

Standard Development Roadmap

This section is maintained by the drafting team during the development of the standard and will be removed when the standard becomes effective.

Modified to address Order No. 693 Directives contained in paragraph 1287.

Development Steps Completed:

1. SAR posted for comment (June 18, 2010 through July 13, 2010).
2. First draft of proposed standard posted (June 18, 2010 through July 13, 2010).
3. Posted for 15-day pre-ballot review (June 18 – July 2, 2010).

Proposed Action Plan and Description of Current Draft:

This is the first draft of the proposed standard. The modifications included in this standard are being proposed through an expedited process in order to be responsive to directives from FERC Order No. 693.

Future Development Plan:

Anticipated Actions	Anticipated Date
1. Conduct initial ballot on a line-item basis.	July 3 – 13, 2010
2. Post response to comments on initial ballot.	July 20, 2010
3. Conduct recirculation ballot.	July 20 – 30, 2010
4. Submit standard to BOT for adoption.	August 2010
5. File standard with regulatory authorities.	September 2010

Definitions of Terms Used in Standard

This section includes all newly defined or revised terms used in the proposed standard. Terms already defined in the Reliability Standards Glossary of Terms are not repeated here. New or revised definitions listed below become approved when the proposed standard is approved. When the standard becomes effective, these defined terms will be removed from the individual standard and added to the Glossary.

None.

Introduction

1. **Title:** Providing Interruptible Demands and Direct Control Load Management Data to System Operators and Reliability Coordinators
2. **Number:** MOD-020-~~0~~1
3. **Purpose:** To ensure that assessments and validation of past events and databases can be performed, reporting of actual demand data is needed. Forecast demand data is needed to perform future system assessments to identify the need for system reinforcement for continued reliability. In addition to assist in proper real-time operating, load information related to controllable Demand-Side Management programs is needed.
4. **Applicability:**
 - 4.1. Load-Serving Entity
 - 4.2. Transmission Planner
 - 4.3. Resource Planner
5. **(Proposed) Effective Date:** The first day of the first calendar quarter, one year after applicable regulatory approval; or in those jurisdictions where no regulatory approval is required, the first day of the first calendar quarter one year after Board of Trustees' adoption, April 1, 2005

A. Requirements

- R1. ~~The Each~~ Load-Serving Entity, Transmission Planner, and Resource Planner that receives a written request for its forecast amount of interruptible demands and Direct Control Load Management (DCLM) from a Transmission Operator, Balancing Authority, or Reliability Coordinator shall each make those forecasts known its amount of interruptible demands and Direct Control Load Management (DCLM) available to Transmission Operators, Balancing Authorities, and Reliability Coordinators on the requester within 30 calendar days following the request.
- R2. Each Load-Serving Entity, Transmission Planner, and Resource Planner shall provide the following data annually to the ERO and the Regional Entity: [Violation Risk Factor: Low] [Time Horizon: Operations Assessment].
 - R2.1. Interruptible demand and Direct Control Load Management (DCLM) forecast variation, expressed in terms of error divided by actual demand, as well as any biasing of each forecast, for forecasts performed within the previous year.

B. Measures

- M1. The Load-Serving Entity, Transmission Planner, and Resource Planner each make known its amount of interruptible demands and DCLM to Transmission Operators, Balancing Authorities and Reliability Coordinators on request within 30 calendar days.

C. Compliance

1. **Compliance Monitoring Process**
 - 1.1. **Compliance ~~Monitoring Responsibility~~ Enforcement Authority**
Regional ~~Reliability Organization~~ Entity.

1.2. Compliance Monitoring Period and Reset Timeframe

On request (within 30 calendar days).

1.3. Compliance Monitoring and Enforcement Processes:

Compliance Audits

Self-Certifications

Spot Checking

Compliance Violation Investigations

Self-Reporting

Complaints

1.3.1.4. Data Retention

None specified.

1.4.1.5. Additional Compliance Information

None.

Standard MOD-020-01 — Providing Interruptible Demands and DCLM Data

2. Violation Severity Levels (changes only) of Non-Compliance

~~2.1. Level 1: — Interruptible Demands and DCLM data were provided to Reliability Coordinators, Balancing Authorities, and Transmission Operators, but were incomplete.~~

~~2.2. Level 2: — Not applicable.~~

~~2.3. Level 3: — Not applicable.~~

~~2.4. Level 4: — Interruptible Demands and DCLM data were not provided to Reliability Coordinators, Balancing Authorities, and Transmission Operators.~~

<u>R.#</u>	<u>Lower VSL</u>	<u>Moderate VSL</u>	<u>High VSL</u>	<u>Severe VSL</u>
<u>R2</u>				The responsible entity failed to annually provide interruptible demand and Direct Control Load Management(DCLM) forecast variation, expressed in terms of error divided by actual demand, as well as any biasing of each forecast, for forecasts performed within the previous year.

D. Regional Differences

1. None identified.

Version History

Version	Date	Action	Change Tracking
0	April 1, 2005	Effective Date	New
<u>1</u>	<u>TBD</u>	<u>Modified to address Order No. 693 Directives contained in paragraph 1287.</u>	<u>Revised.</u>