



NORTH AMERICAN ELECTRIC
RELIABILITY CORPORATION

Standards Announcement

Initial Ballot Window Open

November 5–16, 2009

Now available at: <https://standards.nerc.net/CurrentBallots.aspx>

Project 2008-09: Interpretation of EOP-001-0 for Regional Entity Compliance Managers (Revision 2)

An initial ballot window for a revised interpretation of standard EOP-001-0 — Emergency Operations Planning, Requirement R1, for the Regional Entity Compliance Managers is now open **until 8 p.m. EST on November 16, 2009**.

Instructions

Members of the ballot pool associated with this project may log in and submit their votes from the following page: <https://standards.nerc.net/CurrentBallots.aspx>

Next Steps

Voting results will be posted and announced after the ballot window closes.

Project Background

The Regional Entity Compliance Managers group submitted a request for an interpretation of EOP-001-0 Requirement R1. Under Requirement R1, the Balancing Authority must have operating agreements with adjacent Balancing Authorities that contain provisions for emergency assistance, including emergency assistance from remote Balancing Authorities. The request asked for clarification on specific terminology and the applicability of Reserve Sharing Group Agreements.

This is the second revision of the interpretation. The drafting team revised the interpretation to address balloter concerns regarding 1) application on an Interconnection basis, 2) whether an agreement was required with a remote Balancing Authority, and 3) whether a Reserve Sharing Group agreement could substitute for an emergency assistance agreement with adjacent Balancing Authorities. The changes to the interpretation are shown in a redline version posted for on the project page. The team has also posted a response to comments received during the initial ballot (conducted in February 2009) of the first revision.

Project page: <http://www.nerc.com/filez/standards/EOP-001-0 Interpretation RECM.html>

Standards Development Process

The [Reliability Standards Development Procedure](#) contains all the procedures governing the standards development process. The success of the NERC standards development process depends on stakeholder participation. We extend our thanks to all those who participate.

*For more information or assistance,
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