

# Meeting Notes Project 2021-04 Modifications to PRC-002 Standard Drafting Team Meeting

February 11, 2022 | 2:00 – 4:00 p.m. Éastern

# **Introduction and Chair's Remarks**

Chair M. Patel called the meeting to order at 2:00 p.m. Eastern. The Chair provided the Standard Drafting Team (SDT) with opening remarks and welcomed members and guests. See **Attachment 1** for those in attendance.

# **NERC Antitrust Compliance Guidelines and Public Announcement**

The NERC Antitrust Compliance Guidelines, NERC Participant Conduct Policy, and the Public Announcement were presented and reviewed by the secretary.

# **Agenda Items**

#### 1. Prior Action Items

- a. There was a SDT kickoff meeting held on February 2, 2022. The Chair welcomed and congratulated the SAR Drafting Team members for being approved to be the Standard Drafting Team members. The secretary (NERC staff) and SDT members reviewed the process, timeline, as well as the revised project work scope identified in the SAR.
- b. The proposed agenda was reviewed and approved by unanimous consent.
- c. Ben Wu provided COVID-19 update to the group. NERC will continue to utilize WebEx conference calls until further notice.

# 2. Review Revised Project Work Scope (Glencoe Light)

a. The SDT members reviewed and discussed the revised project work scope and goals, which was submitted to the Standards Committee.

# 3. Develop Draft of Standard, Implementation Plan, VRFs and VSLs

- a. Mr. Volkmann provided the initial draft of the redlined Standard. The SDT discussed how to clarify "directly connected". In order to make "directly connected" clear to the industry, the SDT is considering to define "directly connected". NERC staff clarified that NERC does not normally have standard specific definitions. If the SDT feels like "directly connected" needs to be defined and be included in the NERC Glossary of Terms, the team needs to follow that process to define it.
- b. The Chair shared some diagrams with the SDT members with different scenarios to explain what is "directly connected" and what is not "directly connected". The SDT also quickly looked at the BES Definition Reference Document. This might be a good way to explain to the industry



what is considered "directly connected" to BES buses where required sequence of events, recording (SER), and fault recording (FR) data.

c. The Chair proposed Requirement 13 (R 13) to address "Move requirement to be 100 percent compliant within three (3) years following notification of a re-evaluated list by the responsible entity from the implementation plan to the standard itself".

# 4. Other

- a. Next Meeting: February 16, 2022 | 11:00 a.m. 1:00 p.m. Eastern
- b. Other:

Action item 1: Chair will send out revised redline Standard to the SDT members;

Action item 2: Ben Wu will follow up on why the previous SDT did not include Planning Coordinator in Applicability section 4.1.3 in the Western Interconnection (also the reasoning for not including Reliability Coordinator in 4.1.1 for Eastern Interconnection).

# 5. Adjournment

Chair adjourned the meeting at 3:53 p.m. Eastern by consent.



# Attachment 1

Name	Company	Member/Observer	Date
Manish Patel	Southern Company Services	Chair	2/11/2022
Ben Wu	NERC	Secretary	2/11/2022
Bret Garner Burford	American Electric Power	Member	2/11/2022
Tracy Kealy	Bonneville Power Administration	Member	2/11/2022
Jacob Magee	Transmission Asset Management	Member	2/11/2022
Amy Key	MidAmerican Energy Company	Member	2/11/2022
Don Burkart	Con Edison	Member	2/11/2022
Scott Barfield	NERC	NERC Staff	2/11/2022
Lauren Perotti	NERC	NERC Staff	2/11/2022
Dennis Fuentes-Pedrosa	FERC	Observer	2/11/2022
Michael Brytowski	GR Energy	Observer	2/11/2022
Ruida Shu	NPCC	Observer	2/11/2022
Juan Villar	FERC	Observer	2/11/2022
Jennifer Hart	AES	Observer	2/11/2022
Mark Garza	First Energy Corp.	Observer	2/11/2022
Angie Hall	Popud Org.	Observer	2/11/2022
Peg Abbadini	Wild Blue	Observer	2/11/2022
Kenny Adkins	LGE-Ku	Observer	2/11/2022
Robert Hirchak	CLE Co.	Observer	2/11/2022
Sing Tay	AES	Observer	2/11/2022