

## Meeting Notes

# Project 2020-04 Modification to CIP-012 Standards Drafting Team

January 14, 2021 | 1:00 – 3:00 p.m. Eastern

Conference Call

### Administrative

#### 1. Introductions

R. Kracke (Vice Chair) greeted everyone and reviewed the purpose of the meeting. The following standard drafting team (SDT) members were in attendance:

	Name	Entity	<u>Yes/No</u>
<b>Chair</b>	Robert Kracke	Southern Company Specialized Infrastructure	Y
<b>Vice Chair</b>	Reanne Dare	MidContinent Independent System Operator (MISO)	Y
<b>Members</b>	Eric Howell	SERC	Y
	Robert Melis	California Independent System Operator	Y
	Joseph Gatten	Xcel Energy	Y
	Derek Cherneski	Saskatchewan Power Corporation	Y
	Jodi Jensen	Western Area Power Administration (WAPA)	Y
	David Gatson	Arizona Public Service (APS)	Y
	Christopher White	Duke Energy	Y
	Robert Kracke	Southern Company Specialized Infrastructure	Y
<b>NERC Staff</b>	Latrice Harkness – Senior Standards Developer	North American Electric Reliability Corporation	Y

	Nina Johnston – Legal	North American Electric Reliability Corporation	<b>N</b>
	Marisa Hecht – Legal	North American Electric Reliability Corporation	<b>Y</b>
	Joseph Baxter	North American Electric Reliability Corporation	<b>Y</b>

**2. Determination of Quorum**

The rule for NERC SDT states that a quorum requires two-thirds of the voting members of the SDT to be physically present. Quorum was established as nine of the total members were present.

**3. NERC Antitrust Compliance Guidelines and Public Announcement**

L. Harkness reviewed the NERC Antitrust Compliance Guidelines and Public Announcement.

**Agenda**

**1. FERC Order No. 866 Directive**

R. Kracke called out the major points of [Order No. 866](#). He stated the directive as follows: “the Commission directs NERC to develop modifications to the CIP Reliability Standards to require protections regarding the availability of communication links and data communicated between bulk electric system Control Centers.” He also stated that the focus was on Real-time data. R. Kracke noted that this project excludes other data typically transferred between Control Centers, such as Operational Planning Analysis data, that is not used by the Reliability Coordinator, Balancing Authority, and Transmission Operator in Real-time and that data at rest and oral communications fall outside the scope as well. (See Order No. 866 PP 10-11)

**2. Review Standards Process**

L. Harkness provided an overview as outlined in the Standard Processes Manual, Section 4.0 “Process for Developing, Modifying, Withdrawing, or Retiring a Reliability Standard.”

**3. Objectives for the First Meeting**

R. Kracke stated the objectives for the meeting and Project 2020-04 SDT. They are as follows:

Revise the standard based on information in the SAR

Make changes to CIP-012, Violation Risk Factors and Violation Severity Levels, and develop an Implementation Plan

Concerning the addition of Distribution Planner in the SAR as a part of the applicable Functional Entities, the SDT has removed as a part of the SAR revisions that were accepted by Standards Committee.

#### **4. Review Project Timeline**

L. Harkness reviewed the project timeline with the SDT. The first posting is scheduled for March 2021.

#### **5. Draft Standard – Proposed Edits**

R. Kracke presented two approaches to addressing the FERC Order. The approaches are as follows: (1) Address in subparts of Requirement R1 (2) Create a new Requirement. The SDT decided to create a new Requirement then determine if it is better as a stand-alone Requirement and can be incorporated into Requirement R1 after language is drafted. R. Kracke provided draft Requirement language as a starting point for the SDT to revise. The SDT made revisions to address the security objective.

#### **6. Future Meetings**

- a. January 21, 2021 | Conference Call
- b. January 26, 2021 | Conference Call

#### **7. Adjourn**

The meeting adjourned at 2:54 p.m. Eastern on January 14, 2021.