

## Standard Authorization Request Form

Title of Proposed Standard	Revisions to INT-001 and INT-004 to eliminate WECC Waiver
Request Date	June 4, 2007

<b>SAR Requester Information</b>	<b>SAR Type</b> <i>(Check a box for each one that applies.)</i>
Name            Louise McCarren, WECC	<input type="checkbox"/> New Standard
Primary Contact    Louise McCarren	<input checked="" type="checkbox"/> Revision to existing Standard
Telephone    (801) 582-0353 Fax    (801) 582-3918	<input type="checkbox"/> Withdrawal of existing Standard
E-mail louise@wecc.biz	<input checked="" type="checkbox"/> Urgent Action

<p><b>Purpose</b> (Describe what the standard action will achieve in support of bulk power system reliability.)</p> <p>Removal of the WECC Tagging Dynamic Schedules and Inadvertent Payback Waiver dated November 21, 2002 will improve the uniformity of INT-001 and INT-004.</p> <p>This is an Urgent Action because the FERC Order 693 included a directive to modify INT-001 and INT-004 within 90 days of the date of the Order and the only way to meet this schedule is through the Urgent Action Process.</p>
<p><b>Industry Need</b> (Provide a justification for the development or revision of the standard, including an assessment of the reliability and market interface impacts of implementing or not implementing the standard action.)</p> <p>FERC Order 693 included a directive in paragraph 825 to either justify the WECC</p>
<p><b>Brief Description</b> (Provide a paragraph that describes the scope of this standard action.)</p> <p>Remove the <a href="#">WECC Tagging Dynamic Schedules and Inadvertent Payback Waiver</a> dated November 21, 2002 from INT-001 and INT-004.</p>
<p><b>Detailed Description</b> (Provide a description of the proposed project with sufficient details for the standard drafting team to execute the SAR.)</p> <p>The only change proposed to INT-001-2 and INT-004-1 is to remove the <a href="#">WECC Tagging Dynamic Schedules and Inadvertent Payback Waiver</a> dated November 21, 2002.</p> <p>FERC Order 693 included the following:</p> <p>825. The Commission stressed in Order No. 672 that uniformity of Reliability Standards</p>

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should be the goal and practice, "the rule rather than the exception." The Commission therefore stated in the NOPR that the absence of a tagging requirement for dynamic schedules in WECC is a matter of concern, and that for this reason it could not approve or remand this regional difference without the additional information it requested. To date the Commission has not received this information. Of particular importance in this compliance filing will be the ERO's demonstration that this practice is due to a physical difference in the system or results in a more stringent Reliability Standard. Without this information, we are unable to address Xcel's comments further. The Commission therefore directs the ERO to submit a filing within 90 days of the date of this order either withdrawing this regional difference or providing additional information.

The scope of this SAR is limited to removing WECC's Waiver to comply with FERC's directive.

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**Reliability Functions (N/A)**

<b>The Standard will Apply to the Following Functions</b> <i>(Check box for each one that applies.)</i>		
<input type="checkbox"/>	Reliability Coordinator	Responsible for the real-time operating reliability of its Reliability Coordinator Area in coordination with its neighboring Reliability Coordinator's wide area view.
<input type="checkbox"/>	Balancing Authority	Integrates resource plans ahead of time, and maintains load-interchange-resource balance within a Balancing Authority Area and supports Interconnection frequency in real time.
<input type="checkbox"/>	Interchange Coordinator	Ensures communication of interchange transactions for reliability evaluation purposes and coordinates implementation of valid and balanced interchange schedules between Balancing Authority Areas.
<input type="checkbox"/>	Planning Coordinator	Assesses the longer-term reliability of its Planning Coordinator Area.
<input type="checkbox"/>	Resource Planner	Develops a >one year plan for the resource adequacy of its specific loads within a Planning Coordinator area.
<input type="checkbox"/>	Transmission Planner	Develops a >one year plan for the reliability of the interconnected Bulk Electric System within its portion of the Planning Coordinator area.
<input type="checkbox"/>	Transmission Service Provider	Administers the transmission tariff and provides transmission services under applicable transmission service agreements (e.g., the pro forma tariff).
<input type="checkbox"/>	Transmission Owner	Owns and maintains transmission facilities.
<input type="checkbox"/>	Transmission Operator	Ensures the real-time operating reliability of the transmission assets within a Transmission Operator Area.
<input type="checkbox"/>	Distribution Provider	Delivers electrical energy to the End-use customer.
<input type="checkbox"/>	Generator Owner	Owns and maintains generation facilities.
<input type="checkbox"/>	Generator Operator	Operates generation unit(s) to provide real and reactive power.
<input type="checkbox"/>	Purchasing-Selling Entity	Purchases or sells energy, capacity, and necessary reliability-related services as required.
<input type="checkbox"/>	Market Operator	Interface point for reliability functions with commercial functions.
<input type="checkbox"/>	Load-Serving Entity	Responsible for the real-time operating reliability of its Reliability Coordinator Area in coordination with its neighboring Reliability Coordinator's wide area view.

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***Reliability and Market Interface Principles***

<b>Applicable Reliability Principles</b> <i>(Check box for all that apply.)</i>	
<input checked="" type="checkbox"/>	1. Interconnected bulk power systems shall be planned and operated in a coordinated manner to perform reliably under normal and abnormal conditions as defined in the NERC Standards.
<input type="checkbox"/>	2. The frequency and voltage of interconnected bulk power systems shall be controlled within defined limits through the balancing of real and reactive power supply and demand.
<input type="checkbox"/>	3. Information necessary for the planning and operation of interconnected bulk power systems shall be made available to those entities responsible for planning and operating the systems reliably.
<input type="checkbox"/>	4. Plans for emergency operation and system restoration of interconnected bulk power systems shall be developed, coordinated, maintained and implemented.
<input type="checkbox"/>	5. Facilities for communication, monitoring and control shall be provided, used and maintained for the reliability of interconnected bulk power systems.
<input type="checkbox"/>	6. Personnel responsible for planning and operating interconnected bulk power systems shall be trained, qualified, and have the responsibility and authority to implement actions.
<input type="checkbox"/>	7. The security of the interconnected bulk power systems shall be assessed, monitored and maintained on a wide area basis.
<input type="checkbox"/>	8. Bulk power systems shall be protected from malicious physical or cyber attacks.
<b>Does the proposed Standard comply with all of the following Market Interface Principles?</b> <i>(Select 'yes' or 'no' from the drop-down box.)</i>	
1. A reliability standard shall not give any market participant an unfair competitive advantage. Yes	
2. A reliability standard shall neither mandate nor prohibit any specific market structure. Yes	
3. A reliability standard shall not preclude market solutions to achieving compliance with that standard. Yes	
4. A reliability standard shall not require the public disclosure of commercially sensitive information. All market participants shall have equal opportunity to access commercially non-sensitive information that is required for compliance with reliability standards. Yes	

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***Related Standards***

<b>Standard No.</b>	<b>Explanation</b>

***Related SARs***

<b>SAR ID</b>	<b>Explanation</b>

***Regional Variances***

<b>Region</b>	<b>Explanation</b>
ERCOT	
FRCC	
MRO	
NPCC	
SERC	
RFC	
SPP	
WECC	