Review Meeting Agenda and Objectives**

## Agenda

### 1. Review of Previous Action Items

- a. Pete Heidrich will submit a letter to the Planning Committee expressing the dissatisfaction of the SDT with the draft Planning Committee report. This letter needs to be sent prior to the Planning Committee meeting in December. On hold pending receipt of final, approved report.
- b. The sub-team working on the request for a generation threshold study will produce a framework for the document to be sent to the SC by the end of March.
- c. A sub-group led by Pete Heidrich will work on suggested changes to the ERO Statement of Compliance Registry Criteria and present the results to the SDT for review no later than the end of March.
- d. Pete Heidrich will develop a spreadsheet for the presentation of the applicability sub-group research findings.
- e. The two applicability sub-groups will present their findings to the SDT no later than the end of March.

### 2. Review of the Final Planning Committee Report and Approval of Actions in Phase 2

### 3. Report from the Generator Threshold Study Memo Sub-team – Brian-Evans-Mongeon

### 4. Report from the Sub-team Working on Possible Changes to the ERO Statement of Compliance Registry Criteria due to the Revised BES Definition – Pete Heidrich

### 5. Finalize Changes to Phase 2 Definition due to Order 773a

- a. Paragraph 40 – “With respect to NERC’s request for clarification, we agree that removing the phrase “or above 100 kV but” from the definition of local networks in the first sentence of exclusion E3 is an appropriate way to meet the Commission’s directive to remove the 100 kV minimum operating voltage in the local network definition.”
- b. Paragraph 50 – “... we direct NERC to modify the exclusions pursuant to FPA section 215(d)(5) to ensure that generator interconnection facilities at or above 100 kV connected to bulk electric system generators identified in inclusion I2 are not excluded from the bulk electric system.”
  - i. Note – This is for both radial systems and local networks

### 6. Discuss Other Alternatives to be Considered for Phase 2

### 7. Discuss Establishing Minimum Voltage Threshold for Looped Connections

Technical Justification

8. **Develop Comment Form for First Posting of Phase 2**
9. **Discuss Phase 2 Implementation Plan**
10. **Discuss Changes Needed for the Phase 2 Reference Document**
11. **Phase 2 Schedule**
12. **Next Steps**
13. **Future Meetings**
  - Tentative: Face-to-face meeting in Tampa, FL at FRCC on July 30-31, 2013
14. **Action Item Review**
15. **Adjourn**