

## Implementation Plan

### Project 2022-02 Modifications to TPL-001 and MOD-032 Reliability Standard MOD-032-2

#### Applicable Standard(s)

- Reliability Standard MOD-032-2 Data for Power System Modeling and Analysis

#### Requested Retirement(s)

- Reliability Standard MOD-032-1 Data for Power System Modeling and Analysis

#### Applicable Entities

- Balancing Authority
- Generator Owner
- Distribution Provider
- Planning Coordinator
- Resource Planner
- Transmission Owner
- Transmission Planner
- Transmission Service Provider

#### NERC Glossary of Terms

This section includes a newly defined term used in the NERC Reliability Standard. The new definition listed below becomes approved when the proposed standard is approved. When the standard becomes effective, these defined terms will be removed from the individual standard and added to the Glossary.

#### Proposed New Definition(s):

Distributed Energy Resource (DER):

Generators and energy storage technologies connected to the Distribution Provider's system that are capable of providing Real Power in non-isolated parallel operation with the Bulk Power System.

- Distribution Provider refers to the NERC glossary definition, not the NERC registered entity.

## **Background**

As the penetration of distributed energy resources (DERs) continues to increase across the many distribution systems connected both directly and indirectly to the North American Bulk Power System (BPS), it is necessary to account for the potential impacts of DERs on reliability in the planning, operation, and design of the Bulk Electric System. The NERC System Planning Impacts of Distributed Energy Resources Working Group (SPIDERWG) has identified the need for improved modeling of aggregate DER for planning studies (including both utility-scale and retail-scale DER) conducted by Transmission Planners (TPs) and Planning Coordinators (PCs), including updated modeling data requirements specific to DER.

Proposed Reliability Standard MOD-032-2 replaces the Load-Serving Entity as an applicable entity with the Distribution Provider and updates Attachment 1: Data Reporting Requirements with data specific to DERs.

## **General Considerations**

In developing this implementation plan, the standard drafting team considered the time that would be necessary to develop data requirements and reporting procedures for data related to DERs, including identifying the proper reporting entity. The standard drafting team also considered that the standard would become applicable to the Distribution Provider for the first time.

## **Effective Date and Phased-In Compliance Dates**

The effective date for the proposed Reliability Standard and NERC Glossary term Distributed Energy Resource is provided below. Where the standard drafting team identified the need for a longer implementation period for compliance with a particular section of a proposed Reliability Standard (i.e., an entire Requirement or a portion thereof), the additional time for compliance with that section is specified below. The phased-in compliance date for those particular sections represents the date that entities must begin to comply with that particular section of the Reliability Standard, even where the Reliability Standard goes into effect at an earlier date.

### **Reliability Standard MOD-032-2**

Where approval by an applicable governmental authority is required, the standard shall become effective on the first day of the first calendar quarter that is twenty-four (24) months after the effective date of the applicable governmental authority's order approving the standard, or as otherwise provided for by the applicable governmental authority.

Where approval by an applicable governmental authority is not required, the standard shall become effective on the first day of the first calendar quarter that is twenty-four (24) months after the date the standard is adopted by the NERC Board of Trustees, or as otherwise provided for in that jurisdiction.

### **Compliance Date for Reliability Standard MOD-032-2 Requirements R2, R3, and R4**

Entities shall not be required to comply with Requirements R2, R3, and R4 relating to revised Planning Coordinator/Transmission Planner data requirements and reporting procedures developed under MOD-032-2 Requirement R1 and Attachment 1 until 12 months after the effective date of Reliability Standard MOD-032-2.

### **Definition – Distributed Energy Resource (DER)**

Where approval by an applicable governmental authority is required, the definition of Distributed Energy Resource (DER) shall become effective on the first day of the first calendar quarter that is twenty-four (24) months after the effective date of the applicable governmental authority's order approving Reliability Standard MOD-032-2, or as otherwise provided for by the applicable governmental authority.

Where approval by an applicable governmental authority is not required, the definition shall become effective on the first day of the first calendar quarter that is twenty-four (24) months after the date that Reliability Standard MOD-032-2 is adopted by the NERC Board of Trustees, or as otherwise provided for in that jurisdiction.

## **Retirement Date**

### **Reliability Standard MOD-032-1**

Reliability Standard MOD-032-1 shall be retired immediately prior to the effective date of Reliability Standard MOD-032-2 in the particular jurisdiction in which the revised standard is becoming effective.

## **Initial Performance Dates**

Entities shall not be required to comply with Requirements R2, R3, and R4 relating to revised Planning Coordinator/Transmission Planner data requirements and reporting procedures developed under MOD-032-2 Requirement R1 and Attachment 1 until 12 months after the effective date of Reliability Standard MOD-032-2.

Entities shall continue to comply with Requirements R2, R3, and R4 related to Planning Coordinator/Transmission Planner data requirements and reporting procedures developed under MOD-032-1 Requirement R1 and Attachment 1 during the phased-in compliance period for MOD-032-2.