

Standards Announcement

Project 2015-INT-03 Interpretation of TOP-002-2.1b for FMPP

Supplemental Nomination Period Open through February 1, 2016

[Now Available](#)

Additional nominations are being sought for interpretation drafting team members through **8 p.m. Eastern, Monday, February 1, 2016.**

Use the [electronic form](#) to submit a nomination. If you experience any difficulties in using the electronic form, contact [Nasheema Santos](#). An unofficial Word version of the nomination form is posted on the [Standard Drafting Team Vacancies](#) page and the [project page](#).

By submitting a nomination form, you are indicating your willingness and agreement to participate in face-to-face meetings and conference calls.

The time commitment for this project is expected to be mainly conference calls scheduled and a face-to-face meeting as needed to meet the agreed upon timeline the team sets forth. Team members will also have side projects, either individually or by sub-group, to present for discussion and review. Lastly, an important component of the team effort is outreach. Members of the team will be expected to conduct industry outreach during development process to support a successful ballot.

Previous team experience is beneficial but not required.

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On January 20, 2010, FMPP submitted a request for Interpretation of the term “ensure” as used in Requirement R2 of TOP-002-2a and the terms "deliverability/ capability" and “voltage and/or reactive limits” in Requirement R8. The request also seeks clarity on whether the language in Requirement R19 means that the Balancing Authority needs to maintain accurate computer models to analyze and plan to maintain a load-interchange-generation balance?

Requirement R2 of TOP-002-2.1b states the following:

R2: Each Balancing Authority and Transmission Operator shall ensure its operating personnel participate in the system planning and design study processes, so that these studies contain the operating personnel perspective and system operating personnel are aware of the planning purpose.

Requirement R8 of TOP-002-2.1b states the following:

R8: Each Balancing Authority shall plan to meet voltage and/or reactive limits, including the deliverability/capability for any single contingency.

Requirement R19 of TOP-002-2.1b states the following:

R19: Each Balancing Authority and Transmission Operator shall maintain accurate computer models utilized for analyzing and planning system operations.

The NERC Standards Committee accepted the request for Interpretation at the September 23, 2015 meeting.

Next Steps

The Standards Committee is expected to appoint members to the team in February 2016. Nominees will be notified shortly after they have been appointed.

For information on the Standards Development Process, refer to the [Standard Processes Manual](#).

For more information or assistance, contact Standards Developer, [Sean Bodkin](#) (via email) or at (202) 400-3022.

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