

Effective until  
replaced by the  
applicable Reliability  
Standard.

## Waiver Request – Tagging Dynamic Schedules and Inadvertent Payback

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### ***Entity***

Western Electricity Coordinating Council – Operating Committee

### ***Policy***

Policy 3 “Interchange”

### ***Waiver Requested***

Add the following to third bullet under Policy 3 Section A.2.1 – Deference to the WECC where Dynamic Interchange Schedules are of known amounts by the sending and receiving control areas, have existing transmission capacity, and the Transmission Providers are aware of the amounts which are exempt from being tagged.

Add the following to the fourth bullet under Policy 3 Section A.2.1 – Deference to the WECC where existing procedure require notification of bilateral payback to be made via the WECC Messaging network where all parties are notified. Amounts less than or equal to 25 megawatts per hour are not required to be tagged.

### ***Explanation***

The WECC Operating Committee and Interchange Scheduling and Accounting Subcommittee requested a waiver to Policy 3 to tagging requirements for bilateral inadvertent interchange payback schedules and dynamic schedules.

The tagging requirements simply do not apply to operations in the Western Interconnection. Adding a tagging requirement for dynamic schedules will add a burden on scheduling entities and will not provide a substantial benefit. CA and TP have real-time scheduling information on dynamic schedules.

Unilateral inadvertent payback is not allowed in the WECC.