

Meeting Notes

Project 2021-01 Modifications to MOD-025 and PRC-019 Drafting Team

July 12, 2022 | 1:00 – 4:00 p.m. Eastern

Conference Call with Web Access

Administrative

1. **Review NERC Antitrust Compliance Guidelines and Public Announcement**
2. **Determination of Quorum**

The rule for NERC Standard Drafting Team (SDT) states that a quorum requires two-thirds of the voting members of the SDT to be physically present. Quorum was met for the meeting with eight members in attendance, which is provided in the table below.
3. **Introductions and Chair's Remarks - *Jason Eruneo, Chair***
4. **Review Meeting Agenda and Objectives**

Agenda Items

MOD-025 revisions

The SDT voted to finalize language for Requirement R1 and R2. The SDT discussed whether a Requirement R4 should be added for the Generator Owner/Transmission Owner to fix any issues identified by the Transmission Planner in Requirement R3. The SDT decided to add a Requirement R4, which would resolve the disposition of issues identified by the Transmission Planner. Requirement R4 and R3 will be prioritized and those revisions will be brought back to the full group for discussion before finalizing.

Technical Rationale – SDT members have provided input for all sections of the Technical Rationale.

Implementation Plan – The SDT decided on a phased-in implementation date. R1 and R2 would have a compliance date of two years after the effective date of the standard or three years after FERC approval.

Violation Severity Levels – Joey Z. shared a question via email about responsibility of the Generator Owner/Transmission Owner when the Transmission Planner identifies an issue with capability information submitted. This would be resolved by adding Requirement R4. VSLs are still being drafted.

PRC-019 revisions

Requirement R2 – The SDT agreed to move forward with the draft language for Requirement R2.

Implementation Guidance – The SDT discussed next steps for submitting Implementation Guidance and the compliance example in current standard PRC-019-2. Step 1, submit Implementation Guidance for PRC-019-2 (SPCWG), and SDT will monitor progress. Step 2, remove example graphs from PRC-019-3. Step 3,

draft Implementation Guidance for PRC-019-3 (if desired, and post with new Requirement language and example graphs).

Protection System, and Protection Function update (PRC-005 SDT) – Jason E. and Chris L. attended the latest PRC-005 meeting to share perspective. Monitor closely the progress of this drafting team, since it has impact to PRC-019 language. The 2021-01 SDT noted that the definition for Protection System, which is being reviewed and revised by PRC-005 SDT, may need to be broadened beyond protective relays (hardware), and include “protective functions” such as software within a control system that initiates/acts during a fault condition to isolate the device or prevent equipment damage.

Future meeting(s) – Tentative for July 26, 2022

The meeting adjourned at 4:06 p.m. Eastern.

Attendance				
Name	Company	Member/ Observer	In-person (Y/N)	Conference Call (Y/N)
Jason Eruneo (chair)	Duke Energy	Member	N/A	Y
Steven Barnes (vice-chair)	Peregrine Engineering	Member		Y
Alex Shattuck	Vestas Wind Systems	Member		Y
Kory Haag	ISO New England	Member		Y
Michael (Bing) Xia	Powertech Labs	Member		N
Jonathan Q. Harris	Tennessee Valley Authority	Member		N
Ruth Kloecker	ITC Holdings	Member		N
David Schooley	ComEd (Exelon) Utilities	Member		Y
Matthew Manley	Power Grid Engineering	Member		Y
Marques Montes	Arizona Public Service	Member		N
Steven Mueller	Ameren Services Company	Member		Y
Joey Zukowski	Pacific Gas and Electric	Member		Y