

Meeting Notes

Project 2023-03 Internal Network Security Monitoring

April 22, 2024

Conference Call

Administrative

1. Introductions

The meeting was brought to order by the Chair at 11:04 a.m. Eastern on Monday, April 22, 2024.

2. Determination of Quorum

The rule for NERC Drafting Team states that a quorum requires two-thirds of the voting members of the DT. Quorum was not achieved as 7 of 14 total members were present.

3. NERC Antitrust Compliance Guidelines and Public Announcement

NERC Antitrust Compliance Guidelines and public announcement were reviewed by Laura Anderson. There were no questions raised.

Agenda

1. Discussion

- a. Review of documents
 - Consideration of Comments:
 - The DT reviewed the draft responses and made clarifying edits to responses in:
 - Question 2;
 - Question 3;
 - Question 4; and
 - Question 5.
 - No edits were required for responses to comments in Question 1.
 - Technical Rationale:
 - Updated to reflect reversing the order of Requirements R2 and R3.
 - Number of changes made to “feeds.”
 - Page number added for reference to BCSI and CMEP Practice Guide.
 - CIP-015-1:
 - Based on industry comments and to provide proper requirement order, the DT discussed and decided to reverse the order of Requirements R2 and R3.
 - Concerns were raised over the amount of redlines that this reversal would show; giving a false perception of too many changes:
 - Discussions were held to resolve this issue by:
 - Using green text for reversal and redline edits;
 - Adding language to the project page to clarify changes to Requirements R2, R3, M2, and M3;
 - Creating a supporting document for posting to show just the redline edits and not the reversal redlines; and
 - Adding language to the final ballot announcement to clarify changes to Requirements R2, R3, M2, and M3.
 - Implementation Plan:
 - Discussions were held regarding the diagram in the Implementation Plan, and whether it needed edits.
 - Any substantive edits to the Implementation Plan would require an additional ballot period.

- The DT determined no edits needed to be made to the Implementation Plan.
 - VRF/VSL Justification Document:
 - The DT reviewed the edits, which mostly were reflective of reversing the order of Requirements R2 and R3.
 - FAQ Document:
 - Alan Kloster, Member, went through the redlines to the FAQ document:
 - Updated to reflect reversing the order of Requirements R2 and R3.
 - b. Next steps – Laura Anderson, NERC staff:
 - Final ballot documents must be submitted no later than the beginning of business on Tuesday, April 23, 2024.
 - Waiver from Standards Committee allows a 5-day final ballot period.
 - Due to two days of the final ballot occurring over a weekend, a 7-day final ballot period will be posted.
 - DT work will slow or stop, but the DT will not be disbanded until FERC approves CIP-015-1.
- 2. Future meeting(s)**
- a. N/A
- 3. Adjourn**
- The meeting adjourned at 2:16 p.m. Eastern on April 22, 2024.

Attendance				
Name	Company	Member/ Observer	In-person (Y/N)	Conference Call (Y/N)
Thad Ness, Chair	NextEra Energy	Member	N	Y
Valerie Ney, Vice Chair	FirstEnergy Corporation	Member	N	Y
Joseph Jimenez	Duke Energy	Member	N	N
Dan Toth	ATC	Member	N	N
Mark Johnson-Barbier	Salt River Project	Member	N	Y
Joseph Bradley	Ameren	Member	N	N
Erin Wilson	New Brunswick Power	Member	N	N
Robert Rinish	PPL Electric Utilities	Member	N	N
Aaron Williams	Southern Company	Member	N	Y
Eric Rupp	Great River Energy	Member	N	Y
Alan Kloster	Evergy, Inc.	Member	N	Y
Darcy Guenette	Ontario Power Generation	Member	N	N
Tim McDonald	PG&E	Member	N	Y
David Crim	MISO	Member	N	N
Ruida Shu, PMOS Liaison	NPCC	PMOS	N	Y
Laura Anderson, NERC staff	NERC	NERC Staff	N	Y
Sarah Crawford, NERC Legal	NERC	NERC Staff	N	Y