# NERC

NORTH AMERICAN ELECTRIC RELIABILITY CORPORATION

# **Implementation Plan**

Project 2015-08 Emergency Operations Reliability Standard EOP-004-4

# Applicable Standard(s)

• EOP-004-4 — Event Reporting

# **Requested Retirement(s)**

• EOP-004-3 — Event Reporting

#### Prerequisite Standard(s) None.

#### none.

## **Applicable Entities**

- Reliability Coordinator
- Balancing Authority
- Transmission Owner
- Generator Owner
- Transmission Operator
- Generator Operator
- Distribution Provider

#### Background

Implementation of revisions and retirements recommended by the Project 2015-02 Emergency Operations Periodic Review Team clarify the critical methodology requirements for Emergency Operations, while ensuring strong planning, reporting, communication and coordination across the Functional Entities. In addition, the revisions are intended to streamline the standard making the standard more Results-based.

## **Effective Date**

#### EOP-004-4 — Event Reporting

Where approval by an applicable Governmental Authority is required, the standard shall become effective on the first day of the first calendar quarter that is twelve (12) months after the effective date of the applicable governmental authority's order approving the standard, or as otherwise provided for by the applicable governmental authority.



Where approval by an applicable governmental authority is not required, the standard shall become effective on the first day of the first calendar quarter that is twelve (12) months after the date the standard is adopted by the NERC Board of Trustees, or as otherwise provided for in that jurisdiction.

#### Definition

None.

#### **Retirement Date**

#### EOP-004-3 — Event Reporting

Reliability Standard EOP-004-3 shall be retired immediately prior to the effective date of EOP-004-4 in the particular jurisdiction in which the revised standard is becoming effective.