## Review of BAL-005-0.2b—Automatic Generation Control (Filing 2)

http://www.nerc.com/files/BAL-005-0 2b.pdf

Note: This standard has been updated to reflect an errata change that was approved by FERC on September 13, 2012.

## **VSLs for Requirement R14**

Standard,	Requirement	Lower	Moderate	High	Severe	Notes
Requirement	Language					
BAL-005-0.2b, R14	The Balancing	N/A	The responsible	The responsible	The responsible	FERC pointed out
	Authority shall		entity did not	entity did not	entity did not	that the first
	provide its		provide its	provide its	provide its	portion of the
	operating		operating	operating	operating	requirement –
	personnel with		personnel with	personnel with	personnel with	providing
	sufficient		real-time values	real-time values	sufficient	personnel with
	instrumentation		for one of the	for two of the	instrumentation	equipment and
	and data		following: ACE,	following: ACE,	and data	instrumentation –
	recording		Interconnection	Interconnection	recording	was not
	equipment to		frequency or Net	frequency or Net	equipment to	addressed in the
	facilitate		Actual	Actual	facilitate	VSLs. This was
	monitoring of		Interchange.	Interchange.	monitoring of	deemed a
	control				control	Guideline 3
	performance,				performance,	violation.
	generation				generation	
	response, and				response, and	NERC staff agrees
	after-the-fact				after-the-fact	that an element
	analysis of area				analysis of area	was missing and
	performance. As				performance.	has added it.
	a minimum, the					
	Balancing				OR	
	Authority shall					
	provide its				The responsible	
	operating				entity did not	

personnel with		provide its
real-time values		operating
for ACE,		personnel with
Interconnection		real-time values
frequency and Net		for ACE,
Actual		Interconnection
Interchange with		frequency and Net
each Adjacent		Actual
Balancing		Interchange.
Authority Area.		

## Original Guideline Explanation for R14 VSLs in <a href="December 1">December 1</a>, <a href="2010 VSL Filing 2">2010 VSL Filing 2</a>:

In accordance with Guideline 2, the VSLs were modified for clarity and consistency with other standards and VSLs.

- Guideline 1: P. 858-859 of Guideline 1 Analysis in March 5, 2012 VSL Filing 1
- Guideline 2: The previously binary VSL was gradated; therefore, Guideline 2a is no longer applicable. The gradated VSLs ensure uniformity and consistency among all approved Reliability Standards in the determination of penalties. NERC has reviewed the VSL text and has determined that, as written, the VSL text is clear, specific and objective and does not contain general, relative or subjective language, satisfying Guideline 2b. The text is not subject to the possibility of multiple interpretations of the VSLs and provides the clarity needed to permit the consistent and objective application of the VSLs in the determination of penalties by the Compliance Enforcement Authority.
- Guideline 3: NERC compared the existing VSLs to the stated requirement language to ensure the VSLs do not redefine or undermine the requirement's reliability goal. In accordance with Guideline 3, the VSL assignments are consistent with the requirement and the degree of compliance can be determined objectively and with certainty.
- Guideline 4: The VSL assignments comply with Guideline 4, because they are based on a single violation of a Reliability Standard and are not based on a cumulative number of violations of the same requirement over a period of time.