

Meeting Notes

Project 2021-01 Modifications to MOD-025 and PRC-019 Drafting Team

July 26, 2022 | 1:00 – 4:00 p.m. Eastern

Conference Call with Web Access

Administrative

1. **Review NERC Antitrust Compliance Guidelines and Public Announcement**
2. **Determination of Quorum**

The rule for NERC Standard Drafting Team (SDT) states that a quorum requires two-thirds of the voting members of the SDT to be physically present. Quorum was met for the meeting with ten members in attendance, which is provided in the table below.
3. **Introductions and Chair's Remarks - *Jason Eruneo, Chair***
4. **Review Meeting Agenda and Objectives**

Agenda Items

MOD-025 revisions

The SDT reviewed the language and voted to finalize the language for Requirement R1 and R2 for Quality Review and voted to finalize the language for Attachments 1, 2, and 3. SDT members fielded questions about the content of requirements and attachments from observers. The SDT reviewed and voted to finalize the Violation Severity Levels, which will be added to the standard. The SDT reviewed and voted to finalize the Implementation Plan for MOD-025, which has phased-in implementation date for Requirements R1 and R2 providing an additional two years after the effective date for compliance. All of these documents will be prepared for the Quality Review process of MOD-025. The Technical Rationale needs additional review prior to the initial posting period. The SDT also felt a webinar should be planned to share updates about the proposed language with industry partners prior to or during the initial ballot and comment period.

PRC-019 revisions

SDT reviewed and discussed at length the draft language for Requirement R2, and compared the merits and drawbacks of the draft language. The major benefit of the new language would be that protection coordination study would need to be complete before the Facility is outputting Real or Reactive Power to the BES. Whereas the current PRC-019-2 wording may allow for a 90-day delay from the identification or implementation of a change until the date that a coordination study needed to be performed. This time delay may potentially introduce risk to BES reliability. The SDT voted to finalize the language of Requirement R2, with Matt Manley abstaining from the vote. The Requirement R1 and Implementation Plan discussion was tabled.

Future meeting(s) – August 18 or 19, 2022

The meeting adjourned at 4:20 p.m. Eastern.

| Attendance | | | | |
|----------------------------|----------------------------|-----------------------------|----------------------------|----------------------------------|
| Name | Company | Member/ Observer | In-person (Y/N) | Conference Call (Y/N) |
| Jason Eruneo (chair) | Duke Energy | Member | N/A | Y |
| Steven Barnes (vice-chair) | Peregrine Engineering | Member | | Y |
| Alex Shattuck | Vestas Wind Systems | Member | | Y |
| Kory Haag | ISO New England | Member | | Y |
| Michael (Bing) Xia | Powertech Labs | Member | | Y |
| Jonathan Q. Harris | Tennessee Valley Authority | Member | | N |
| Ruth Kloecker | ITC Holdings | Member | | Y |
| David Schooley | ComEd (Exelon) Utilities | Member | | Y |
| Matthew Manley | Power Grid Engineering | Member | | Y |
| Marques Montes | Arizona Public Service | Member | | N |
| Steven Mueller | Ameren Services Company | Member | | Y |
| Joey Zukowski | Pacific Gas and Electric | Member | | Y |