

# **Consideration of Comments**

Interpretation of CIP-004-1 for Western Electricity Coordinating Council Project 2009-26

The Interpretation of CIP-004-1 for WECC Drafting Team thanks all commenters who submitted comments on the Interpretation of CIP-004-1 for the Western Electricity Coordinating Council (Project 2009-26). These standards were posted for a parallel 45-day public comment period and intial ballot from February 7, 2012 through March 23, 2012. Stakeholders were asked to provide feedback on the standards and associated documents through a special electronic comment form. There were 38 sets of comments, including comments from approximately 99 different people from approximately 59 companies representing 9 of the 10 Industry Segments as shown in the table on the following pages.

All comments submitted may be reviewed in their original format on the standard's project page:

## http://www.nerc.com/filez/standards/Project2009-26 CIP-004-1 RFI WECC.html

### Summary:

The IDT carefully reviewed all comments in response to the posting for parallel formal comment period and ballot that ended March 23, 2012. In the draft interpretation the IDT sought to clarify the meaning of the term "authorized access" as requested by WECC because the requirement addresses "authorized cyber or authorized unescorted physical access." The IDT clarifies that authorized access in context of cyber access does not contemplate a notion of supervision or escorting. While the IDT agrees with several commenters that Requirement R2 does not explicitly deny the concept of "escorted" supervision for individuals with electronic access, it does not include a provision for "escorted" cyber access. Thus, any electronic access, whether "escorted" or not, must be authorized pursuant to the CIP-004 requirements. The IDT noted in the interpretation that neither the glossary nor the standard provided a definition of that term, and the IDT sought to provide clarity on the term in response to WECC's request for interpretation. After considering the comments, the IDT decided not to make any changes to its interpretation, and explains its rationale in response to several minority concerns below. The interpretation is being posted for a recirculation ballot.

One commenter does not believe that the standard separates how to treat cyber and physical access for vendors with regard to supervision. Other commenters suggest that typing on a keyboard is physical access, and that physical access loses any meaning and would no longer be necessary if escorted physical access did not allow physical interaction with the device. In response, the IDT does not dispute that typing on a keyboard or console access is physical access, but it is also electronic access. Furthermore, there are a number of contexts in which

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someone would need escorted physical access yet is not interacting electronically with a device, such as any facility work (e.g., HVAC, fire alarm, maintenance work, etc).

- The IDT notes that the standard language treats electronic and physical access separately by including the word "unescorted" in conjunction with physical access; it does not use "unescorted" in reference to electronic access.
- Several commenters provided suggestions or comments that the drafting team was not able to address and stay within the Guidelines for Interpretation Drafting Teams, and the IDT recommends that commenters provide specific comments to address these issues when the Version 5 CIP standards are posted for comment.
- Several commenters noted concern that the interpretation may increase risk to the BES, but considering the provisions for emergency and planned access, the IDT does not believe this interpretation increases the risk level to the BES. Furthermore, the IDT notes that it must interpret the language of the standard pursuant to the Guidelines for Interpretation Drafting Teams.
- Some commenters suggested that the absence of language regarding supervision or escorting with respect to electronic access does not absolutely prohibit the concept. In response, the IDT notes the requirement language addresses "electronic access," and all electronic access must be authorized. While the IDT agrees that Requirement R2 does not explicitly deny the concept of "escorted" supervision for individuals with electronic access, it does not include a provision for "escorted" cyber access. Thus, any electronic access, whether "escorted" or not, must be authorized pursuant to the CIP-004 requirements. Commenters also suggest that the standards should be modified to allow for vendor or contractor access without having to satisfy the authorization requirements. However, modification of the standard is outside the scope of an interpretation. The IDT believes that the interpretation adequately addresses that all cyber access is contemplated by the interpretation, which includes both employees and vendors.

If you feel that your comment has been overlooked, please let us know immediately. Our goal is to give every comment serious consideration in this process! If you feel there has been an error or omission, you can contact the Vice President of Standards and Training, Herb Schrayshuen, at 404-446-2560 or at <u>herb.schrayshuen@nerc.net</u>. In addition, there is a NERC Reliability Standards Appeals Process.<sup>1</sup>

<sup>&</sup>lt;sup>1</sup> The appeals process is in the Reliability Standards Development Procedures: <u>http://www.nerc.com/standards/newstandardsprocess.html</u>.

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## Index to Questions, Comments, and Responses

| 1. | The NERC Board of Trustees indicated that the interpretation process should not be used to address requests for a decision on how a reliability standard applies to a registered entity's particular facts and circumstances. Do you believe this request for an interpretation is asking for clarity on the meaning of a requirement or clarity on the application of a requirement? |
|----|---|
| 2. | The NERC Board of Trustees indicated that in deciding whether or not to approve a proposed interpretation, it will use a standard of strict construction and not seek to expand the reach of the standard to correct a perceived gap or deficiency in the standard. Do you believe this interpretation expands the reach of the standard?   |
| 3. | Do you agree with this interpretation? If not, please explain specifically what you disagree with   |

## The Industry Segments are:

- 1 Transmission Owners
- 2 RTOs, ISOs

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- 3 Load-serving Entities
- 4 Transmission-dependent Utilities
- 5 Electric Generators
- 6 Electricity Brokers, Aggregators, and Marketers
- 7 Large Electricity End Users
- 8 Small Electricity End Users
- 9 Federal, State, Provincial Regulatory or other Government Entities
- 10 Regional Reliability Organizations, Regional Entities

| Gi  | oup/Individual       | Commenter                            | Organization |         |                   | Registered Ballot Body Segment |   |   |   |   |   |   |   |   |   |    |
|-----|----------------------|--------------------------------------|--------------|---------|-------------------|--------------------------------|---|---|---|---|---|---|---|---|---|----|
|     |                      |                                      |              |         |                   |                                | 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 |
| 1.  | Group                | Guy Zito                             | Northeast    | t Power | Coordinating Cou  | ncil                           |   |   |   |   |   |   |   |   |   | x  |
|     | Additional Member    | Additional Organizati                | ion          | Region  | Segment Selection |                                |   |   |   |   |   |   |   |   |   |    |
| 1.  | Alan Adamson         | New York State Reliability Cour      | ncil, LLC    | NPCC    | 10                |                                |   |   |   |   |   |   |   |   |   |    |
| 2.  | Greg Campoli         | lew York Independent System Operator |              | NPCC    | 2                 |                                |   |   |   |   |   |   |   |   |   |    |
| 3.  | Sylvain Clermont     | Hydro-Quebec TransEnergie            |              | NPCC    | 1                 |                                |   |   |   |   |   |   |   |   |   |    |
| 4.  | Chris de Graffenried | Consolidated Edison Co. of New       | w York, Inc. | NPCC    | 1                 |                                |   |   |   |   |   |   |   |   |   |    |
| 5.  | Gerry Dunbar         | Northeast Power Coordinating         | Council      | NPCC    | 10                |                                |   |   |   |   |   |   |   |   |   |    |
| 6.  | Mike Garton          | Dominion Resources Services,         | Inc.         | NPCC    | 5                 |                                |   |   |   |   |   |   |   |   |   |    |
| 7.  | Kathleen Goodman     | ISO - New England                    |              | NPCC    | 2                 |                                |   |   |   |   |   |   |   |   |   |    |
| 8.  | Chantel Haswell      | FPL Group, Inc.                      |              | NPCC    | 5                 |                                |   |   |   |   |   |   |   |   |   |    |
| 9.  | David Kiguel         | Hydro One Networks Inc.              |              | NPCC    | 1                 |                                |   |   |   |   |   |   |   |   |   |    |
| 10. | Michael R. Lombardi  | Northeast Utilities                  |              | NPCC    | 1                 |                                |   |   |   |   |   |   |   |   |   |    |

| Group/Individual      | Commenter                  |                 | Organization |                        |   |   | Reg | istere | d Ball | ot Boc | ly Seg | ment |   |    |
|-----------------------|----------------------------|-----------------|--------------|------------------------|---|---|-----|--------|--------|--------|--------|------|---|----|
|                       |                            |                 |              |                        | 1 | 2 | 3   | 4      | 5      | 6      | 7      | 8    | 9 | 10 |
| 11. Randy MacDonald   | New Brunswick Power Tra    | nsmission       | NPCC         | 9                      |   |   |     |        |        |        |        |      |   |    |
| 12. Bruce Metruck     | New York Power Authority   |                 | NPCC         | 6                      |   |   |     |        |        |        |        |      |   |    |
| 13. Lee Pedowicz      | Northeast Power Coordina   | ting Council    | NPCC         | 10                     |   |   |     |        |        |        |        |      |   |    |
| 14. Robert Pellegrini | The United Illuminating Co | mpany           | NPCC         | 1                      |   |   |     |        |        |        |        |      |   |    |
| 15. Si-Truc Phan      | Hydro-Quebec TransEner     | gie             | NPCC         | 1                      |   |   |     |        |        |        |        |      |   |    |
| 16. David Ramkalawan  | Ontario Power Generation   | , Inc.          | NPCC         | 5                      |   |   |     |        |        |        |        |      |   |    |
| 17. Brian Robinson    | Utility Services           |                 | NPCC         | 8                      |   |   |     |        |        |        |        |      |   |    |
| 18. Saurabh Saksena   | National Grid              |                 | NPCC         | 1                      |   |   |     |        |        |        |        |      |   |    |
| 19. Michael Schiavone | National Grid              |                 | NPCC         | 1                      |   |   |     |        |        |        |        |      |   |    |
| 20. Wayne Sipperly    | New York Power Authority   |                 | NPCC         | 5                      |   |   |     |        |        |        |        |      |   |    |
| 21. Tina Teng         | Independent Electricity Sy | stem Operator   | NPCC         | 2                      |   |   |     |        |        |        |        |      |   |    |
| 22. Donald Weaver     | New Brunswick System O     | perator         | NPCC         | 2                      |   |   |     |        |        |        |        |      |   |    |
| 23. Ben Wu            | Orange and Rockland Utili  | ties            | NPCC         | 1                      |   |   |     |        |        |        |        |      |   |    |
| 24. Peter Yost        | Consolidated Edison Co. d  | f New York, Ind | c. NPCC      | 3                      |   |   |     |        |        |        |        |      |   |    |
| 2. Group              | Emily Pennel               | Southwe         | est Powe     | r Pool Regional Entity |   |   |     |        |        |        |        |      |   | х  |
| No additional memb    | ers listed.                |                 |              |                        |   |   |     |        |        |        |        |      |   |    |
| 3. Group              | Chris Higgins              | Bonnevi         | lle Powe     | r Administration       | х |   | Х   |        | х      | Х      |        |      |   |    |
| Additional Member     | Additional Organization R  | egion Segme     | nt Selecti   | on                     |   |   |     |        |        |        |        |      |   |    |
| 1. Forrest            | Krigbaum V                 | /ECC 1          |              |                        |   |   |     |        |        |        |        |      |   |    |
| 2. Nick               | Choi V                     | /ECC 1          |              |                        |   |   |     |        |        |        |        |      |   |    |
| 3. Mike               | Miller V                   | /ECC 1          |              |                        |   |   |     |        |        |        |        |      |   |    |
| 4. Erika              | Doot V                     | /ECC 3, 5, 6    |              |                        |   |   |     |        |        |        |        |      |   |    |
| 5. Stephen            | Larson V                   | /ECC 1, 3, 5,   | 6            |                        |   |   |     |        |        |        |        |      |   |    |
| 6. Peter              | Raschio V                  | /ECC 1          |              |                        |   |   |     |        |        |        |        |      |   |    |
| 7. Mark               | Tucker V                   | /ECC 1, 3, 5,   | 6            |                        |   |   |     |        |        |        |        |      |   |    |
| 8. Tedd               | Snodgrass V                | /ECC 1          |              |                        |   |   |     |        |        |        |        |      |   |    |
| 9. Huy                | Ngo V                      | /ECC 1          |              |                        |   |   |     |        |        |        |        |      |   |    |
| 4. Group              | Connie Lowe                | Dominio         | n            |                        | Х |   | Х   |        | Х      | Х      |        |      |   |    |
| Additional Member     | Additional Organization R  | egion Segme     | nt Selecti   | on                     |   |   |     |        |        |        |        |      |   |    |
| 1. Greg Dodson        | S                          | ERC 1, 3, 5,    | 6            |                        |   |   |     |        |        |        |        |      |   |    |
| 2. Mike Garton        | N                          | PCC 5,6         |              |                        |   |   |     |        |        |        |        |      |   |    |

| Group/Individua     | l Commenter                |         | Or                    | Organization Regist |        |   |   | stered | d Ballo | ot Bod | y Segi | nent |   |   |    |
|---------------------|----------------------------|---------|-----------------------|---------------------|--------|---|---|--------|---------|--------|--------|------|---|---|----|
|                     |                            |         |                       |                     |        | 1 | 2 | 3      | 4       | 5      | 6      | 7    | 8 | 9 | 10 |
| 3. Louis Slade      |                            | RFC     | 5, 6                  |                     |        |   |   |        |         |        |        |      |   |   |    |
| 4. Michael Gildea   |                            | MRC     | 5, 6                  |                     |        |   |   |        |         |        |        |      |   |   |    |
| 5. Group            | David Thorne               |         | Pepco Holdings Inc    | : & Affiliates      |        | Х |   | х      |         |        |        |      |   |   |    |
| Additional Memb     | er Additional Organization | Regi    | on Segment Selection  | 1                   | I      |   |   |        |         |        |        |      |   |   |    |
| 1. Michael          | O'Grady                    | RFC     | 1                     |                     |        |   |   |        |         |        |        |      |   |   |    |
| 6. Group            | Sam Ciccone                |         | FirstEnergy           |                     |        | Х |   | Х      | Х       | х      | Х      |      |   |   |    |
| Additional Memb     | er Additional Organization | Regi    | on Segment Selection  | 1                   |        |   |   | 1      |         | L      |        |      |   |   |    |
| 1. Troy Rhoades     | FE                         | RFC     |                       |                     |        |   |   |        |         |        |        |      |   |   |    |
| 2. M.J. Linn        | FE                         | RFC     |                       |                     |        |   |   |        |         |        |        |      |   |   |    |
| 3. Dough Hohlbaugh  | FE                         | RFC     |                       |                     |        |   |   |        |         |        |        |      |   |   |    |
| 7. Group            | Dean Larson                |         | Kansas City Power     | & Light             |        | х |   | х      |         | х      | х      |      |   |   |    |
| Additional Memb     | er Additional Organization | n Reg   | jion Segment Selectio | 'n                  |        |   |   |        |         |        |        |      |   |   |    |
| 1. Scott Harris     | Kansas City Power & Lig    | ht SPF  | P 1, 3, 5, 6          |                     |        |   |   |        |         |        |        |      |   |   |    |
| 2. Michael Gammon   | Kansas City Power & Lig    | ht SPF  | P 1, 3, 5, 6          |                     |        |   |   |        |         |        |        |      |   |   |    |
| 8. Group            | Gregory Campoli            |         | ISO/RTO Standard      | s Review Comr       | nittee |   | х |        |         |        |        |      |   |   |    |
| Additional Memb     | er Additional Organization | Regi    | on Segment Selectior  | ı                   |        |   |   |        |         |        |        |      |   |   |    |
| 1. Albert DiCaprio  | PJM                        | RFC     | 2                     |                     |        |   |   |        |         |        |        |      |   |   |    |
| 2. Mark Thompson    | AESO                       | WEC     | C 2                   |                     |        |   |   |        |         |        |        |      |   |   |    |
| 3. Gary DeShazo     | CAISO                      | WEC     | C 2                   |                     |        |   |   |        |         |        |        |      |   |   |    |
| 4. Steven Myers     | ERCOT                      | ERC     | OT 2                  |                     |        |   |   |        |         |        |        |      |   |   |    |
| 5. Ben Li           | IESO                       | NPC     | C 2                   |                     |        |   |   |        |         |        |        |      |   |   |    |
| 6. Matt Goldberg    | ISO-NE                     | NPC     | C 2                   |                     |        |   |   |        |         |        |        |      |   |   |    |
| 7. Bill Phillips    | MISO                       | RFC     | 2                     |                     |        |   |   |        |         |        |        |      |   |   |    |
| 8. Donald Weaver    | NBSO                       | NPC     | C 2                   |                     |        |   |   |        |         |        |        |      |   |   |    |
| 9. Charles Yeung    | SPP                        | SPP     | 2                     |                     |        |   |   |        |         |        |        |      |   |   |    |
| 9. Group            | Jason Marshall             |         | ACES Power Marke      | eting Collabora     | tors   |   |   |        |         |        | х      |      |   |   |    |
| Additional Memb     | er Additional Organiza     | tion    | Region Segment S      | Selection           |        |   |   |        |         |        |        |      |   |   |    |
| 1. James Jones      | AEPCO/SWTC                 |         | WECC 1, 4, 5          |                     |        |   |   |        |         |        |        |      |   |   |    |
| 2. Shari Heino      | Brazo Electric Power Coo   | operati | ve ERCOT 1            |                     |        |   |   |        |         |        |        |      |   |   |    |
| 3. Michael Brytowsk | Great River Energy         |         | MRO 1, 3, 5, 6        |                     |        |   |   |        |         |        |        |      |   |   |    |

| Group/Individual |                  | Commenter               |      | Or                                      | ganization         | Registered Ballot Body Segment |   |   |   |   |   |   |   |   |             |  |  |  |
|------------------|------------------|-------------------------|------|---|--------------------|--------------------------------|---|---|---|---|---|---|---|---|-------------|--|--|--|
|                  |                  |                         |      |   |                    | 1                              | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10          |  |  |  |
| 4. B             | ob Solomon       | Hoosier Energy          |      | RFC 1                                   |                    |                                |   | 1 |   |   |   |   |   |   |             |  |  |  |
| 10.              | Group            | Marie Knox              |      | MISO Standards Co                       | ollaborators       |                                | х |   |   |   |   |   | Х |   |             |  |  |  |
| Α                | dditional Member | Additional Organization | Regi | on Segment Selection                    | 1                  |                                | • |   | • |   |   | • |   |   |             |  |  |  |
| 1. Ji            | m Cyrulewski     | JDRJC Associates, LLC   | RFC  | 8                                       |                    |                                |   |   |   |   | - |   |   |   |             |  |  |  |
| 11.              | Group            | Jesus Sammy Alcara      | z    | Imperial Irrigation                     | District (IID)     | Х                              |   | х | х | х | Х |   |   |   |             |  |  |  |
| Α                | dditional Member | Additional Organization | Regi | on Segment Selection                    | 1                  |                                |   |   |   |   |   |   |   |   |             |  |  |  |
| 1. M             | arcela Caballero | IID                     |      | C 1, 3, 4, 5, 6                         |                    |                                |   |   |   |   |   |   |   |   |             |  |  |  |
|                  |                  | IID                     |      | C 1, 3, 4, 5, 6                         |                    |                                |   |   |   |   |   |   |   |   |             |  |  |  |
|                  | 3.7.             |                         |      | C 1, 3, 4, 5, 6                         |                    |                                |   |   |   |   |   |   |   |   |             |  |  |  |
|                  | · ·              | IID                     | WEC  | C 1, 3, 4, 5, 6                         |                    |                                |   |   |   |   |   | 1 | 1 |   | <del></del> |  |  |  |
| 12.              | Individual       | Sandra Shaffer          |      | PacifiCorp                              |                    | Х                              |   | Х |   | Х | Х |   |   |   | <u> </u>    |  |  |  |
| 13.              | Individual       | Shane Eaker             |      | Southern Company                        | y                  | Х                              |   | Х |   | Х | Х |   |   |   |             |  |  |  |
| 14.              | Individual       | Kieth Morisette         |      | Tacoma Public Utilities                 |                    | Х                              |   | Х | Х | Х | Х |   |   |   |             |  |  |  |
| 15.              | Individual       | Keira Kazmerski         |      | Xcel Energy                             |                    | х                              |   | х |   | х | х |   |   |   |             |  |  |  |
| 16.              | Individual       | Jay Walker              |      | NIPSCO                                  |                    | Х                              |   | Х |   | Х | Х |   |   |   |             |  |  |  |
| 17.              | Individual       | Ronnie Hoeinghaus       |      | City of Garland                         |                    |                                |   | Х |   |   |   |   |   |   |             |  |  |  |
| 18.              | Individual       | Andrew Z. Pusztai       |      | · ·                                     | ssion Company, LLC | Х                              |   |   |   |   |   |   |   |   |             |  |  |  |
| 19.              | Individual       | Thad Ness               |      | American Electric                       | 1 /                | Х                              |   | Х |   | Х | Х |   |   |   |             |  |  |  |
| 20.              | Individual       | Randi Nyholm            |      | Minnesota Power                         |                    | Х                              |   | х |   | х | Х |   |   |   |             |  |  |  |
| 21.              | Individual       | Greg Rowland            |      | Duke Energy                             |                    | Х                              |   | Х |   | Х | Х |   |   |   |             |  |  |  |
| 22.              | Individual       | Brian J Murphy          |      | NextEra Energy Inc.                     |                    | Х                              |   | х |   | х | Х |   |   |   |             |  |  |  |
| 23.              | Individual       | Michelle R D'Antuon     | 10   | Ingleside Cogeneration LP               |                    |                                |   |   |   | Х |   |   |   |   |             |  |  |  |
| 24.              | Individual       | Michael Falvo           |      | Independent Electricity System Operator |                    |                                | Х |   |   |   |   |   |   |   |             |  |  |  |
| 25.              | Individual       | Kim Koster              |      | MidAmerican Energy Company              |                    | Х                              |   | Х |   | Х | Х |   |   |   |             |  |  |  |
| 26.              | Individual       | Kirit Shah              |      | Ameren                                  |                    | Х                              | 1 | Х | 1 | Х | Х | 1 |   |   |             |  |  |  |
| 27.              | Individual       | Jonathan Appelbaun      | n    | United Illuminating Company             |                    | Х                              |   |   |   |   |   |   |   |   |             |  |  |  |
| 28.              | Individual       | Jim Eckelkamp           |      | Progress Energy                         |                    | Х                              |   | Х |   | Х | Х |   |   |   |             |  |  |  |

| Gro | oup/Individual | Commenter         | Organization                           |   |   | Reg | istere | d Ball | ot Bod | y Seg | ment |   |    |
|-----|----------------|-------------------|--|---|---|-----|--------|--------|--------|-------|------|---|----|
|     |                |                   |  | 1 | 2 | 3   | 4      | 5      | 6      | 7     | 8    | 9 | 10 |
| 29. | Individual     | Andrew Ginter     | Waterfall Security Solutions           |   |   |     |        |        |        |       | Х    |   |    |
| 30. | Individual     | Thomas Johnson    | Salt River Project                     | Х |   | Х   |        | Х      | Х      |       |      |   |    |
| 31. | Individual     | Andrew Gallo      | Austin Energy                          |   |   | Х   | Х      | Х      | Х      |       |      |   |    |
| 32. | Individual     | Patrick Brown     | Essential Power, LLC                   | Х | X |     |        | Х      |        |       |      |   |    |
| 33. | Individual     | John Seelke       | PSEG (Public Service Enterprise Group) | Х |   | Х   |        | Х      | Х      |       |      |   |    |
| 34. | Individual     | Christina Bigelow | Midwest ISO                            |   | Х |     |        |        |        |       |      |   |    |
| 35. | Individual     | Ron Donahey       | Tampa Electric Company                 | Х |   | Х   |        | Х      | Х      |       |      |   |    |
| 36. | Individual     | Joe Doetzl        | CRSI                                   | Х |   |     |        |        |        |       |      |   |    |
| 37. | Individual     | Darryl Curtis     | Oncor Electric Delivery Company        | Х |   |     |        |        |        |       |      |   |    |
| 38. | Individual     | DANA SHOWALTER    | E.ON CLIMATE & RENEWABLES              |   |   |     | Х      |        |        |       |      |   |    |

1. The NERC Board of Trustees indicated that the interpretation process should not be used to address requests for a decision on how a reliability standard applies to a registered entity's particular facts and circumstances. Do you believe this request for an interpretation is asking for clarity on the meaning of a requirement or clarity on the application of a requirement?

### **Summary Consideration:**

Most commenters agreed with the IDT that the request for interpretation asks for clarity on the meaning of a requirement. There were a few commenters that believe the request for interpretation is asking for clarity on the application, but the comments on the subject do not raise any significant issues that would affect the interpretation. The IDT believes that the illustration of temporary support from vendors was provided as an example of why further clarity is needed in order to help the industry understand this requirement.

Some commenters suggested that the interpretation may cause difficulty in providing authorized access to vendors or contractors. While the IDT agrees that the interpretation has application implications, on balance, the IDT and most commenters agree that the interpretation is asking for clarity on the meaning of a requirement andthe IDT must interpret a requirement according to the Guidelines for Interpretation Drafting Teams. The requirement language addresses "electronic access," and all electronic access must be authorized. Thus, regardless of a particular vendor's personnel screening or security training, any electronic access by that vendor's personnel, whether "escorted" or not, must be authorized pursuant to the CIP-004 requirements. The commenters also suggested that the issue should be addressed in conjunction with the CIP Version 5 development. The IDT notes that Project 2008-06 is working on Version 5 of the CIP standards, which is outside the scope of the IDT, and requests that commenters who suggested that the issue be addressed in Version 5 of the CIP standards provide specific suggestions when those standards are posted for comment.

| Organization | The Request is<br>Asking for Clarity<br>on the Meaning<br>or Application of<br>the Requirement | Question 1 Comment   |
|--------------|--|--|
| Midwest ISO  | The request is<br>asking for clarity<br>on the meaning of                                      | The request seeks clarification of the meaning of "authorized access."<br>As a result, MISO submits that the request is asking for clarity on the<br>meaning of the requirement as opposed to the application thereof. |

|                                      |  | *   |
|--------------------------------------|--|---|
| Organization                         | The Request is<br>Asking for Clarity<br>on the Meaning<br>or Application of<br>the Requirement | Question 1 Comment  |
|                                      | a requirement.   |   |
| Response: The IDT agrees that the re | equest for interpretati  | on asks for clarification on the meaning of a requirement.  |
| Ingleside Cogeneration LP            | The request is<br>asking for clarity<br>on the meaning of<br>a requirement.                    | WECC has requested a clarification of the definition of "authorized<br>access" to determine if vendor personnel who provide supervised<br>temporary support to Responsible Entities, are subject to CIP-004 R2<br>through R4. This is a subject of great relevance to Ingleside<br>Cogeneration LP as we require all of our vendors to maintain robust<br>cyber security programs, but agree with WECC that a literal reading<br>of CIP-004 may require dedicated agents from each. Critical vendors<br>such as Cisco or GE do not support an operating model like this - and<br>we would argue that their security training and personnel screening<br>procedures are superior. This subject will become especially<br>prevalent when CIP Version 5 takes effect and all Responsible Entities<br>will be required to have a cyber policy that addresses Cyber System<br>Access. We would like to see this complex issue addressed now,<br>before some precedence is set that proves to be uneconomical or<br>unviable. |

Response: Thank you for your comment. The IDT must interpret a requirement according to the Guidelines for Interpretation Drafting Teams. The requirement language addresses "electronic access," and all electronic access must be authorized. Thus, regardless of a particular vendor's personnel screening or security training, any electronic access by that vendor's personnel, whether "escorted" or not, must be authorized pursuant to the CIP-004 requirements. The IDT notes that Project 2008-06 is working on Version 5 of the CIP standards, which is outside the scope of the IDT. Therefore, the IDT recommends that the commentor provide specific suggestions to the Project 2008-06 SDT when the Version 5 CIP standards are posted for comment.

| Organization  | The Request is<br>Asking for Clarity<br>on the Meaning<br>or Application of<br>the Requirement | Question 1 Comment   |  |  |  |  |  |  |
|---|--|--|--|--|--|--|--|--|
| NextEra Energy Inc.   | The request is<br>asking for clarity<br>on the application<br>of a requirement.                | Each of the three questions is asking whether a class of individuals (i.e., temporary vendors and supervisors of vendors) is required to comply with CIP-004 R2, R3 and R4. Thus, the questions are requesting specific confirmation whether one is or is out of compliance based on how these classes of individuals are addressed under CIP-004. |  |  |  |  |  |  |
| Response: Thank you for your comment. While the IDT agrees that the interpretation has application implications, on balance, the IDT and most commenters agree that the interpretation is asking for clarity on the meaning of a requirement.   |  |  |  |  |  |  |  |  |
| Southwest Power Pool Regional<br>Entity   | The request is<br>asking for clarity<br>on the application<br>of a requirement.                | The clarification requested by WECC specifically states that the WECC RC seeks clarification on the definition of authorized access "as applied to temporary support from vendors."  |  |  |  |  |  |  |
| the IDT and most commenters agree   | that the interpretatio<br>orary support from ve  | prees that the interpretation has application implications, on balance,<br>n is asking for clarity on the meaning of a requirement. The IDT<br>endors was provided as an example of why further clarity is needed in   |  |  |  |  |  |  |
| MidAmerican Energy CompanyThe request is<br>asking for clarity<br>on the application<br>of a requirement.The request is asking for clarification on the application of the term<br>"authorized access" in order to determine how to comply in the<br>situation of temporary vendor support. |  |  |  |  |  |  |  |  |
|   | -  | rees that the interpretation has application implications, on balance,<br>n is asking for clarity on the meaning of a requirement. The IDT   |  |  |  |  |  |  |

| Organization  | The Request is<br>Asking for Clarity<br>on the Meaning<br>or Application of<br>the Requirement | Question 1 Comment   |
|---|--|--|
| believes that the illustration of ter<br>order to help the industry underst |  | ndors was provided as an example of why further clarity is needed in |
| Northeast Power Coordinating<br>Council                                     | The request is<br>asking for clarity<br>on the meaning of<br>a requirement.                    |  |
| Dominion  | The request is<br>asking for clarity<br>on the meaning of<br>a requirement.                    |  |
| FirstEnergy   | The request is<br>asking for clarity<br>on the meaning of<br>a requirement.                    |  |
| ISO/RTO Standards Review<br>Committee                                       | The request is<br>asking for clarity<br>on the meaning of<br>a requirement.                    |  |
| ACES Power Marketing<br>Collaborators                                       | The request is<br>asking for clarity<br>on the meaning of<br>a requirement.                    |  |

| Organization                          | The Request is<br>Asking for Clarity<br>on the Meaning<br>or Application of<br>the Requirement | Question 1 Comment |
|---------------------------------------|--|--------------------|
| Imperial Irrigation District (IID)    | The request is<br>asking for clarity<br>on the meaning of<br>a requirement.                    |                    |
| NIPSCO                                | The request is<br>asking for clarity<br>on the meaning of<br>a requirement.                    |                    |
| American Transmission Company,<br>LLC | The request is<br>asking for clarity<br>on the meaning of<br>a requirement.                    |                    |
| American Electric Power               | The request is<br>asking for clarity<br>on the meaning of<br>a requirement.                    |                    |
| Minnesota Power                       | The request is<br>asking for clarity<br>on the meaning of<br>a requirement.                    |                    |
| Duke Energy                           | The request is asking for clarity  |                    |

| Organization                 | The Request is<br>Asking for Clarity<br>on the Meaning<br>or Application of<br>the Requirement | Question 1 Comment |
|------------------------------|--|--------------------|
|                              | on the meaning of<br>a requirement.  |                    |
| Ameren                       | The request is<br>asking for clarity<br>on the meaning of<br>a requirement.                    |                    |
| United Illuminating Company  | The request is<br>asking for clarity<br>on the meaning of<br>a requirement.                    |                    |
| Progress Energy              | The request is<br>asking for clarity<br>on the meaning of<br>a requirement.                    |                    |
| Waterfall Security Solutions | The request is<br>asking for clarity<br>on the meaning of<br>a requirement.                    |                    |
| Salt River Project           | The request is<br>asking for clarity<br>on the meaning of<br>a requirement.                    |                    |

| Organization                              | The Request is<br>Asking for Clarity<br>on the Meaning<br>or Application of<br>the Requirement | Question 1 Comment |
|---|--|--------------------|
| Essential Power, LLC                      | The request is<br>asking for clarity<br>on the meaning of<br>a requirement.                    |                    |
| PSEG (Public Service Enterprise<br>Group) | The request is<br>asking for clarity<br>on the meaning of<br>a requirement.                    |                    |
| Tampa Electric Company                    | The request is<br>asking for clarity<br>on the meaning of<br>a requirement.                    |                    |
| CRSI                                      | The request is<br>asking for clarity<br>on the meaning of<br>a requirement.                    |                    |
| Oncor Electric Delivery Company           | The request is<br>asking for clarity<br>on the meaning of<br>a requirement.                    |                    |
| E.ON CLIMATE & RENEWABLES                 | The request is asking for clarity  |                    |

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|---------------------------------|--|--------------------|
| Organization                    | The Request is<br>Asking for Clarity<br>on the Meaning<br>or Application of<br>the Requirement | Question 1 Comment |
|                                 | on the meaning of<br>a requirement.  |                    |
| Bonneville Power Administration | The request is<br>asking for clarity<br>on the application<br>of a requirement.                |                    |
| Pepco Holdings Inc & Affiliates | The request is<br>asking for clarity<br>on the application<br>of a requirement.                |                    |
| Kansas City Power & Light       | The request is<br>asking for clarity<br>on the application<br>of a requirement.                |                    |
| MISO Standards Collaborators    | The request is<br>asking for clarity<br>on the application<br>of a requirement.                |                    |
| PacifiCorp                      | The request is<br>asking for clarity<br>on the application<br>of a requirement.                |                    |

| Organization                               | The Request is<br>Asking for Clarity<br>on the Meaning<br>or Application of<br>the Requirement | Question 1 Comment |
|--|--|--------------------|
| Southern Company                           | The request is<br>asking for clarity<br>on the application<br>of a requirement.                |                    |
| Tacoma Public Utilities                    | The request is<br>asking for clarity<br>on the application<br>of a requirement.                |                    |
| Xcel Energy                                | The request is<br>asking for clarity<br>on the application<br>of a requirement.                |                    |
| City of Garland                            | The request is<br>asking for clarity<br>on the application<br>of a requirement.                |                    |
| Independent Electricity System<br>Operator | The request is<br>asking for clarity<br>on the application<br>of a requirement.                |                    |
| Austin Energy                              | The request is asking for clarity  |                    |

| Organization              | The Request is<br>Asking for Clarity<br>on the Meaning<br>or Application of<br>the Requirement | Question 1 Comment |
|---------------------------|--|--------------------|
|                           | on the application of a requirement.   |                    |
| Response: Thank you for y | our comments.  |                    |

2. The NERC Board of Trustees indicated that in deciding whether or not to approve a proposed interpretation, it will use a standard of strict construction and not seek to expand the reach of the standard to correct a perceived gap or deficiency in the standard. Do you believe this interpretation expands the reach of the standard?

### Summary Consideration:

Most commenters agree with the IDT that the interpretation does not expand the reach of the requirement, and one commenter expressed rationale that supports the IDT's interpretation by noting that allowing for the concept of supervised electronic access would expand the reach of the requirement.

One commenter believes that the interpretation expands the reach of the requirement because it uses references to standards that are not part of the standard being interpreted. The commenter suggests that such a reference would set an unacceptable precedent. In response to that concern, the IDT notes that the purpose language of CIP-004 states, "Standard CIP-004-3 should be read as part of a group of standards numbered Standards CIP-002-3 through CIP-009-3." The SDT referenced the other standards to illustrate that the visitor control program existed for physical access, and the standards are silent from a cyber access perspective when discussing visitors. That commenter also suggests that the interpretation reaches a conclusion that escorted electronic access is not allowed because a formal electronic access escorting requirement is not defined as it is for physical access. However, the IDT notes that the requirement language addresses "electronic access," and all electronic access must be authorized. While the IDT agrees that Requirement R2 does not explicitly deny the concept of escorted supervision for individuals with electronic access, it does not include a provision for "escorted" cyber access. Thus, any electronic access, whether "escorted" or not, must be authorized pursuant to the CIP-004 requirements.

Some commenters do not believe the interpretation allows for emergency access when needed, or that the interpretation will make getting support from contractors difficult. The IDT notes Version 2 and beyond allow exception of the training and personnel risk assessment authorization requirements in specified circumstances, including emergency situations. Furthermore, with respect to contracted support, the IDT notes that nothing prevents an entity from performing authorization for electronic access pursuant to the CIP-004 requirements. In that manner, the interpretation does not increase risk to the BES.

Commenters noted concern that the interpretation may increase risk to the BES, but considering the provisions for emergency and planned access, the IDT does not believe this interpretation increases the risk level to the BES.

| Organization                | Yes or No<br>The<br>Interpretation<br>Expands/Does<br>Not Expand<br>the Reach of<br>the Standard | Question 2 Comment   |
|-----------------------------|--|--|
| Omaha Public Power District | Negative   | 1. The NERC Board of Trustees indicated that the interpretation process should<br>not be used to address requests for a decision on "how" a reliability standard<br>applies to a registered entity's particular facts and circumstances. Do you believe<br>this request for an interpretation is asking for clarity on the meaning of a<br>requirement or clarity on the application of a requirement? O The request is<br>asking for clarity on the meaning of a requirement. 1 The request is asking for<br>clarity on the application of a requirement. N/A 2. The NERC Board of<br>Trustees indicated that in deciding whether or not to approve a proposed<br>interpretation, it will use a standard of strict construction and not seek to expand<br>the reach of the standard to correct a perceived gap or deficiency in the standard.<br>Do you believe this interpretation expands the reach of the standard? 1 The<br>interpretation expands the reach of the standard? 1 The<br>interpretation expands the reach of the standard? 1 The<br>interpretation growed interpretation provided by NERC in response to questions submitted<br>by WECC. Utilizing standards that are not in direct relation to the question being<br>proposed contains no true definition or answer. This type of response sets an<br>unacceptable precedence of using different standards and requirements to justify<br>an interpretation. 3. Do you agree with this interpretation? If not, please explain<br>specifically what you disagree with. 0 Yes 1 No Comments: In Q2 of the request for<br>interpretation, WECC requests information regarding training, risk assessment and<br>access requirements in R2, R3 and R4 applying to vendors who are supervised.<br>NERC's response recognizes that supervision for physical access must occur when<br>an individual is not authorized, but CIP-004-1 Requirement R2 does not explicitly<br>deny the concept of escorted supervision for individuals with electronic access. |

| Organization | Yes or No<br>The<br>Interpretation<br>Expands/Does<br>Not Expand<br>the Reach of<br>the Standard | Question 2 Comment   |
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|              |  | Another example referenced was CIP-006-1, Requirement R1.6, which defines<br>procedures for escorted access within a physical security perimeter for<br>unauthorized personnel. Again, NERC's answer is not clearly defined and reaches a<br>conclusion that escorted electronic access is not allowed because a formal<br>electronic access escorting requirement is not defined as it is with the CIP-006<br>R1.6 physical requirement. This type of correlation sets a bad precedent for future<br>interpretations from NERC or Regional Entity auditors. Additionally, OPPD does<br>not believe the interpretation allows for emergent electronic access when<br>needed. OPPD believes there is little to no risk associated with allowing escorted<br>access to a known contracted support vendor. Additionally, by not allowing this<br>type of access, OPPD feels the risk level to the BES, in terms of reliability, is indeed<br>increased. |

Response: -In response to the concern regarding other standards as references, the IDT notes that the purpose language of CIP-004 states, "Standard CIP-004-3 should be read as part of a group of standards numbered Standards CIP-002-3 through CIP-009-3." The SDT referenced the other standards to illustrate that the visitor control program existed for physical access, and the standards are silent from a cyber access perspective when discussing visitors.

-The requirement language addresses "electronic access," and all electronic access must be authorized. While the IDT agrees that Requirement R2 does not explicitly deny the concept of escorted supervision for individuals with electronic access, it does not include a provision for "escorted" cyber access. Thus, any electronic access, whether "escorted" or not, must be authorized pursuant to the CIP-004 requirements.

-The IDT notes Version 2 and beyond allow exception of the training and personnel risk assessment authorization requirements in specified circumstances, including emergency situations. Furthermore, with respect to contracted support, the IDT notes that nothing prevents an entity from performing authorization for electronic access pursuant to the CIP-004 requirements. In that manner, the interpretation does not increase risk to the BES.

| Organization<br>-Considering the provisions for e | Yes or No<br>The<br>Interpretation<br>Expands/Does<br>Not Expand<br>the Reach of<br>the Standard | Question 2 Comment<br>anned access the IDT does not believe this interpretation increases the risk level to                           |
|---|--|---|
| the BES.  |  |   |
| Bonneville Power<br>Administration                | The<br>interpretation<br>does not<br>expand the<br>reach of the<br>standard.                     | BPA believes that if the drafting team allowed for the concept of supervised cyber access, they would be expanding the scope CIP-004. |
| Response: Thank you for the c                     | omment and sup   | porting rationale that reinforces the IDT's interpretation.   |
| Northeast Power<br>Coordinating Council           | The<br>interpretation<br>does not<br>expand the<br>reach of the<br>standard.                     |   |
| Southwest Power Pool<br>Regional Entity           | The<br>interpretation<br>does not<br>expand the<br>reach of the<br>standard.                     |   |

| Organization                          | Yes or No<br>The<br>Interpretation<br>Expands/Does<br>Not Expand<br>the Reach of<br>the Standard | Question 2 Comment |
|---------------------------------------|--|--------------------|
| Pepco Holdings Inc &<br>Affiliates    | The<br>interpretation<br>does not<br>expand the<br>reach of the<br>standard.                     |                    |
| FirstEnergy                           | The<br>interpretation<br>does not<br>expand the<br>reach of the<br>standard.                     |                    |
| Kansas City Power & Light             | The<br>interpretation<br>does not<br>expand the<br>reach of the<br>standard.                     |                    |
| ISO/RTO Standards Review<br>Committee | The<br>interpretation<br>does not  |                    |

| Organization                          | Yes or No<br>The<br>Interpretation<br>Expands/Does<br>Not Expand<br>the Reach of<br>the Standard | Question 2 Comment |
|---------------------------------------|--|--------------------|
|                                       | expand the reach of the standard.  |                    |
| Imperial Irrigation District<br>(IID) | The<br>interpretation<br>does not<br>expand the<br>reach of the<br>standard.                     |                    |
| PacifiCorp                            | The<br>interpretation<br>does not<br>expand the<br>reach of the<br>standard.                     |                    |
| Tacoma Public Utilities               | The<br>interpretation<br>does not<br>expand the<br>reach of the<br>standard.                     |                    |

| Organization                          | Yes or No<br>The<br>Interpretation<br>Expands/Does<br>Not Expand<br>the Reach of<br>the Standard | Question 2 Comment |
|---------------------------------------|--|--------------------|
| Xcel Energy                           | The<br>interpretation<br>does not<br>expand the<br>reach of the<br>standard.                     |                    |
| NIPSCO                                | The<br>interpretation<br>does not<br>expand the<br>reach of the<br>standard.                     |                    |
| American Transmission<br>Company, LLC | The<br>interpretation<br>does not<br>expand the<br>reach of the<br>standard.                     |                    |
| American Electric Power               | The<br>interpretation<br>does not  |                    |

| Organization                               | Yes or No<br>The<br>Interpretation<br>Expands/Does<br>Not Expand<br>the Reach of<br>the Standard | Question 2 Comment |
|--|--|--------------------|
|  | expand the reach of the standard.  |                    |
| Minnesota Power                            | The<br>interpretation<br>does not<br>expand the<br>reach of the<br>standard.                     |                    |
| Duke Energy                                | The<br>interpretation<br>does not<br>expand the<br>reach of the<br>standard.                     |                    |
| Independent Electricity<br>System Operator | The<br>interpretation<br>does not<br>expand the<br>reach of the<br>standard.                     |                    |

| Organization                 | Yes or No<br>The<br>Interpretation<br>Expands/Does<br>Not Expand<br>the Reach of<br>the Standard | Question 2 Comment |
|------------------------------|--|--------------------|
| Waterfall Security Solutions | The<br>interpretation<br>does not<br>expand the<br>reach of the<br>standard.                     |                    |
| Salt River Project           | The<br>interpretation<br>does not<br>expand the<br>reach of the<br>standard.                     |                    |
| Austin Energy                | The<br>interpretation<br>does not<br>expand the<br>reach of the<br>standard.                     |                    |
| Essential Power, LLC         | The<br>interpretation<br>does not  |                    |

| Organization                              | Yes or No<br>The<br>Interpretation<br>Expands/Does<br>Not Expand<br>the Reach of<br>the Standard | Question 2 Comment |
|---|--|--------------------|
|   | expand the<br>reach of the<br>standard.  |                    |
| PSEG (Public Service<br>Enterprise Group) | The<br>interpretation<br>does not<br>expand the<br>reach of the<br>standard.                     |                    |
| Tampa Electric Company                    | The<br>interpretation<br>does not<br>expand the<br>reach of the<br>standard.                     |                    |
| CRSI                                      | The<br>interpretation<br>does not<br>expand the<br>reach of the<br>standard.                     |                    |

| Organization                       | Yes or No<br>The<br>Interpretation<br>Expands/Does<br>Not Expand<br>the Reach of<br>the Standard | Question 2 Comment |
|------------------------------------|--|--------------------|
| Oncor Electric Delivery<br>Company | The<br>interpretation<br>does not<br>expand the<br>reach of the<br>standard.                     |                    |
| E.ON CLIMATE &<br>RENEWABLES       | The<br>interpretation<br>does not<br>expand the<br>reach of the<br>standard.                     |                    |
| MISO Standards<br>Collaborators    | The<br>interpretation<br>expands the<br>reach of the<br>standard.                                |                    |
| Southern Company                   | The<br>interpretation<br>expands the<br>reach of the   |                    |

| Organization                    | Yes or No<br>The<br>Interpretation<br>Expands/Does<br>Not Expand<br>the Reach of<br>the Standard | Question 2 Comment |
|---------------------------------|--|--------------------|
|                                 | standard.  |                    |
| Ameren                          | The<br>interpretation<br>expands the<br>reach of the<br>standard.                                |                    |
| United Illuminating Company     | The<br>interpretation<br>expands the<br>reach of the<br>standard.                                |                    |
| Progress Energy                 | The<br>interpretation<br>expands the<br>reach of the<br>standard.                                |                    |
| Response: Thank you for your co | omments.   |                    |

3. Do you agree with this interpretation? If not, please explain specifically what you disagree with.

### Summary Consideration:

The IDT sought to clarify the meaning of the term "authorized access" as requested by WECC because the requirement addresses "authorized cyber or authorized unescorted physical access." The IDT clarifies that authorized access in context of cyber access does not contemplate a notion of supervision or escorting. The IDT noted in the interpretation that neither the glossary nor the standard provided a definition of that term, and the IDT sought to provide clarity on the term as requested by the request for interpretation. After considering the comments, the IDT decided not to make any changes to its interpretation, and explains its rationale in response to the concerns raised by commenters below.

One commenter does not believe that the standard separates how to treat cyber and physical access for vendors with regard to supervision, but the IDT notes that the standard language treats electronic and physical access separately by including the word "unescorted" in conjunction with physical access; it does not use "unescorted" in reference to electronic access.

Some commenters noted that training alone will not prevent a vendor from perpetrating malicious activity. In response, the IDT notes that it must interpret the language of the standard pursuant to the Guidelines for Interpretation Drafting Teams, and this is not supported by the language in the requirement. The standard language (and the interpretation) does not prevent supervised access; however, all electronic access must be authorized pursuant to the requirements in CIP-004. Modification of the standard to allow such electronic access without satisfying the existing requirements in CIP-004 is outside the scope of an interpretation.

Another commenter agreed with the interpretation while noting that the interpretation may confirm a logistical problem in getting vendor support when a vendor will not submit to the entity's background checks and training. This is a point that the IDT addressed in development discussions, and it determined that it is outside the scope of an interpretation. The greater standards development process is better equipped to weigh those concerns, as revising a standard is outside the scope of the "Guidelines for Interpretation Drafting Teams" that "[a]n interpretation may only clarify or interpret the requirements of an approved Reliability Standard, . . ." The IDT understands that the Version 5 CIP SDT is aware of this logistics concern. The IDT notes Version 2 and subsequent versions of the CIP standards allow exception of the training and personnel risk assessment authorization requirements in specified circumstances, including emergency situations.

A commenter supported the IDT's rationale by noting that the primary purpose of the escort is to be able to supervise and be able to intervene to prevent harm, and that granting direct cyber access inhibits that ability.

A commenter in agreement with the overall interpretation suggested that the reference to "authorized access" might be made clearer if, rather than referencing R2, R3, and R4, the interpretation specifically stated what those requirements are. The IDT noted in the interpretation that neither the glossary nor the standard provided a definition, and the IDT sought to provide clarity on the term as

requested by the request for interpretation. The IDT also considered the approach of fully stating the requirements, but notes that upon approval, this interpretation will be appended to the standard itself, and R2, R3, and R4 will be easy to reference.

Several commenters noted concern that the interpretation may increase risk to the BES, but considering the provisions for emergency and planned access, the IDT does not believe this interpretation increases the risk level to the BES. Furthermore, the IDT notes that it must interpret the language of the standard pursuant to the Guidelines for Interpretation Drafting Teams.

Commenters suggested that the absence of language regarding supervision or escorting with respect to electronic access does not absolutely prohibit the concept. In response, the IDT notes the requirement language addresses "electronic access," and all electronic access must be authorized. While the IDT agrees that Requirement R2 does not explicitly deny the concept of "escorted" supervision for individuals with electronic access, it does not include a provision for "escorted" cyber access. Thus, any electronic access, whether "escorted" or not, must be authorized pursuant to the CIP-004 requirements. Some commenters also suggest that the standards should be modified to allow for vendor or contractor access without having to satisfy the authorization requirements. However, modification of the standard to allow electronic access, even from a vendor, without satisfying the existing requirements in CIP-004 is outside the scope of an interpretation. The IDT believes that the interpretation adequately addresses that all cyber access is contemplated by the interpretation, which includes both employees and vendors.

Commenters suggest that the intent of the standard was to allow supervised/escorted cyber access. The IDT does not find support in the language of the standard that "the intent of the standard is to allow for supervised/escorted access for both physical and cyber access." Additionally, some commenters believe the interpretation does not allow for necessary emergency access, or that the interpretation will make getting support from contractors difficult. The IDT notes Version 2 and subsequent versions of the CIP standards allow exception of the training and personnel risk assessment authorization requirements in specified circumstances, including emergency situations. Furthermore, with respect to contracted support, the IDT notes that nothing prevents an entity from performing authorization for electronic access pursuant to the CIP-004 requirements.

Commenters suggest that the interpretation defines or puts bounds on the definitions of "authorized access", "cyber access", and "physical access" and that the interpretation equates "authorized access" with being on the list under CIP-004-1, Requirement R4. The IDT is not equating "authorized access" with being on the list, it is just noting that being on the list indicates that the other steps for authorization pursuant to the requirements have been completed.

Other commenters suggest that typing on a keyboard is physical access, and that physical access loses any meaning and would no longer be necessary if escorted physical access did not allow physical interaction with the device. In response, the IDT does not dispute that typing on a keyboard or console access is physical access, but it is also electronic access. Furthermore, there are a number of contexts in which someone would need escorted physical access yet is not interacting electronically with a device, such as any facility work (e.g., HVAC, fire alarm, maintenance work, etc). Commenters suggest that if a Responsible Entity can demonstrate that they can supervise remote cyber access, then that access should be allowed. The IDT believes that the relevant question to resolve is not whether an entity can supervise remote cyber access, but whether such access is allowed by the standard. The requirement language addresses "electronic access," and all electronic access must be authorized.

Commenters suggest that since "authorized access" is not in the standard, use of the phrase in the interpretation expands the reach of the standard. In response, the IDT notes that it sought to clarify the meaning of the term "authorized access" as requested by WECC because the requirement addresses "authorized cyber or authorized unescorted physical access." The IDT clarifies that authorized access in context of cyber access does not contemplate a notion of supervision or escorting. The IDT noted in the interpretation that neither the glossary nor the standard provided a definition of that term, and the IDT sought to provide clarity on the term as requested by the request for interpretation.

Some commenters noted concern that the interpretation's reference of other standards sets a bad precedent, but the IDT notes that the purpose language of CIP-004 states, "Standard CIP-004-3 should be read as part of a group of standards numbered Standards CIP-002-3 through CIP-009-3." The SDT referenced the other standards to illustrate that the visitor control program existed for physical access, and the standards are silent from a cyber access perspective when discussing visitors.

One commenter agrees with the conclusion of the interpretation, but believes that the request for interpretation is asking for compliance guidance and that the interpretation only restates information in the standard. While the IDT agrees that the interpretation has compliance application implications, on balance, the IDT and most commenters agree that the interpretation is validly asking for clarity on the meaning of a requirement. The IDT believes that the illustration of temporary support from vendors was provided as an example of why further clarity is needed in order to help the industry understand this requirement.

| Organization                           | Yes or No   | Question 3 Comment   |
|--|-------------|--|
| Alberta Electric System<br>Operator    | Abstain     | The AESO agrees with the interpretation of CIP-004, however we are casting an abstain vote as this standard is not applicable in Alberta at this time. |
| Response: Thank you for the comment.   |             |  |
| Consolidated Edison Co. of<br>New York | Affirmative | See NPCC region-wide group comment form  |

| Organization                                | Yes or No       | Question 3 Comment  |
|---|-----------------|---|
| Response: See NPCC response                 | 2               |   |
| California ISO                              | Affirmative     | Comments form provided jointly with ISO/RTO Standards Review Committee  |
| Response: See ISO/RTO respo                 | nse             |   |
| Electric Reliability Council of Texas, Inc. | Affirmative     | ERCOT ISO has joined the comments of the ISO/RTO Council Standards Review Committee.  |
| Response: See ISO/RTO respo                 | nse             |   |
| Midwest ISO, Inc.                           | Affirmative     | We do not believe the standard separates how to treat cyber and physical access for<br>vendors with regard to supervision. The interpretation says that temporary vendors<br>can have unescorted and unsupervised cyber access if they have training on such<br>things as specific policies, access controls, and procedures as developed by each<br>individual Registered Entity. Training alone will not prevent a vendor from doing<br>something malicious. Supervised access would be allowed and preferable instead of<br>giving unrelated training and providing unsupervised access. |
| Response:                                   |                 |   |
| "We do not believe the standar              | rd separates ho | w to treat cyber and physical access for vendors with regard to supervision."   |
|   |                 | physical access separately by including the word "unescorted" in conjunction with in reference to electronic access.  |
| . ,   |                 | ors can have unescorted and unsupervised cyber access if they have training on such procedures as developed by each individual Registered Entity."  |

Whether temporary or permanent, any electronic access, whether "escorted" or not, must be authorized pursuant to the CIP-004 requirements.

"Supervised access would be allowed and preferable instead of giving unrelated training and providing unsupervised access."

| Organization   | Yes or No  | Question 3 Comment   |
|--|--|--|
| and this is not supported by th supervised access; however, a  | e language in t<br>Il electronic acc   | age of the standard pursuant to the Guidelines for Interpretation Drafting Teams,<br>he requirement. The standard language (and the interpretation) does not prevent<br>cess must be authorized pursuant to the requirements in CIP-004. Modification of the<br>out satisfying the existing requirements in CIP-004 is outside the scope of an   |
| Cowlitz County PUD   | Affirmative  | The interpretation is correct. However it does confirm a logistical problem: how to obtain vendor support when the vendor will not submit to the entity's requirement for background checks and training. If the cyber system is broken and can only be fixed via vendor support, the time to get an Exception approved or replace the cyber asset could have a serious negative impact on the BES.  |
| it is outside the scope of an int<br>concerns, as revising a standar<br>interpretation may only clarify<br>the Version 5 SDT is aware of t | erpretation. The serpretation of the service of the | is a point that the IDT addressed in development discussions, and it determined that<br>he greater standards development process is better equipped to weigh those<br>e scope of the "Guidelines for Interpretation Drafting Teams" that "[a]n<br>e requirements of an approved Reliability Standard," The IDT understands that<br>neern. The IDT notes Version 2 and subsequent versions of the CIP standards allow<br>ssessment authorization requirements in specified circumstances, including |
| Wisconsin Energy Corp.   | Affirmative  | Comments are requested to be submitted using the separate electronic comment<br>form rather than with the vote. While the answer gets a bit circular, and there is<br>room for disagreement in the industry on the interpretation, I support it and do not<br>have any specific comments to submit with this vote.   |
| Response: Thank you for your   | comment.   |  |
| Southwest Power Pool<br>Regional Entity  | Yes  | The SPP RE agrees with the interpretation, noting that the primary purpose of the escort is to be able to supervise and be able to intervene to prevent the escorted individual from overtly, covertly, or inadvertently causing harm. Granting direct cyber access to someone without authorized access inhibits the ability to perform   |

| Organization  | Yes or No | Question 3 Comment  |
|---|-----------|---|
|   |           | the escort responsibilities and introduces risk. As noted in the interpretation, this is<br>why the standard specifically makes a distinction regarding "authorized, unescorted"<br>physical access. Technically, escorted cyber access is not feasible. The SPP RE agrees<br>that "over the shoulder" viewing via a webinar or close proximity presence, while<br>possibly subject to the entity's CIP-003/R5 information protection program, does not<br>constitute cyber access.   |
| Response: Thank you for the comments and rationale, which supports the IDT's interpretation.  |           |   |
| Tacoma Public Utilities   | Yes       | Agree with the standard as written in the WECC position paper   |
| Response: Thank you for the comment.  |           |   |
| American Electric Power   | Yes       | AEP agrees with the overall interpretation, but offers the following commentsand<br>recommendations for improving the interpretation.Responses to Questions 1 and<br>2:The response provided for Q1 does not definitively answer the question that was<br>posed. The question posed asks what the definition is for "authorized access", while<br>the response essentially states that one has this access by being on the proper list. It<br>is not clear from the response how those on the authorized list were added to it, i.e.<br>that those individuals met the necessary training, risk assessment, and access<br>requirements. This might be made clearer if, rather than generally mentioning R2,<br>R3, and R4, specifically stating what those requirements are.The response to Q1. |
| Response: Thank you for your comments. The IDT noted in the interpretation that neither the glossary nor the standard provided a definition, and the IDT sought to provide clarity on the term as requested by the request for interpretation. The IDT also considered the approach of fully stating the requirements, but notes that upon approval, this interpretation will be appended to the standard itself, and R2, R3, and R4 will be easy to reference. |           |   |
| PSEG (Public Service<br>Enterprise Group)   | Yes       | The inability to provide Escorted Cyber Access through a web-conference (or otherwise), can be detrimental to the reliability of the BES as the time to   |

| Organization   | Yes or No   | Question 3 Comment  |
|--|---|---|
|  |   | troubleshoot cyber/networking issues can be extensive without letting the remote support personnel have access to the troubled device.  |
| process is better equipped to re<br>Interpretation Drafting Teams"<br>Standard," Additionally, give  | eview such a co<br>that "[a]n inte<br>ven the provisi | e IDT understands this concern, but notes that the greater standards development<br>oncept, as revising a standard is outside the scope of the "Guidelines for<br>erpretation may only clarify or interpret the requirements of an approved Reliability<br>ons for emergency access and the ability to plan in advance for authorizing access,<br>acreases the risk level to the BES.   |
| Tampa Electric Company   | Yes   | Although we believe that the Interpretations Drafting Team has correctly provided<br>the interpretation, we believe that the standard should be changed to provide a<br>vehicle for emergency vendor access via cyber or physical escorting. The lack of the<br>ability to provide this emergency access could be detrimental to the reliability of the<br>grid and may force Entities into non-compliance to meet the emergency situation. |
| of the training and personnel risituations. Furthermore, with authorization for electronic acc   | sk assessment<br>respect to cont<br>ress pursuant t   | e IDT notes Version 2 and subsequent versions of the CIP standards allow exception<br>authorization requirements in specified circumstances, including emergency<br>tracted support, the IDT notes that nothing prevents an entity from performing<br>o the CIP-004 requirements. In that manner, the interpretation does not increase<br>sions for emergency and planned access, the IDT does not believe this interpretation              |
| -The IDT notes that changing the standard is outside the IDT's scope, as the "Guidelines for Interpretation Drafting Teams" specify that "[a]n interpretation may only clarify or interpret the requirements of an approved Reliability Standard," The IDT encourages the commenter to provide specific suggestions for addressing this issue when the Version 5 CIP standards are posted for comment. |   |   |
| Oncor Electric Delivery<br>Company   | Yes   | Oncor Electric Delivery agrees with this interpretation. The interpretation provides greater clarity on how a Compliance Enforcement Agency (CEA) addresses "cyber access" which includes both physical and remote acc  |

| Organization                          | Yes or No   | Question 3 Comment  |
|---------------------------------------|---|---|
| Response: Thank you for your          | comments  |   |
| Dominion                              | The<br>interpretation<br>expands the<br>reach of the<br>standard. | The lack of an expression such as "escorted electronic access" does not exclude<br>or prohibit the concept, it's simply unaccounted for within the standard. Any<br>interpretation that would include or exclude concepts which are not already<br>addressed by a standard ultimately expands the reach of the standard.  |
| agrees that Requirement R2 de         | oes not explicitly o<br>or "escorted" cybe                        | "electronic access," and all electronic access must be authorized. While the IDT<br>deny the concept of "escorted" supervision for individuals with electronic access, it<br>er access. Thus, any electronic access, whether "escorted" or not, must be<br>ts.  |
| ACES Power Marketing<br>Collaborators | The<br>interpretation<br>expands the<br>reach of the<br>standard. | Contrary to the standards development process, the interpretation either defines<br>or places bounds on the definition of three terms: authorized access, cyber access<br>and physical access. The interpretation defines "authorized access' by stating that<br>an individual has "authorized access" if they are on the list developed pursuant to<br>CIP-004-1 Requirement R4. Thus, the interpretation has equated "authorized<br>access" with being included on this list. The interpretation also equates typing at<br>a keyboard interface of a Critical Cyber Asset within the Physical Security<br>Perimeter as cyber access. By equating this as cyber access, the definition of<br>physical access has been bounded to prevent it from including this escorted<br>access. It would be reasonable for a registered entity to consider an escorted<br>vendor accessing a Critical Cyber Asset (i.e. typing at the keyboard interface) from<br>within the Physical Security Perimeter as physical access. After all, the individual<br>is being given temporary physical access (i.e. identity check, visitor badge, entry in<br>the visitor control program) and they are not given temporary cyber access (i.e.<br>temporary account, log-in credentials). Since Console access is almost always<br>included in the physical security section of computer security manuals, this is a<br>reasonable interpretation, and there is nothing in the standard that prevents this |

| Organization   | Yes or No  | Question 3 Comment   |
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|  |  | reasonable interpretation of physical access. Furthermore, escorted physical access loses any meaning and would no longer be a necessary term in the standard if escorted physical access did not allow physical interaction with the device.  |
| other steps for authorization pu<br>access," and all electronic acces<br>of "escorted" supervision for in<br>electronic access, whether "esco<br>that typing on a keyboard or co | rsuant to the requ<br>s must be authoris<br>dividuals with elec<br>orted" or not, mus<br>nsole access is phy<br>orted physical acc | ccess" with being on the list, it is just noting that being on the list indicates that the<br>uirements have been completed. The requirement language addresses "electronic<br>zed. While the IDT agrees that Requirement R2 does not explicitly deny the concept<br>ctronic access, it does not include a provision for "escorted" cyber access. Thus, any<br>st be authorized pursuant to the CIP-004 requirements. The IDT does not dispute<br>ysical access, but it is also electronic access. There are a number of contexts in<br>cess yet is not interacting electronically with a device, such as any facility work (e.g.,   |
| NextEra Energy Inc.  | The<br>interpretation<br>expands the<br>reach of the<br>standard.  | It could be viewed that the interpretation requested tends to expand the reach of CIP-004, given the lack of clarity in the answers. Thus, if this interpretation goes forward, it is recommended that that the following clearer and more to the point answers be substituted for the current answers, so there is no expanding of CIP-004 nor an elaboration on how the standard applies to particular facts:1. WECC seeks clarification on the definition of "authorized access" as applied to temporary support from vendors. Answer: The term authorized access as used in CIP-004 is not limited or qualified by any type or class of employees or vendors. Thus, all employees and vendors (who desire either physical or cyber access) without regard to whether they are temporary support or not must either: (1) be escorted by someone with authorized unescorted physical or authorized cyber access, as applicable or (2) have been granted authorized unescorted physical or authorized access applies to them in the same manner it applies to any other class or type of employee or vendor. 2. Do the training, risk assessment, and access requirements specified in R2, R3, and R4 apply to vendors who are supervised?Answer: Yes. The language of CIP-004 applies to all employees and vendors that desire |

| Organization                  | Yes or No            | Question 3 Comment  |
|-------------------------------|----------------------|---|
|                               |                      | unescorted physical or cyber access to Critical Cyber Assets without regard to<br>whether or not the employee or vendor is supervised. 3. Assuming that a<br>"supervised" vendor is exempt from CIP-004-1, Requirements R2, R3, and R4,<br>would temporary, indirect and monitored access such as that provided through<br>remote terminal sessions (WebEx, etc.) or escorted physical access be considered<br>supervision? Answer. See answer to question 2 - supervised vendors are not<br>exempt from CIP-004-1, Requirements R2, R3, and R4, thus the remainder of the<br>question is moot. |
| -                             |                      | is. The IDT believes that the interpretation adequately addresses that <i>all</i> cyber hich includes both employees and vendors. The IDT does not fully agree with the   |
| suggested phrase, "be escorte | l believes that it o | th authorized unescorted physical or authorized cyber access" with respect to CIP-<br>nly exists in version 1 with respect to the 30 and 90 day periods acknowledged in   |

Response: The IDT believes that the relevant question to resolve is not whether an entity *can* supervise remote cyber access, but whether such access is allowed by the standard. The requirement language addresses "electronic access," and all electronic access must be authorized. While the IDT agrees that Requirement R2 does not explicitly deny the concept of "escorted" supervision for

| Organization   | Yes or No   | Question 3 Comment  |
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| "escorted" or not, must be auth<br>approved by FERC, and its inter | orized pursuant<br>pretation must r                               | clude a provision for "escorted" cyber access. Thus, any electronic access, whether<br>to the CIP-004 requirements. The IDT is interpreting the standard language as<br>neet the "Guidelines for Interpretation Drafting Teams" that specify that "[a]n<br>requirements of an approved Reliability Standard,"   |
| MidAmerican Energy<br>Company                                      | The<br>interpretation<br>expands the<br>reach of the<br>standard. | WECC is seeking "clarification on the definition of 'authorized access.'"   |
|  |   | e IDT noted in the interpretation that neither the glossary nor the standard provided rity on the term as requested by the request for interpretation.  |
| Midwest ISO  | The<br>interpretation<br>expands the<br>reach of the<br>standard. | MISO respectfully submits that, based on a literal reading of the plain language of CIP-004, the phrase "authorized access" is not part of the language of the requirement requested for interpretation. The use of a specific term not utilized in the requirement as well as the assignment of a specific meaning and obligations from the requirement at issue to such a term by the Interpretation Drafting Team ("IDT") in its Interpretation expands the reach of the standard. |
| addresses "authorized cyber o<br>access does not contemplate a     | r authorized une<br>notion of super                               | ing of the term "authorized access" as requested by WECC because the requirement<br>escorted physical access." The IDT clarifies that authorized access in context of cyber<br>rvision or escorting. The IDT noted in the interpretation that neither the glossary<br>term, and the IDT sought to provide clarity on the term as requested by the request   |
| Pacific Gas and Electric<br>Company                                | Negative  | PG&E disagrees with this interpretation and believes the intent of the standard is to<br>allow for supervised/escorted access for both physical and cyber access (whether<br>remote cyber or on-site cyber access). Registered entities should be allowed to<br>provide vendors, which they have engaged, with temporary digitally escorted access.<br>Prohibiting this capability directly affects the safe and reliable operations of the Bulk                                      |

| Organization                        | Yes or No          | Question 3 Comment   |
|-------------------------------------|--------------------|--|
|                                     |                    | Electric System. If this interpretation is approved as worded, a valuable support tool could place utilities in a position where reliability suffers to maintain compliance. Let's take one of the well know router companies for example. This company has one of the highest performing Tier 1 support record of any company. When you call their support you reach their Tier 1 support desk which if allowed to be escorted digitally can address most issues within a reasonable timeframe. If escorted digital access is prohibited entities would have to negotiate dedicated Cisco technicians to support their devices. Not only would this be extremely costly, if possible, most importantly it would not be efficient resulting in delays to address the issue at hand. For remote access, technologies such as WebEx, TightVNC, Timbuk2, etc enable strict remote control solutions, this allows someone to provide logical remote control to a system while fully recording and visually observe (e.g., digitally escort) all actions. At any time, the escort observes anything inappropriate they can shut-off access immediately by a click of a button. In reality, allowing, "digital escorting" is much safer than allowing someone physical access to critical assets as the escort has to have the capability to physically stop the individual. For on-site cyber access entities should be able to perform these activities in the same manner that they provide escorting to other visitors, through visual observation. Someone with escorted physical access can do more physical damage to critical assets faster than they can do damage typing on a keyboard with an escort observing them. For example, if the escort observes anything inappropriate being typed they can physically interrupt the individual and keep them from hitting the "enter/execute" command; however, someone can grab a handful of fiber cables going into a patch panel and yank them out before an escort could stop them. |
| ) as a second the IDT does not find | مطحمنا فبرم ويمريه | language of the standard that "the intent of the standard is to allow for  |

Response: The IDT does not find support in the language of the standard that "the intent of the standard is to allow for supervised/escorted access for both physical and cyber access." The IDT notes Version 2 and beyond allow exception of the training and personnel risk assessment authorization requirements in specified circumstances, including emergency situations. Furthermore, with respect to contracted support, the IDT notes that nothing prevents an entity from performing authorization for electronic access pursuant to the CIP-004 requirements. In that manner, the interpretation does not increase risk to BES reliability or safety.

| Organization  | Yes or No                      | Question 3 Comment   |
|---|--------------------------------|--|
| reliability.  The IDT also notes th<br>Teams" specify that "[a]n interp | at changing the retation may o | d planned access, the IDT does not believe this interpretation is detrimental to<br>e standard is outside the IDT's scope, as the "Guidelines for Interpretation Drafting<br>nly clarify or interpret the requirements of an approved Reliability Standard," The<br>cific suggestions for addressing this issue when the Version 5 standards are posted for  |
| Salt River Project  | Negative                       | The interpretation does not clearly define that escorted electronic access is prohibited.  |
| individuals with electronic acc   | ess, it does not               | ment R2 does not explicitly deny the concept of "escorted" supervision for<br>include a provision for "escorted" cyber access. Thus, any electronic access, whether<br>nt to the CIP-004 requirements.   |
| Brazos Electric Power<br>Cooperative, Inc.                              | Negative                       | See comments provided by ACES Power Marketing.   |
| Response: See ACES response   | -                              |  |
| Southwest Transmission<br>Cooperative, Inc.                             | Negative                       | Contrary to the standards development process, the interpretation either defines or places bounds on the definition of three terms: authorized access, cyber access and physical access. The interpretation defines "authorized access' by stating that an individual has "authorized access" if they are on the list developed pursuant to CIP-004-1 Requirement R4. Thus, the interpretation has equated "authorized access" with being included on this list. The interpretation also equates typing at a keyboard interface of a Critical Cyber Asset within the Physical Security Perimeter as cyber access. By equating this as cyber access, the definition of physical access has been bounded to prevent it from including this escorted access. It would be reasonable for a registered entity to consider an escorted vendor accessing a Critical Cyber Asset (i.e. typing at the keyboard interface) from within the Physical Security Perimeter as physical access. After all, the individual is being given temporary physical access (i.e. identity check, visitor badge, entry in the visitor control program) and they are not given temporary cyber access (i.e. temporary account, log-in credentials). Since |

| Organization | Yes or No | Question 3 Comment   |
|--------------|-----------|--|
|              |           | Console access is almost always included in the physical security section of computer security manuals, this is a reasonable interpretation, and there is nothing in the standard that prevents this reasonable interpretation of physical access. Furthermore, escorted physical access loses any meaning and would no longer be a necessary term in the standard if escorted physical access did not allow physical interaction with the device. This interpretation will decrease reliability. Many large vendors simply are not going to subject their employees to a registered entity's training program as this interpretation would require because their employees are already experts and thoroughly understand that they can impact their customer's operations negatively. Additional training from the registered entity will not further enforce this understanding. Thus maintenance will be slowed or delayed. If a registered entity employee must enter all commands (rather than allowing the vendor to enter the commands) that will slow the process down because the vendor could simply do it faster. Slowing down maintenance could cause other maintenance to be delayed. Maintenance could also be delayed because the vendor is willing to complete the registered entity's training program but these tasks are not completed in time for the maintenance. Ultimately, delayed maintenance leads to real-time operating issues and emergencies which ironically are allowed exceptions in the standards. Thus, the interpretation could force a registered entity into a position of performing emergency maintenance. The interpretation applies flawed circular logic for what constitutes authorized access. It states that because CIP-004-1 R4 requires the applicable registered entity to "maintain list(s) of personnel with authorized cyber or authorized unescorted physical access to CIrical Cyber Assets" a person has "authorized access" if they are on that list. It further states that those individuals that are on this list would then be subject to CIP-004-1 R2, R3 and R4 |

| Organization | Yes or No | Question 3 Comment   |
|--------------|-----------|--|
|              |           | to the interpretation, most (probably all) registered entities have a formal process to grant "authorized access" that requires management sign off at various levels. Management is in fact who is authorizing access and not a list of record. Third, this logic assumes that the lists of personnel with "authorized access" cannot be in error or it is somehow impossible to actually have access without being on this list. This access list is really a log or diary of all individuals who are supposed to have "authorized access" but it could be flawed. We believe this interpretation is inconsistent with Order 706. Paragraph 431 states that limited exceptions should be allowed for the need for all individuals to complete the registered entity's training program. While emergencies are listed as one exception example and are included in the standard as an exception, there is no other language in the FERC order that states emergencies should be the only limited exception. We believe vendors that are unwilling to complete the registered entity's training program represent another reasonable exception. In contradiction, the interpretation limits the registered entity's ability to utilize this exception which is allowed by the FERC Order 706. Paragraph 432 further clarifies and supports this position in that it allows newly hired employees or vendors to be granted access before completing training if they are escorted by an individual that possesses sufficient expertise regarding the Critical Cyber Asset. Given that FERC did not limit the actions that the vendor could take and simply required the escort to have sufficient knowledge to prevent harm, we believe FERC fully expected that the vendor may be inputting commands to the Critical Cyber Asset and not just manipulating the hardware as the interpretation envisions. FERC's statement of sufficient knowledge would imply that the knowledge of the escort must match the situation (i.e. hardware expert, software expert). |

Response: -The IDT is not equating "authorized access" with being on the list, it is just noting that being on the list indicates that the other steps for authorization pursuant to the requirements have been completed. The requirement language addresses "electronic access," and all electronic access must be authorized. While the IDT agrees that Requirement R2 does not explicitly deny the concept of "escorted" supervision for individuals with electronic access, it does not include a provision for "escorted"

| Organization   | Yes or No  | Question 3 Comment   |
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| The IDT does not dispute that t                                      | yping on a key<br>meone would  | ether "escorted" or not, must be authorized pursuant to the CIP-004 requirements.<br>board or console access is physical access, but it is also electronic access. There are a<br>need escorted physical access yet is not interacting electronically with a device, such<br>aintenance work, etc).  |
| such access is allowed by the st                                     | andard. The<br>Interpretation  | o resolve is not whether an entity <i>can</i> supervise remote cyber access, but whether<br>IDT is interpreting the standard language as approved by FERC, and its interpretation<br>Drafting Teams" that specify that "[a]n interpretation may only clarify or interpret<br>tandard,"   |
|  | wever, the CIP   | nic access without satisfying the existing requirements in CIP-004 is outside the<br>IDT encourages the commenter to provide specific suggestions to address this issue<br>for comment.  |
| Central Lincoln PUD  | Negative The interpretation effectively disallows vendor cyber access, since vendors will be<br>unwilling to undergo training established by each of their customers. The resulting<br>lack of support will add risk to the BES. |  |
| requirements in specified circum<br>notes that nothing prevents an e | stances, inclucentity from per   | d allow exception of the training and personnel risk assessment authorization<br>ding emergency situations. With respect to contracted or vendor support, the IDT<br>forming authorization for electronic access pursuant to the CIP-004 requirements.<br>planned access the IDT does not believe this interpretation increases the risk level to  |
| only clarify or interpret the requ                                   | irements of an   | lines for Interpretation Drafting Teams" that specify that "[a]n interpretation may<br>approved Reliability Standard," Modification of the standard to allow electronic<br>the existing requirements in CIP-004 is outside the scope of an interpretation.   |
| City and County of San<br>Francisco                                  | Negative   | While in theory we believe the interpretation makes sense, its real world application<br>is likely to result in undesirable consequences with respect to vendor support of<br>control system maintenance, and have a negative impact on BES reliability. We<br>believe that the concept of requiring a responsible Entity to have document that its<br>vendor has personnel risk assessment program and cyber security training may be |

| Organization  | Yes or No   | Question 3 Comment  |
|---|---|---|
|   |   | worth exploring.  |
| assessment authorization requi<br>vendor support, the IDT notes t | rements in spec<br>hat nothing pre<br>ring the provisio | quent versions of the CIP standards allow exception of the training and personnel risk<br>cified circumstances, including emergency situations. With respect to contracted or<br>events an entity from performing authorization for electronic access pursuant to the<br>ons for emergency and planned access the IDT does not believe this interpretation  |
| only clarify or interpret the requacters, even from a vendor, wit | uirements of an<br>hout satisfying                      | lines for Interpretation Drafting Teams" that specify that "[a]n interpretation may<br>approved Reliability Standard, " Modification of the standard to allow electronic<br>the existing requirements in CIP-004 is outside the scope of an interpretation. The<br>cific suggestions for addressing this issue when the Version 5 CIP standards are   |
| Essential Power, LLC  | Negative  | Comments: In its interpretation the IDT has ignored the previous guidance provided<br>by NERC & FERC in regards to this Standard, as discussed by WECC in its request for<br>interpretation. In its request, WECC also points out the practical difficulties of<br>implementing the IDTs interpretation. Large vendor organizations work across<br>multiple industries that are subject to a wide range of regulatory compliance, and<br>work with multiple entities within any one industry; thus it would be impractical for<br>them to require their personnel to go through the lengthy process of a PRA, training,<br>etc. for EACH entity it works with in ALL areas in order to obtain unescorted cyber<br>access to the systems for which they provide support. Additionally, this<br>interpretation would place an unnecessary and considerable burden on smaller<br>entities that are resource constrained. For example, if an entity needs to bring a<br>SCADA engineer onsite because they cannot grant them escorted/monitored cyber<br>access to the system, then they may need to fly them in from a different part of the<br>country in order to perform the work. This increases the cost of the work by up to<br>three times, and creates considerable delays in accomplishing the work. This could<br>result in longer down-times for equipment and potentially be cost prohibitive. These<br>results could discourage entities from performing routine or timely maintenance in<br>order to avoid lengthy down-times or higher costs, potentially impacting the |

| Organization | Yes or No | Question 3 Comment   |
|--------------|-----------|--|
|              |           | reliability & security of the BES; this is the opposite effect of what we should be<br>looking for in the application of a Reliability Standard. There are a number of ways in<br>which monitored cyber access can be performed to ensure the security of CCAs,<br>while at the same time allowing entities and their vendors the flexibility needed to<br>perform their functions in a timely, cost effective manner. The monitoring method(s)<br>used should be clearly documented and consistently applied by the registered entity,<br>and audited by the CEA; this would provide reasonable assurance that the entity is<br>minimizing the security risks associated with the monitored access. |

Response: -The IDT notes Version 2 and beyond allow exception of the training and personnel risk assessment authorization requirements in specified circumstances, including emergency situations. With respect to contracted or vendor support, the IDT notes that nothing prevents an entity from performing authorization for electronic access pursuant to the CIP-004 requirements. Considering the provisions for emergency and planned access the IDT does not believe this interpretation increases the risk level to the BES.

-Also, the interpretation must meet the "Guidelines for Interpretation Drafting Teams" that specify that "[a]n interpretation may only clarify or interpret the requirements of an approved Reliability Standard, ... Modification of the standard to allow electronic access without satisfying the existing requirements in CIP-004 is outside the scope of an interpretation. The IDT encourages the commenter to provide specific suggestions for addressing this issue when the Version 5 CIP standards are posted for comment.

| Salt River Project  | Negative | As written the interpretation does not clearly define that escorted electronic access is prohibited.   |
|---|----------|--|
| Response: While the IDT agrees that Requirement R2 does not explicitly deny the concept of "escorted" supervision for individuals with electronic access, it does not include a provision for "escorted" cyber access. Thus, any electronic access, whether "escorted" or not, must be authorized pursuant to the CIP-004 requirements. |          |  |
| U.S. Army Corps of Engineers  | Negative | In Q2 of the request for interpretation, WECC requests information regarding training, risk assessment and access requirements in R2, R3 and R4 applying to vendors who are supervised. NERC's response recognizes that supervision for physical access must occur when an individual is not authorized, but CIP-004-1 |

| Organization | Yes or No | Question 3 Comment  |
|--------------|-----------|---|
|              |           | Requirement R2 does not explicitly deny the concept of escorted supervision for<br>individuals with electronic access. Another example referenced was CIP-006-1,<br>Requirement R1.6, which defines procedures for escorted access within a physical<br>security perimeter for unauthorized personnel. Again, NERC's answer is not clearly<br>defined and reaches a conclusion that escorted electronic access is not allowed<br>because a formal electronic access escorting requirement is not defined as it is with<br>the CIP-006 R1.6 physical requirement. This type of correlation sets a bad precedent<br>for future interpretations from NERC or Regional Entity auditors. Additionally, we do<br>not believe the interpretation allows for emergent electronic access when needed.<br>Many companies believe there is little to no risk associated with allowing escorted<br>access to a known contracted support vendor. Additionally, is increased. |

Response: Response: -While the IDT agrees that Requirement R2 does not explicitly deny the concept of "escorted" supervision for individuals with electronic access, it does not include a provision for "escorted" cyber access. Thus, any electronic access, whether "escorted" or not, must be authorized pursuant to the CIP-004 requirements.

-In response to the concern regarding other standards as references, the IDT notes that the purpose language of CIP-004 states, "Standard CIP-004-3 should be read as part of a group of standards numbered Standards CIP-002-3 through CIP-009-3." The SDT referenced the other standards to illustrate that the visitor control program existed for physical access, and the standards are silent from a cyber access perspective when discussing visitors.

-The IDT notes Version 2 and subsequent versions of the CIP standards allow exception of the training and personnel risk assessment authorization requirements in specified circumstances, including emergency situations. Furthermore, with respect to contracted support, the IDT notes that nothing prevents an entity from performing authorization for electronic access pursuant to the CIP-004 requirements. In that manner, the interpretation does not increase risk to the BES. Considering the provisions for emergency and planned access the IDT does not believe this interpretation increases the risk level to the BES.

| Salt River Project  | Negative | The interpretation does not clearly provide a definition that escorted electronic access is prohibited. |
|---|----------|---|
| Response: While the IDT agrees that Requirement R2 does not explicitly deny the concept of "escorted" supervision for |          |   |

| Organization                   | Yes or No        | Question 3 Comment   |
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|                                |                  | include a provision for "escorted" cyber access. Thus, any electronic access, whether<br>ant to the CIP-004 requirements.  |
| pominion                       | No               | The following Dominion responses are provided in order of the questions asked by WECC:1. The interpretation that individuals on the list of personnel authorized for cyber or unescorted physical access to CCAs are subject to CIP-004-1 R2, R3 (with allowed restrictions), and R4 is appropriate.2. CIP-004-1-R4 specifically addresses authorized access and does not state that "all cyber access to Critical Cyber Assets must be authorized". CIP-004-1-R2 and CIP-004-1-R3 (with allowed restrictions) apply to "personnel having authorized cyber or authorized unescorted physical access". The lack of an expression such as "escorted electronic access" does not exclude or prohibit the concept, it's simply unaccounted for within the standard. Any interpretation that would include or exclude concepts which are not already addressed by a standard ultimately expands the reach of the standard.3. The concept of "escorted electronic access" is absent from CIP-004-1. Absent a standard it should be up to each Registered Entity to determine by internal policy whether or not escorted electronic access should be allowed. |
| ndividuals with electronic acc | ess, it does not | ment R2 does not explicitly deny the concept of "escorted" supervision for<br>include a provision for "escorted" cyber access. Thus, any electronic access, whethe<br>int to the CIP-004 requirements.   |
| epco Holdings Inc & Affiliates | No               | It is understood why the SDT applied a strict interpretation which results in no change to the existing standard. The requested interpretation would have changed the meaning and reach of the standard. However there still remains a very serious real problem. There is a need to allow cyber access to a vendor on some sort of an emergency basis without meeting R2 and R3. The Impact Statement in the Request for Interpretation submitted by WECC is a very serious problem for many entities   |

| Organization                  | Yes or No                              | Question 3 Comment   |
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| vendor support, the IDT notes | that nothing pre<br>lering the provisi | cified circumstances, including emergency situations. With respect to contracted or<br>events an entity from performing authorization for electronic access pursuant to the<br>ons for emergency and planned access the IDT does not believe this interpretation   |
| FirstEnergy                   | No                                     | There is an inherent flaw in the interpretation because it is based on an inactive standard CIP-004-1. The current effective standard is CIP-004-3 which differs in a significant way from CIP-004-1. Version 3 of this standard now allows exceptions in emergency situations as stated from the phrase "except in specified circumstances such as an emergency" which is included in R2.1 and R3. This specifically affects the answer to WECC's third question. Remote and on-site cyber access should be allowed under supervision during emergency situations and it would be very difficult to assure that all personnel offering remote assistance in these situations were assessed per the requirements of CIP-004.A second inherent flaw is that the interpretation is based on an inactive standard CIP-006-1. The current effective standard CIP-006-3 expressly describes visitor supervision requirements. Per CIP-006-3, R1.6, visitors are required to be continuously escorted within Physical Security Perimeters. This revised requirement should be integrated into the answers to WECC's second and third question.Therefore, we suggest the team revise the interpretation to only make reference to the current Version 3 standards, and add language in the interpretation that there are exceptions for emergency situations as specified by the entity per CIP-003 which requires details of those emergency situations. |

Response: The IDT considered all versions of the CIP standards throughout the Interpretation process as entities could still undergo audit proceedings to CIP Version 1. When an interpretation is requested for an ealier version of a standard, and the issue for which interpretation is requested persists in subsequent versions, the interpretation applies to all of the versions of the standard in which the language being interpreted exists. With regard to the emergency exceptions, the IDT notes that CIP Version 1 allowed for a 30 and 90 day provision with respect to Personnel Risk Assessments and Training. Through the Standards development process this language was removed and replaced with language in CIP Version 2 (which is retained in subsequent approved versions) to allow exceptions to the training and personnel risk assessment authorization requirements in specified

| Organization                          | Yes or No                                      | Question 3 Comment   |  |  |
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| circumstances, including emerg        | circumstances, including emergency situations. |  |  |  |
| ACES Power Marketing<br>Collaborators | No   | This interpretation will decrease reliability. Many large vendors simply are not going to subject their employees to a registered entity's training program as this interpretation would require because their employees are already experts and thoroughly understand that they can impact their customer's operations negatively. Additional training from the registered entity will not further enforce this understanding. Thus, maintenance will be slowed or delayed. If a registered entity employee must enter all commands (rather than allowing the vendor to enter the commands) that will slow the process down because the vendor could simply do it faster. Slowing down maintenance could cause other maintenance to be delayed. Maintenance could also be delayed because the vendor is willing to complete the registered entity's training program but these tasks are not completed in time for the maintenance. Ultimately, delayed maintenance leads to real-time operating issues and emergencies which ironically are allowed exceptions in the standards. Thus, the interpretation could force a registered entity into a position of performing emergency maintenance. Three terms are defined or bounded outside the standards development process. These terms include: authorized access, cyber access and physical access. We will not repeat our arguments regarding this expansion of the standard here. They can be found in question 2. The interpretation applies flawed circular logic for what constitutes authorized access. It states that because CIP-004-1 R4 requires the applicable registered entity to "maintain list(s) of personnel with authorized access" if they are on that list. It further states that those individuals that are on this list would then be subject to CIP-004-1 R2, R3 and R4. This logic is faulty for several reasons. First, it requires that a registered entity could never violate CIP-004-1 R4 since the list of personnel with access is being treated as the official record of those with "authorized access". Second, the logic presumes tha |  |  |

| Organization                | Yes or No         | Question 3 Comment   |
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|                             |                   | process to grant "authorized access" that requires management sign off at various levels. Management is in fact who is authorizing access and not a list of record. Third, this logic assumes that the lists of personnel with "authorized access" cannot be in error or it is somehow impossible to actually have access without being on this list. This access list is really a log or diary of all individuals who are supposed to have "authorized access" but it could be flawed. We believe this interpretation is inconsistent with Order 706. Paragraph 431 states that limited exceptions should be allowed for the need for all individuals to complete the registered entity's training program. While emergencies are listed as one exception example and are included in the standard as an exception, there is no other language in the FERC order that states emergencies should be the only limited exception. We believe vendors that are unwilling to complete the registered entity's training program represent another reasonable exception. In contradiction, the interpretation limits the registered entity's ability to utilize this exception which is allowed by the FERC Order 706. Paragraph 432 further clarifies and supports this position in that it allows newly hired employees or vendors to be granted access before completing training if they are escorted by an individual that possesse sufficient expertise regarding the Critical Cyber Asset. Given that FERC did not limit the actions that the vendor could take and simply required the escort to have sufficient knowledge to prevent harm, we believe FERC fully expected that the vendor may be inputting commands to the Critical Cyber Asset and not just manipulating the hardware as the interpretation envisions. FERC's statement of sufficient knowledge would imply that the knowledge of the escort must match the situation (i.e. hardware expert, software expert). |
| Besperson The IDT notes Ver | tion 2 and subcas | ment versions of the CIP standards allow exception of the training and personnel risk  |

Response: -The IDT notes Version 2 and subsequent versions of the CIP standards allow exception of the training and personnel risk assessment authorization requirements in specified circumstances, including emergency situations, which is consistent with FERC Order No. 706, Paragraph 431. With respect to contracted or vendor support, the IDT notes that nothing prevents an entity from performing authorization for electronic access pursuant to the CIP-004 requirements. Considering the provisions for emergency and planned access the IDT does not believe this interpretation increases the risk level to the BES.

| Organization   | Yes or No   | Question 3 Comment   |
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| resulted from consideration of C<br>Entities under a particular stand<br>Furthermore, the IDT disagrees to<br>suggests that the limited except<br>emergencies, subject to docume<br>recognition of the provisions for<br>Also, the interpretation must m<br>only clarify or interpret the require<br>access, even from a vendor, with<br>With regard to the emergency of<br>provision with respect to Person<br>removed and replaced with lang<br>authorization requirements in sp<br>In response to the comments su | order No. 706 a<br>ard. FERC Orde<br>that Paragraph<br>ions to require<br>ntation and mi<br>emergency an<br>eet the "Guide<br>irements of an<br>nout satisfying<br>exceptions and<br>mel Risk Assess<br>uage in CIP Ver<br>becified circum<br>ibmitted in reg<br>ical and cyber a | lines for Interpretation Drafting Teams" that specify that "[a]n interpretation may<br>approved Reliability Standard, " Modification of the standard to allow electronic<br>the existing requirements in CIP-004 is outside the scope of an interpretation.<br>FERC Order No. 706, the IDT notes that CIP Version 1 allowed for a 30 and 90 day<br>sments and Training. Through the Standards development process this language was<br>rsion 2 and beyond to allow exceptions to the training and personnel risk assessment<br>stances, including emergency situations.<br>gard to an entity's list, maintenance of a list, management approval processes, and list<br>access controls, the IDT cannot make interpretations on how specific entities are<br>e concerns raised by the commenter, however the IDT understands that each entity |
| Southern Company   | No  | Comments: Question 2 and 3 from the Request for Interpretation are not answered by the interpretation. The answers simply describe how the CIP standards do not  |

| Southern Company | No | Comments: Question 2 and 3 from the Request for Interpretation are not answered<br>by the interpretation. The answers simply describe how the CIP standards do not<br>address the questions being asked. The standards do not address the scenario<br>contemplated by the line of questioning and should be remanded to the CIP SDT to<br>fix in version 5 of the standards.Comment:Vendor support personnel dispatched to<br>the various generation sites are selected base upon their physical availability and the<br>expertise required on the projects. It is a difficult task to provide ongoing training<br>and background checks for every potential individual from numerous vendors<br>supporting a variety of systems. It is near impossible to monitor the ongoing<br>employment status of this large number of vendor personnel, to assure timely<br>removal from the access control list, that will be required if implemented as<br>discussed in the proposed interpretation.At present, vendor personnel supplying |
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| Organization  | Yes or No                                       | Question 3 Comment  |
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|   |   | setup/support may work freely on pre-shipped non-installed systems. This trusted<br>relationship should be extended, to similar individuals under escort at the equipment<br>site. If the support function requires that changes be made to systems, having site<br>personnel follow the direction of the vendor expert presents an increase potential<br>for error, while adding marginal security benefits.   |
| [a]n interpretation may only clar<br>tandard to allow electronic acces<br>f an interpretation. Modification | rify or interpress, even from<br>ns to an appro | DT must meet the "Guidelines for Interpretation Drafting Teams" that specify that<br>et the requirements of an approved Reliability Standard," Modification of the<br>a vendor, without satisfying the existing requirements in CIP-004 is outside the scope<br>oved Standard must be addressed within the Standards development process, the IDT<br>ments to the SDT working on CIP V5.  |
| City of Garland   | No  | Disagree with the concept of there being no escorted Cyber Access. If someone with authorized access is working with a vendor or contractor on an issue, the system is more secure than if you give him authorized access just because he has a PRA and has had CIP training. Take for example, Hector Xavier Monsegur, the notorious hacker known as Sabu and leader of LulzSec. Because of his cooperation and work with the FBI and other agencies, he may end up with his record cleansed or at least be able to put on a resume his work with the FBI. Eight years from now, a 7 year criminal background check could be clear. If a company were to utilize him for a short term issue, would the company be more secure with him being "escorted" or with him being issued authorized access and allowed free access. It is noted in your supporting comments that the standard requirements do not state specifically that escorted cyber access is permitted. On the other hand, the standard requirements do not have statements preventing escorted cyber access either. Which is more secure? |

| Organization                   | Yes or No      | Question 3 Comment  |
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| •                              | ude a provisio | es not explicitly deny the concept of "escorted" supervision for individuals with<br>In for "escorted" cyber access. Thus, any electronic access, whether "escorted" or not<br>quirements.  |
| NextEra Energy Inc.            | No             | As written, this interpretation should either be dismissed as in appropriate or the answers re-written to be clearer and more responsive. See answers to question 1 and 2.  |
| Response: Thank you for your c | comment. See   | response to commenter in Question 2.  |
| Ingleside Cogeneration LP      | No             | Ingleside Cogeneration LP believes that the interpretation is an overly-literal reading<br>of CIP-004 and may hamper routine technical support processes with no<br>demonstrable reduction in cyber-risk. The power and convenience of remote<br>vendor maintenance may be unavailable to all but the largest utilities should costs<br>rise because of it. Such a result will actually diminish BES reliability as access to<br>highly competent technical support and maintenance personnel becomes<br>restricted.There may be acceptable solutions, however. It would seem that a single<br>cyber certification of vendors such as Cisco and GE could be referenced in thousands<br>of individual security policies. Alternatively, the industry could provide a single<br>generic cyber training package and employee background check method for vendors.<br>We would hope that NERC takes a leadership position in resolving these complex<br>issues.Lastly, the industry needs more direction than that provided in the circular<br>response to the first question. The project team essentially states that the<br>Responsible Entity must determine who has authorized access to their Critical Cyber<br>Assets and include them on an access list. That list will then define authorized access<br>- leaving the door open for a wide variety of resolutions. |
|                                |                | d allow exception of the training and personnel risk assessment authorization<br>ding emergency situations. With respect to contracted or vendor support, the IDT   |

Considering the provisions for emergency and planned access the IDT does not believe this interpretation increases the risk level to the BES.

| Organization   | Yes or No   | Question 3 Comment   |
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| concept, as revising a standard i<br>may only clarify or interpret the                                     | s outside the so<br>requirements<br>rized access" w   | nat the greater standards development process is better equipped to review such a<br>cope of the "Guidelines for Interpretation Drafting Teams" that "[a]n interpretation<br>of an approved Reliability Standard,"<br>ith being on the list, it is just noting that being on the list indicates that the other steps<br>s have been completed.   |
| MidAmerican Energy<br>Company  | No  | The request is asking how to comply with one or more requirements in a specific situation with vendor support. Requests as to how to comply, per the Rules of Procedure, do not meet the valid criteria of an interpretation request. While we agree with the conclusion in the proposed response, the draft response restates information that already is in the standard.  |
| not whether an entity <i>can</i> sup<br>agrees that the interpretation<br>interpretation is validly asking | ervise remote o<br>has compliance<br>for clarity on t | tion of a requirement, and the IDT believes that the relevant question to resolve is<br>cyber access, but whether such access is allowed by the standard. While the IDT<br>e application implications, on balance, the IDT and most commenters agree that the<br>he meaning of a requirement. The IDT believes that the illustration of temporary<br>imple of why further clarity is needed in order to help the industry understand this  |
| Ameren   | No  | The CIP-004 R4 IDT interpretation relies on incorrect logic in stating that Standard does not allow for escorted (supervised) cyber access to cyber assets solely because "unescorted cyber" is not explicitly included in the CIP-004 R4 "list". We agree with the idea put forth in the Requirement that anyone with unfettered cyber access is a potential danger and in like manner, so would anyone with unescorted physical access. However, the reason the Requirement does not require those with escorted cyber access to be listed is not because such access is somehow not contemplated or not permitted but rather because, like escorted physical access, these individuals, and their actions, are well monitored and controlled and do not need the extra care and handling that ensues from being on "The List" for those free to take independent action. The mere fact that they do not need further "handling" does not mean in any way that they do not exist or that this in not permitted. We are concerned that IDT is |

| Organization  | Yes or No   | Question 3 Comment  |
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|   |   | using a classic argument from the negative to imply something is impermissible on<br>that such use is not contemplated merely because it is absent from a list of threat<br>types that need to be addressed.  |
| with electronic access, it does no<br>not, must be authorized pursuan | t include a pro<br>t to the CIP-00<br>erpretation Dra | ent R2 does not explicitly deny the concept of "escorted" supervision for individuals<br>ovision for "escorted" cyber access. Thus, any electronic access, whether "escorted" or<br>04 requirements. The IDT also notes that changing the standard is outside the IDT's<br>afting Teams" specify that "[a]n interpretation may only clarify or interpret the<br>ard,"   |
| United Illuminating Company   | No  | The Interpretation DT correctly states that CIP-004 R2 and R3 apply to individuals on<br>a list designating them with authorized cyber access or authorized unescorted<br>physical access to Critical Cyber Assets. The Interpretation DT makes an error in<br>stating that CIP-004 limits the type of cyber access to a Critical Cyber Assets to only<br>authorized individuals, that is, there is no opportunity to implement supervised<br>remote access via terminal session (i.e. Webex) to support personnel not on the<br>authorized cyber access list. The Reliability standards do not provide a definitive<br>statement of the types of access allowed to Critical Cyber Assets. The Standards only<br>provide the program requirements for three types of access; authorized physical,<br>escorted physical, and authorized cyber. By not providing a definitive list of the<br>types of access the original Drafting team did not exclude the type of access under<br>review in this interpretation, that is, supervised cyber access via terminal session.At<br>the time the Reliability standards was approved the concept of supervised remote<br>access was known. The Interpretation Drafting Team can only conclude that the<br>original Standard Drafting Team did not list specific requirements for this type of<br>access. The Interpretation Drafting Team cannot conclude that this type of access<br>was prohibited. The fact that CIP-007 R5 requires technical and procedural controls<br>that enforce access authentication of, and accountability for, all user activity, and<br>that minimize the risk of unauthorized system access. Supervised access via Webex<br>is not unauthorized system access. When terminal session access is utilized, the |

| Organization  | Yes or No  | Question 3 Comment   |
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|   |  | activity is tracked by the Company. R5 does not state all authorized user activity, the<br>Interpretation drafting team is adding the word authorized in its response and is<br>expanding the scope. This conclusion is more sensible for service vendors and SCADA<br>system providers. The Interpretation Drafting Team's interpretation would require,<br>as the requestor noted, large vendors (such as CISCO) to take every entities cyber<br>training course and submit to multiple background checks. This would be<br>compliance for compliance sake and not for security. The Interpretation should have<br>stated that the names of authorized individuals are maintained on a list. These<br>individuals are required to comply with CIP-004 R2 through R4. Supervisory Cyber<br>Access via terminal session is not prohibited explicitly by the Standards and is<br>therefore allowed. There are no additional Reliability requirements for such access<br>beyond those described in Standards CIP-002 through CIP-009.  |
| requirements in specified circum<br>notes that nothing prevents an e<br>-Considering the Standards Deve | stances, incluc<br>ntity from per<br>lopment Proce | d allow exception of the training and personnel risk assessment authorization<br>ling emergency situations. With respect to contracted or vendor support, the IDT<br>forming authorization for electronic access pursuant to the CIP-004 requirements.<br>less is outside the scope of the "Guidelines for Interpretation Drafting Teams" that<br>et the requirements of an approved Reliability Standard,"  |
| Progress Energy   | No   | Progress Energy disagrees with this interpretation and believes the intent of the standard is to allow for supervised/escorted access for both physical and cyber access (whether remote cyber or onsite cyber access). Registered Entities should be able to allow vendors providing support temporary, indirect, and monitored access to in scope NERC CIP assets via remote terminal sessions (Live Mtg, Webex, etc) (just as escorted physical access is allowed) without having to meet the training, risk assessment and access requirements specified on CIP-004 R2, R3 and R4. In addition, Registered Entities should be able to allow vendors providing onsite temporary support escorted cyber access without having to meet the training, risk assessment and access requirements specified on CIP-004 R2, R3 and R4. There are multiple NERC CIP support vendors that are either unable or unwilling to provide dedicated support personnel who have complied with each individual Registered Entity's specific cyber security training and risk assessment programs, as required by the standard. This |

| Organization | Yes or No | Question 3 Comment   |
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|              |           | includes process control vendors not just IT vendors. Honeywell, GE, ABB, Siemens,<br>Babcock and Wilcox, Emerson, GTE, Wood Group are all DCS vendors/tuners that<br>may need to provide escorted cyber access at Progress Energy and throughout the<br>industry. Not allowing for escorted cyber access could have adverse impacts to BES<br>Reliability since some of this work is needed not only during emergencies but also for<br>ongoing maintenance. Long term service agreements are in place with these vendors<br>that have warranty implications that require escorted cyber support for various<br>process control systems. Many Registered Entities rely on these vendors/tuners to<br>provide their expertise in support of continual operations for proprietary systems<br>and do not employ resources with these specialized skill sets. |

Response: -The IDT notes Version 2 and beyond allow exception of the training and personnel risk assessment authorization requirements in specified circumstances, including emergency situations. With respect to contracted or vendor support, the IDT notes that nothing prevents an entity from performing authorization for electronic access pursuant to the CIP-004 requirements. Considering the provisions for emergency and planned access the IDT does not believe this interpretation increases the risk level to the BES.

-The requirement language addresses "electronic access," and all electronic access must be authorized. While the IDT agrees that Requirement R2 does not explicitly deny the concept of escorted supervision for individuals with electronic access, it does not include a provision for "escorted" cyber access. Thus, any electronic access, whether "escorted" or not, must be authorized pursuant to the CIP-004 requirements.

-Also, the interpretation must meet the "Guidelines for Interpretation Drafting Teams" that specify that "[a]n interpretation may only clarify or interpret the requirements of an approved Reliability Standard, ...." Modification of the standard to allow electronic access, even from a vendor, without satisfying the existing requirements in CIP-004 is outside the scope of an interpretation.

| Waterfall Security Solutions | No? | Unidirectional remote screen view products using hardware-enforced unidirectional communications or "data diodes" can securely show remote, unauthorized personnel the contents of screens on Critical Cyber Assets which are inside of an ESP. The technology allows remote personnel to watch and advise as authorized individuals carry out cyber access to those CCAs without introducing any risk that the remote personnel can directly influence the monitored CCAs in any way. This mechanism addresses WECC's concern regarding being "excessively burdened by limiting access |
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|                              |     | to timely support." Since unidirectional remote screen view technology prevents the   |

| Organization   | Yes or No   | Question 3 Comment  |
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|  |   | unauthorized observer from carrying out any direct cyber access, the unidirectional technology should have been identified in the interpretation as a legitimate form of supervised remote access.  |
| Response: Without comm<br>considerations that are bo   |   | echnology, this comment raises access control and information protection<br>be of this interpretation.  |
| Salt River Project   | No  | As written we disagree with the IDT team's interpretation of CIP-004. We recognize CIP-004 does not include the concept of any words relating to "escorting" or "supervision" in the requirement language. However, the interpretation is not clearly defined and reaches the conclusion that escorted electronic access is prohibited because a formal electronic access escorting requirement is not defined. It appears this conclusion was based on the fact that CIP-006 clearly defines "escorted" or "supervised" physical access to cyber assets. We believe this type of assumption sets a bad precedent for future interpretations.Additionally we believe this interpretation won't allow emergent electronic access when needed. We believe there is little or no risk associated with allowing escorted access to a known contracted support vendor, when support is needed. In fact we believe prohibiting this type of access increases the risk level to the BES. |
| equirements in specified ci<br>otes that nothing prevents<br>considering the provisions<br>he BES. | ircumstances, inclue<br>s an entity from per<br>for emergency and | d allow exception of the training and personnel risk assessment authorization<br>ding emergency situations. With respect to contracted or vendor support, the IDT<br>forming authorization for electronic access pursuant to the CIP-004 requirements.<br>planned access the IDT does not believe this interpretation increases the risk level to   |
| nly clarify or interpret the   | requirements of an  | elines for Interpretation Drafting Teams" that specify that "[a]n interpretation may<br>approved Reliability Standard, " Modification of the standard to allow electronic<br>the existing requirements in CIP-004 is outside the scope of an interpretation.  |
| Accession Francesco  | N   |   |

| Austin Energy | No | We believe NERC should acknowledge that "escorted" cyber access is legitimate. If   |
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|               |    | one of our employees is monitoring the cyber activities of the escorted vendor, our |

| Organization                   | Yes or No      | Question 3 Comment   |
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|                                |                | employee could terminate the session if the vendor began to take inappropriate<br>actions. This is akin to the situation for escorted physical access. As long as the<br>person is escorted, if s/he begins to take inappropriate action, the escort can take<br>appropriate responsive action.  |
| "escorted" or not, must be aut | horized pursua | clude a provision for "escorted" cyber access. Thus, any electronic access, whether<br>nt to the CIP-004 requirements. Modification of the standard to allow electronic<br>g the existing requirements in CIP-004 is outside the scope of an interpretation.   |
| Essential Power, LLC           | No             | In its interpretation the IDT has ignored the previous guidance provided by NERC & FERC in regards to this Standard, as discussed by WECC in its request for interpretation. In its request, WECC also points out the practical difficulties of implementing the IDTs interpretation. Large vendor organizations work across multiple industries that are subject to a wide range of regulatory compliance, and work with multiple entities within any one industry; thus it would be impractical for them to require their personnel to go through the lengthy process of a PRA, training, etc. for EACH entity it works with in ALL areas in order to obtain unescorted cyber access to the systems for which they provide support.Additionally, this interpretation would place an unnecessary and considerable burden on smaller entities that are resource constrained. For example, if an entity needs to bring a SCADA engineer onsite because they cannot grant them escorted/monitored cyber access to the system, then they may need to fly them in from a different part of the country in order to perform the work. This increases the cost of the work by up to three times, and creates considerable delays in accomplishing the work. This could result in longer down-times for equipment and potentially be cost prohibitive. These results could discourage entities from performing routine or timely maintenance in order to avoid lengthy down-times or higher costs, potentially impacting the reliability & security of the BES; this is the opposite effect of what we should be looking for in the application of a Reliability Standard. There are a number of ways in which monitored cyber access can be performed to ensure the security of CCAs, while at the same time allowing entities and their vendors the flexibility needed to perform their |

| Organization   | Yes or No                         | Question 3 Comment   |
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|  |                                   | functions in a timely, cost effective manner. The monitoring method(s) used should<br>be clearly documented and consistently applied by the registered entity, and audited<br>by the CEA; this would provide reasonable assurance that the entity is minimizing the<br>security risks associated with the monitored access.  |
| requirements in specified circum<br>notes that nothing prevents an e | stances, incluc<br>ntity from per | allow exception of the training and personnel risk assessment authorization<br>ling emergency situations. With respect to contracted or vendor support, the IDT<br>forming authorization for electronic access pursuant to the CIP-004 requirements.<br>planned access the IDT does not believe this interpretation increases the risk level to  |
| only clarify or interpret the requ                                   | irements of an                    | ines for Interpretation Drafting Teams" that specify that "[a]n interpretation may approved Reliability Standard," Modification of the standard to allow electronic the existing requirements in CIP-004 is outside the scope of an interpretation.  |
| Midwest ISO  | No                                | MISO respectfully submits that the IDT's proposed Interpretation of the phrase "authorized access" is unsupported by the plain language of CIP-004. The phrase "authorized access," which is the subject of the Interpretation, does not appear in CIP-004. Instead, the Standard uses the phrase "authorized cyber or authorized unescorted physical access." MISO understands that the question posed by the requestor utilized the term "Authorized Access", but respectfully submits that the IDT should have provided clarification specifically regarding authorized cyber access and authorized unescorted cyber access, which clarification would have resulted in entities ability to more directly apply the interpretation to its compliance efforts under CIP-004-1, R2. Moreover, the IDT's explanation of "authorized access" merely refers back to the requirements associated with access without providing the requested clarification. As a result, MISO does not agree with the Interpretation as to the answer provided in response to Question 1. As to the proposed answers to Questions 2 and 3, MISO respectfully submits that, without the specific clarification requested under Question 1, the Interpretation's conclusions are not sufficiently supported by the text of CIP-004. |

| Organization   | Yes or No                              | Question 3 Comment  |
|--|--|---|
| addresses "authorized cyber o<br>access does not contemplate a   | or authorized une<br>a notion of super | ng of the term "authorized access" as requested by WECC because the requirement<br>scorted physical access." The IDT clarifies that authorized access in context of cyber<br>vision or escorting. The IDT noted in the interpretation that neither the glossary nor<br>a, and the IDT sought to provide clarity on the term as requested by the request for   |
| CRSI   | No                                     | The response to question 1 attempts to define authorized access. The definition, even if local to CIP-004, should be expanded to include an indication that authorized access indicates personnel with approval to access Critical Cyber Assets. The presence of a person's name on a maintained list could be in error and would not be an indication of authorized access.  |
| the second s | tion pursuant to                       | d access" with being on the list, it is just noting that being on the list indicates that<br>the requirements have been completed. The requirement language addresses<br>must be authorized.  |
| MISO Standards Collaborator  | S                                      | We do not believe the standard separates how to treat cyber and physical access for<br>vendors with regard to supervision. The interpretation says that temporary vendors<br>can have unescorted and unsupervised cyber access if they have training on such<br>things as specific policies, access controls, and procedures as developed by each<br>individual Registered Entity. Training alone will not prevent a vendor from doing<br>something malicious. Supervised access would be allowed and preferable instead of<br>giving unrelated training and providing unsupervised access. |
| Response: The IDT believes t<br>whether such access is allow   |  | question to resolve is not whether an entity <i>can</i> supervise remote cyber access, but<br>rd.   |
| Omaha Public Power District  |  | From NERC Comment form (Sorry we did not get it submitted on time) 1. The NERC<br>Board of Trustees indicated that the interpretation process should not be used to<br>address requests for a decision on "how" a reliability standard applies to a registered<br>entity's particular facts and circumstances. Do you believe this request for an<br>interpretation is asking for clarity on the meaning of a requirement or clarity on the   |

| Organization | Yes or No | Question 3 Comment   |
|--------------|-----------|--|
|              |           | application of a requirement? 0 The request is asking for clarity on the meaning of a requirement. 1 The request is asking for clarity on the application of a requirement. Comments: N/A 2. The NERC Board of Trustees indicated that in deciding whether or not to approve a proposed interpretation, it will use a standard of strict construction and not seek to expand the reach of the standard to correct a perceived gap or deficiency in the standard. Do you believe this interpretation expands the reach of the standard? 1 The interpretation expands the reach of the standard. O The interpretation does not expand the reach of the standard. Comments: OPPD respectfully disagrees with the proposed interpretation provided by NERC in response to questions submitted by WECC. Utilizing standards that are not in direct relation to the question being proposed contains no true definition or answer. This type of response sets an unacceptable precedence of using different standards and requirements to justify an interpretation. 3. Do you agree with this interpretation? If not, please explain specifically what you disagree with. 0 Yes 1 No Comments: In Q2 of the request for interpretation, WECC requests information regarding training, risk assessment and access requirements in R2, R3 and R4 applying to vendors who are supervised. NERC's response recognizes that supervision for physical access must occur when an individual is not authorized, but CIP-004-1 Requirement R2 does not explicitly deny the concept of escorted supervision for individuals with electronic access. Another example referenced was CIP-006-1, Requirement R1.6, which defines procedures for escorted access within a physical security perimeter for unauthorized personnel. Again, NERC's answer is not clearly defined and reaches a conclusion that escorted electronic access is not allowed because a formal electronic access escorting requirement is not defined as it is with the CIP-006 R1.6 physical requirement. This type of correlation sets a bad precedent for future inter |

Imperial Irrigation District (IID)

PacifiCorp

Xcel Energy

NIPSCO

| Organization   | Yes or No  | Question 3 Comment  |
|--|--|---|
| Response: -In response to the co<br>states, "Standard CIP-004-3 shou<br>SDT referenced the other standa<br>silent from a cyber access perspo-<br>The requirement language addr<br>Requirement R2 does not explici-<br>include a provision for "escorted<br>to the CIP-004 requirements.<br>-The IDT notes Version 2 and bey<br>specified circumstances, includir<br>nothing prevents an entity from<br>manner, the interpretation does | Id be read as p<br>inds to illustrations<br>ective when dis<br>esses "electron<br>itly deny the co<br>l" cyber access<br>yond allow exc<br>og emergency s<br>performing au<br>not increase r | ng other standards as references, the IDT notes that the purpose language of CIP-004<br>part of a group of standards numbered Standards CIP-002-3 through CIP-009-3." The<br>e that the visitor control program existed for physical access, and the standards are<br>scussing visitors.<br>nic access," and all electronic access must be authorized. While the IDT agrees that<br>oncept of escorted supervision for individuals with electronic access, it does not<br>. Thus, any electronic access, whether "escorted" or not, must be authorized pursuant<br>eption of the training and personnel risk assessment authorization requirements in<br>situations. Furthermore, with respect to contracted support, the IDT notes that<br>thorization for electronic access pursuant to the CIP-004 requirements. In that |
| Bonneville Power<br>Administration   | Yes  |   |
| Kansas City Power & Light  | Yes  |   |
| ISO/RTO Standards Review<br>Committee  | Yes  |   |

Yes

Yes

Yes

Yes

| Organization                               | Yes or No | Question 3 Comment   |
|--|-----------|--|
| American Transmission<br>Company, LLC      | Yes       |  |
| Minnesota Power                            | Yes       |  |
| Duke Energy                                | Yes       |  |
| Independent Electricity<br>System Operator | Yes       |  |
| E.ON CLIMATE &<br>RENEWABLES               | Yes       |  |
| Northeast Power Coordinating<br>Council    | Yes       |  |
| Great River Energy                         | Negative  | Please see the formal comments submitted by ACES Power Marketing.              |
| Brazos Electric Power<br>Cooperative, Inc. | Negative  | Please see comments to be submitted by ACES Power Marketing.                   |
| FirstEnergy Solutions                      | Negative  | Please see FirstEnergy's comments submitted through the formal comment period. |
| Occidental Chemical                        | Negative  | See comments submitted from Ingelside Cogeneration LP                          |
| Omaha Public Power District                | Negative  | Please Doug Peterchuck's comments.   |
| Response: Thank you for your co            | mments.   |  |



## END OF REPORT