Unofficial Nomination Form

Project 2007-06.2 Phase 2 of System Protection Coordination
Standard Drafting Team

**Do not** use this form to submit nominations.Use the [electronic form](https://www.nerc.net/nercsurvey/Survey.aspx?s=18ee191709e746809cf1ffb45f52c5d9) to submit nominations for additional members of the standard drafting team (SDT). The electronic form must be submitted by **8 p.m. Eastern, Tuesday, February 9, 2016.** This unofficial version is provided to assist nominees in compiling the information necessary to submit the electronic form.

Documents and information about this project are available on the [Project 2007-06.2 Phase 2 of System Protection Coordination](http://www.nerc.com/pa/Stand/Pages/Project-2007-06_2-System-Protection-Coordination.aspx) page. If you have questions, contact Standards Developer, Scott Barfield-McGinnis (via email) or at (404) 446-9689.

By submitting a nomination form, you are indicating your willingness and agreement to actively participate in the review or drafting team meetings if appointed by the Standards Committee. If appointed, you are expected to attend most of the face-to-face drafting team meetings, as well as those held via conference calls.

The time commitment for these projects is expected to be up to two face-to-face meetings per quarter (on average two full working days each meeting) with conference calls scheduled as needed to meet the agreed-upon timeline the review or drafting team sets forth. Drafting teams will also have side projects, either individually or by subgroup, to present to the larger team for discussion and review. Lastly, an important component of the review and drafting team efforts is outreach. Members of the team should be conducting outreach during development prior to posting to ensure all issues can be discussed and resolved.

Previous drafting or review team experience is beneficial, but not required. A brief description of the desired qualifications, expected commitment, and other pertinent information is included below.

**Background**

This solicitation for nominations is to supplement the Phase 2 System Protection Coordination SDT with individuals experienced in training. The current SDT is addressing Requirements R1, R2, R5, and R6 of PRC-001-1.1(ii). The current SDT is considering addressing Requirement R1 of PRC-001-1.1(ii) through requirements to provide training. Therefore, NERC is supplementing the SDT with subject matter experts with experience in the Personnel, Performance, Training, and Qualifications (PER) standard.

NERC is seeking individuals from the United States and Canada who possess experience in one or more of the following areas:

* Systematic approach to training
* Operations and/or operations planning background
* Personnel Performance, Training, and Qualifications (“PER”) family of Reliability Standards

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| --- | --- |
| Name:  |  |
| Organization: |  |
| Address: |  |
| Telephone: |  |
| E-mail: |  |
| Briefly describe your experience and qualifications to serve on the requested Standard Drafting Team (Bio): |
| **If you are currently a member of any NERC drafting team, list each team here:**[ ]  Not currently on any active SAR or standard drafting team. [ ]  Currently a member of the following SAR or standard drafting team(s): |
| **If you previously worked on any NERC drafting team, identify the team(s):** [ ]  No prior NERC SAR or standard drafting team.[ ]  Prior experience on the following team(s): |
| Select each NERC Region in which you have experience relevant to the Project for which you are volunteering: |
| [ ]  Texas RE[ ]  FRCC[ ]  MRO | [ ]  NPCC[ ]  RF [ ]  SERC | [ ]  SPP RE[ ]  WECC[ ]  NA – Not Applicable |

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| --- |
| **Select each Industry Segment that you represent:** |
| [ ]  | 1 — Transmission Owners |
| [ ]  | 2 — RTOs and ISOs |
| [ ]  | 3 — Load-serving Entities |
| [ ]  | 4 — Transmission-dependent Utilities |
| [ ]  | 5 — Electric Generators |
| [ ]  | 6 — Electricity Brokers, Aggregators, and Marketers |
| [ ]  | 7 — Large Electricity End Users |
| [ ]  | 8 — Small Electricity End Users |
| [ ]  | 9 — Federal, State, and Provincial Regulatory or other Government Entities |
| [ ]  | 10 — Regional Reliability Organizations and Regional Entities |
| [ ]  | NA – Not Applicable |
| Select each Function**[[1]](#footnote-1)** in which you have current or prior expertise:  |
| [ ]  Balancing Authority[ ]  Compliance Enforcement Authority[ ]  Distribution Provider[ ]  Generator Operator[ ]  Generator Owner[ ]  Interchange Authority[ ]  Load-serving Entity [ ]  Market Operator[ ]  Planning Coordinator | [ ]  Transmission Operator [ ]  Transmission Owner[ ]  Transmission Planner[ ]  Transmission Service Provider [ ]  Purchasing-selling Entity[ ]  Reliability Coordinator [ ]  Reliability Assurer[ ]  Resource Planner |

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| Provide the names and contact information for two references who could attest to your technical qualifications and your ability to work well in a group: |
| Name: |  | Telephone: |  |
| Organization: |  | E-mail: |  |
| Name: |  | Telephone: |  |
| Organization: |  | E-mail: |  |
| Provide the names and contact information of your immediate supervisor or a member of your management who can confirm your organization’s willingness to support your active participation. |
| Name: |  | Telephone: |  |
| Title: |  | Email: |  |

1. These functions are defined in the NERC [Functional Model](http://www.nerc.com/page.php?cid=2%7C247%7C108), which is available on the NERC web site. [↑](#footnote-ref-1)