Unofficial Nomination Form  
Updated December 7, 2016  
Project 2016-04 Modifications to PRC-025-1  
Standards Authorization Request (SAR) Drafting Team

**Do not** use this form for submitting nominations. Use the [electronic form](https://www.nerc.net/nercsurvey/Survey.aspx?s=fba942ffb59548da99af0beef4f77ccf) to submit nominations by **8 p.m. Eastern, Monday, December 19, 2016.** This unofficial version is provided to assist SAR drafting team nominees in compiling the information necessary to submit the electronic form.

Additional information is available on the [project page](http://www.nerc.com/pa/Stand/Pages/Project-2016-04-Modifications-to-PRC-025-1.aspx). If you have questions, contact Senior Standards Developer, [Scott Barfield-McGinnis](mailto:Scott.Barfield@nerc.net?subject=Project%202016-04%20SAR%20Nomination%20Form) (via email), or at 404-446-9689.

By submitting a nomination form, you are indicating your willingness and agreement to actively participate in face-to-face meetings and conference calls.

Previous drafting or review team experience is beneficial, but not required. A brief description of the project background, expected time commitment, and other pertinent information is included below.

Background  
The purpose of this project is to revise the standard to improve flexibility in applying various options and provide clarification to other issues raised in the SAR. Reliability Standard PRC-025-1 (Generator Relay Loadability), which was approved by the Federal Energy Regulatory Commission in Order No. 799 issued on July 17, 2014, became effective on October 1, 2014. Under the phased implementation plan, applicable entities have between five and seven years to become compliant with the standard depending on the scope of work required by the Generator Owner. In the course of implementing the standard, issues have been identified for specific Facility applications and load-responsive protective relays.

**Standards affected: PRC-025-1**

The time commitment for this project is expected to be two to three conference calls in late January 2017. Generator Owners in all regions with a background in protection systems should consider nominating. The area of focus will be wind/solar protection system requirements and protection systems for plants (synchronous & asynchronous) that are remote to transmission (+20 miles) where the line impedance may have an impact on the settings prescribed by the standard. Individuals appointed to the SAR team will be encouraged to nominate for the subsequent standard drafting team.

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| --- | --- | --- | --- |
| Name: |  | | |
| Organization: |  | | |
| Address: |  | | |
| Telephone: |  | | |
| E-mail: |  | | |
| Please briefly describe your experience and qualifications to serve on the requested SAR Drafting Team (Bio): | | | |
| **If you are currently a member of any NERC drafting team, please list each team here:**  Not currently on any active SAR or standard drafting team.  Currently a member of the following SAR or standard drafting team(s): | | | |
| **If you previously worked on any NERC drafting team please identify the team(s):**  No prior NERC SAR or standard drafting team.  Prior experience on the following team(s): | | | |
| Select each NERC Region in which you have experience relevant to the Project for which you are volunteering: | | | |
| Texas RE  FRCC  MRO | | NPCC  RF  SERC | SPP RE  WECC  NA – Not Applicable |

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| --- | --- | --- |
| **Select each Industry Segment that you represent:** | | |
|  | 1 — Transmission Owners | |
|  | 2 — RTOs, ISOs | |
|  | 3 — Load-serving Entities | |
|  | 4 — Transmission-dependent Utilities | |
|  | 5 — Electric Generators | |
|  | 6 — Electricity Brokers, Aggregators, and Marketers | |
|  | 7 — Large Electricity End Users | |
|  | 8 — Small Electricity End Users | |
|  | 9 — Federal, State, and Provincial Regulatory or other Government Entities | |
|  | 10 — Regional Reliability Organizations and Regional Entities | |
|  | NA – Not Applicable | |
| Select each Function**[[1]](#footnote-2)** in which you have current or prior expertise: | | |
| Balancing Authority  Compliance Enforcement Authority  Distribution Provider  Generator Operator  Generator Owner  Interchange Authority  Load-serving Entity  Market Operator  Planning Coordinator | | Transmission Operator  Transmission Owner  Transmission Planner  Transmission Service Provider  Purchasing-selling Entity  Reliability Coordinator  Reliability Assurer  Resource Planner |

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| --- | --- | --- | --- | --- |
| Provide the names and contact information for two references who could attest to your technical qualifications and your ability to work well in a group: | | | | |
| Name: |  | Telephone: |  | |
| Organization: |  | E-mail: |  | |
| Name: |  | Telephone: |  | |
| Organization: |  | E-mail: |  | |
| Provide the name and contact information of your immediate supervisor or a member of your management who can confirm your organization’s willingness to support your active participation. | | | |
| Name: |  | Telephone: |  |
| Title: |  | Email: |  |

1. These functions are defined in the NERC [Functional Model](http://www.nerc.com/page.php?cid=2%7C247%7C108), which is available on the NERC web site. [↑](#footnote-ref-2)