

Meeting Notes

Project 2015-09 Establish and Communicate System Operating Limits Standard Drafting Team

January 8-9, 2019 | 8:00 a.m. – 5:00 p.m. Eastern
January 10, 2019 | 8:00 a.m. – Noon Eastern

Orlando Utilities Commission
100 W Anderson St
Orlando, FL 32801

Administrative

1. Introduction and Chair's Remarks

A. Staley provided a safety briefing and greeted everyone. V. Howell (Chair) greeted everyone. The following standard drafting team (SDT) members were in attendance:

	Name	Entity	Yes/No
Chair	Vic Howell	Peak Reliability	Y
Vice Chair	Hari Singh	Xcel Energy	Y
Members	David Bueche	CenterPoint Energy Houston Electric	N
	David Hislop	PJM Interconnection	N
	Samuel Jager	Independent Electricity System Operator	Y
	Dean LaForest	ISO New England	Y
	Thomas Leslie	Georgia Transmission Corp	Y
	Jason Smith	Southwest Power Pool	N
	Stephen Solis	Electric Reliability Council of Texas	Y
	Aaron Staley	Orlando Utilities Commission	Y

	Name	Entity	Yes/No
	Dede Subakti	California ISO	Y
NERC Staff	Darrel Richardson – Principal Technical Advisor, Standards	North American Electric Reliability Corporation	Y
	Latrice Harkness – Senior Standards Developer	North American Electric Reliability Corporation	N
	Shamai Elstein – Senior Counsel	North American Electric Reliability Corporation	Y

2. Determination of Quorum

The rule for NERC SDT states that a quorum requires two-thirds of the voting members of the SDT to be physically present. Quorum was achieved as eight of the total members were present.

3. NERC Antitrust Compliance Guidelines and Public Announcement

L. Harkness reviewed the NERC Antitrust Compliance Guidelines and Public Announcement.

4. Review Meeting Agenda and Objectives

V. Howell reviewed the agenda and objectives. The purpose of the meeting was to finalize all requirements, review the supporting documentation, and have clear assignments at the end of the meeting.

Agenda Items

1. Draft Standards – Proposed Edits

The team reviewed and discussed proposed revisions for FAC-011, FAC-014, and FAC-015. FAC-011 Requirement R3, was revised to add specificity and streamline Requirements. Requirement R5 was revised to add clarity. The SDT voted to delete Requirement R8 due to redundancy issue with IRO-010. The team agreed that no reliability gap was created by this action.

The new proposed Requirement R6 was discussed at length by the team regarding mitigation of SOL exceedances in relation to TOP-001 Requirement R14 and R15. A conference call was scheduled to discuss further with industry.

Assigned SDT members will be reviewing FAC-015 to see if it can be streamlined or possibly, if Requirements can be moved to FAC-014.

2. CIP-002 discussion of Criteria 2.6 options (*January 9, 10:00 a.m. Eastern call with CIP SDT)

The CIP SDT and SOL SDT discussed revisions for Criteria 2.6. The CIP SDT decided to remove the Criteria 2.6 from Attachment 1. The team agreed that Criteria 2.9 would not be changed. The SOL SDT agreed with this change and continued discussion on how to address Section 4.1.1.3 in the applicability section of CIP-014.

3. FAC-010 retirement standards

The SDT reviewed PRC-002-3, PRC-023-5, PRC-026-4, FAC-003-5, and FAC-013-3 for any additional proposed revisions. The SDT agreed to not make any changes to these standards.

4. Supporting Documentation

FAC-011 and FAC-014 Rationales were reviewed for edits due to new revisions to the respective standards. Assignments were given for the remaining supporting documentation that needed to be completed by the SDT.

5. Implementation Plan

No action was taken at the meeting.

6. Review responses to comments

The SDT will continue to work on assigned questions to draft responses.

7. Future Meetings

- a. February 1, 2019 | 10:00 a.m. – Noon Eastern | Conference Call
- b. February 6, 2019 | 1:00 p.m. – 2:00 p.m. Eastern | Conference Call

8. Adjournment

The meeting adjourned at 11:35 a.m. Eastern on January 10, 2019.