

Meeting Notes

Project 2015-09 Establish and Communicate System Operating Limits

January 19, 2021 | 1:00 – 3:00 p.m. Eastern

WebEx

Administrative

1. Introductions

D. LaForest (Chair) thanked everyone for attending and stated that the purpose of the meeting is to review comments for consideration when making proposed revisions to FAC-014. The following standard drafting team (SDT) members attended:

	Name	Entity	Present Yes/No
Chair	Dean LaForest	ISO New England	Y
Vice Chair	Hari Singh	Xcel Energy	Y
Members	Samuel Jager	Independent Electricity System Operator	Y
	Thomas Leslie	Georgia Transmission Corp	Y
	Stephen Solis	Electric Reliability Council of Texas	Y
	Aaron Staley	Orlando Utilities Commission	Y
	Dede Subakti	California ISO	Y

2. Determination of Quorum

The rule for NERC standard drafting team (SDT or team) states that a quorum requires two-thirds of the voting members of the SDT. Quorum was achieved as seven of seven members were present.

3. NERC Antitrust Compliance Guidelines and Public Announcement

L. Harkness reviewed NERC Antitrust Compliance Guidelines and public announcement. There were no questions raised.

Agenda

1. FAC-014

The SDT reviewed and discussed the comments from question 2 and 3 regarding Requirement R5 Part 5.6. Based on the comment below, the team noted the Time Horizons for each individual part of Requirement R5. The SDT agreed that the Time Horizon should be limited to Operations Planning for Requirement R5 Part 5.6.

Requirement R5 Part 5.6 – commenters stated that “Part 5.6 modifies and expands the existing FAC-014-2, requirements R5.1.1 and R5.1.3, to require Reliability Coordinators provide Transmission Owners and Generator Owners with a list of their Facilities identified as critical to the derivation of an IROL and its associated contingencies. If the application of Part 5.6 is intended to include: Operations Planning, Same-day Operations and Real-Time Operations (with emphasis on the latter time horizons).”

The SDT also addressed comments to provide a time qualifier, “at least once every twelve calendar months” for Requirement R5 Part 5.6. A FERC observer referred the team Order No. 777 Paragraph 41 stating that “IROL status are timely communicated to transmission owners” and asking the team to provide clarification on how this speaks to the order in the Technical Rationale.

The team will be working on respective assignments to complete the supporting documentation in preparation for the next posting.

2. Project Timeline

L. Harkness reviewed the timeline for the next posting of FAC-014.

3. Adjourn

The meeting adjourned at 2:17 p.m. on January 19, 2021 Eastern.