

Implementation Plan

Project 2021-01 Modifications to MOD-025 and PRC-019 Reliability Standard PRC-019-3

Applicable Standard(s)

- PRC-019-3 Coordination of Generating Unit or Plant Capabilities, Voltage Regulating Controls, and Protection

Requested Retirement(s)

- PRC-019-2 Coordination of Generating Unit or Plant Capabilities, Voltage Regulating Controls, and Protection

Prerequisite Standard(s)

These standard(s) or definitions must be approved before the Applicable Standard becomes effective:

- None

Applicable Entities

- Generator Owner
- Transmission Owner

New/Modified/Retired Terms in the NERC Glossary of Terms

None

General Considerations

The standard drafting team chose to remove the [reoccurring](#) periodicity for Requirement R1. Requirement R2 would have the same effective date as the standard, PRC-019-3.

This implementation plan reflects the consideration of the following factors:

- ●
- New language for Requirement R1, inverter based resources
- New language for Requirement R2

Effective Date and Phased-In Compliance Dates

The effective date(s) for the proposed Reliability Standard are provided below. Where the standard drafting team identified the need for a longer implementation period for compliance

with a particular section of a proposed Reliability Standard (i.e., an entire requirement or a portion thereof), the additional time for compliance with that section is specified below. The phased-in compliance date for those particular sections represents the date that entities must begin to comply with that particular section of the Reliability Standard, even when the Reliability Standard goes into effect at an earlier date.

Reliability Standard PRC-019-3

Where approval by an applicable governmental authority is required, the standard shall become effective on the first day of the first calendar quarter that is twelve (12) months after the effective date of the applicable governmental authority's order approving the standard, or as otherwise provided for by the applicable governmental authority.

Where approval by an applicable governmental authority is not required, the standard shall become effective on the first day of the first calendar quarter that is twelve (12) months after the date the standard is adopted by the NERC Board of Trustees, or as otherwise provided for in that jurisdiction.

Compliance Date for PRC-019-3 – Requirement R1

Applicable Entities shall not be required to comply with Requirement R1 until twelve (12) months after the effective date of Reliability Standard PRC-019-3.

Retirement Date

PRC-019-2

Reliability Standard PRC-019-2 shall be retired immediately prior to the effective date of PRC-019-3 in the particular jurisdiction in which the revised standard is becoming effective.

Initial Performance of Requirement ~~R1~~R1

For an applicable Facility commissioned after the Effective Date of PRC-019-3, which has not previously performed a coordination study under PRC-019-2 Requirement R1, the ~~Applicable Entities~~applicable Entity shall comply with the requirements of PRC-019-3 prior to outputting Real or Reactive Power to the BES.

~~For a newly applicable Facility commissioned prior to the Effective Date of PRC-019-3, an entity shall perform a coordination study under PRC-019-2 Requirement R1 within 2 calendar years of the effective date of the standard.~~

Summary report:	
Litera Compare for Word 11.3.1.3 Document comparison done on 4/12/2023 12:04:43 PM	
Style name: NERC Standards	
Intelligent Table Comparison: Active	
Original filename: PRC-019-3 Implementation Plan.docx	
Modified filename: PRC-019-3 Implementation Plan 2.0.docx	
Changes:	
Add	6
Delete	6
Move From	0
Move To	0
Table Insert	0
Table Delete	0
Table moves to	0
Table moves from	0
Embedded Graphics (Visio, ChemDraw, Images etc.)	0
Embedded Excel	0
Format changes	0
Total Changes:	12