

Meeting Agenda

Project 2017-01 Modifications to BAL-003-1.1

June 6, 2018 | 1:00 p.m. – 5:00 p.m. Central

June 7, 2018 | 9:00 a.m. – 4:30 p.m. Central

The Ritz-Carlton, New Orleans
921 Canal Street
Acadia Conference Room – Second Floor
New Orleans, LA 70112

Remote Access:

June 6, 2018 Dial-in: 1-415-655-0002 | Access Code: 859 757 359

June 7, 2018 Dial-in: 1-415-655-0002 | Access Code: 854 741 059

Day 1 | [Join WebEx](#) | Access Code: 859 757 359

Day 2 | [Join WebEx](#) | Access Code: 854 741 059

Administrative

1. **Review NERC Antitrust Compliance Guidelines and Public Announcement¹**
2. **Safety Instructions**
3. **Introductions and Chair's Remarks – David Lemmons, Chair**
4. **Determination of Quorum**
The rule for NERC Standard Drafting Team (SDT) states that a quorum requires two-thirds of the voting members of the SDT to be physically present.
5. **Review Current Team Roster**
6. **Review Meeting Agenda and Objectives**

Agenda Items

1. **Discussion of Attachment A and the "Procedure for ERO Support of Frequency Response and Frequency Bias Setting Standard: – Terry Bilke, MISO (subgroup lead)**
 - a. Provide a supportable process to address the intent of the B-C ration and the analysis report;
 - b. Streamline the administrative support behind BAL-003, examples include:
 - i. Reduce time pressure in getting IRROs and bias values out; and
 - ii. Only generate a full new analysis report to determine IFRO when triggered by a decline in performance from base year;

¹ See page 3.

- c. Technically defensible replacement for the 4500MW basis for the East, as well as an on-off ramp for new credible contingencies in any interconnection;
- d. While encouraging improvement, preserve reliability at the level when the standard was adopted; and
- e. Allow learning and minor changes to administrative processes without opening the standard.

2. Additional Subgroup Reports:

- a. Re-evaluate the frequency nadir point limitations – Jim Fletcher, AEP
- b. Review and modify Attachment A to remove administrative tasks and provide additional clarity – Tom Pruitt, Duke Energy Carolinas, LLC
- c. Enhancements to the BAL-003-1.1 FRS Forms that include, but may not be limited to, the ability to collect and submit FRSG performance data – Greg Park, NWPP

3. Review and development of BAL-003-1.1 Modifications

Documents

- a. BAL-003-1.1 Standards Authorization Request (SAR)
- b. BAL-003-1.1
- c. BAL-003 Technical Document

4. Discussion of project timeline

5. Discussion of Future Meeting Dates

6. Adjourn

NERC Antitrust Guidelines

It is NERC's policy and practice to obey the antitrust laws and to avoid all conduct that unreasonably restrains competition. This policy requires the avoidance of any conduct that violates, or that might appear to violate, the antitrust laws. Among other things, the antitrust laws forbid any agreement between or among competitors regarding prices, availability of service, product design, terms of sale, division of markets, allocation of customers or any other activity that unreasonably restrains competition. It is the responsibility of every NERC participant and employee who may in any way affect NERC's compliance with the antitrust laws to carry out this commitment.

Disclaimer

Participants are reminded that this meeting is public. Notice of the meeting was posted on the NERC website and widely distributed. The notice included the number for dial-in participation. Participants should keep in mind that the audience may include members of the press and representatives of various governmental authorities, in addition to the expected participation by industry stakeholders.

NERC Standards Development Process-Participant Conduct Policy

<http://www.nerc.com/pa/Stand/Documents/Standards%20Development%20Process-Participant%20Conduct%20Policy.pdf>

NERC Email Listserv Policy

<http://www.nerc.com/pa/Stand/Documents/Email%20Listserv%20Policy%2004012013.pdf>